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PRELIMINARY ASSESSMENT

LANCIA OIL COMPANY, INC.

AKA: LANCIA TRANSPORT CORPORATION, INC.

HACKENSACK, BERGEN COUNTY

EPA ID No: NJD002550366



**New Jersey Department of Environmental Protection and Energy
Division of Publicly Funded Site Remediation
Office of Site Assessment**

235246



LANCIA OIL COMPANY, INC.
AKA: LANCIA TRANSPORT CORPORATION, INC.
340 SOUTH RIVER STREET
HACKENSACK, BERGEN COUNTY, NEW JERSEY
EPA ID # NJD002550366

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NARRATIVE

PRELIMINARY ASSESSMENT REPORT

PART I: GENERAL INFORMATION

Site Name: Lancia Oil Company, Inc.
Aka: Lancia Transport Corp., Inc.
Address: 340 South River Street
Municipality: Hackensack State: New Jersey Zip Code: 07601
County: Bergen
EPA ID No.: NJD002550366
Block: 28B Lot(s): 12
Block: Lot(s):
Latitude: 40° 52' 03" Longitude: 74° 02' 14"
Acreage: 1.4 SIC Code: 5171

Current Owner: Lancia Oil Company, Inc.
Mailing Address: 340 South River Street
City: Hackensack State: New Jersey Zip Code: 07601
Telephone No.: (201) 342-5454

Current Operator: Lancia Oil Company, Inc.
Mailing Address: 340 South River Street
City: Hackensack State: New Jersey Zip Code: 07601
Telephone No.: (201) 342-5454

Owner/Operator History:

<u>NAME</u>	<u>OPERATOR/ OWNER</u>	<u>DATES</u> <u>FROM</u>	<u>TO</u>
Arnold A. Hart	owner	unknown	1/31/39
Angelina DeFlora	owner	unknown	9/8/65
Caesar A. DeFlora	owner	1/31/39	1/19/71
Caesar A. DeFlora and Jordan DeFlora	owners	9/8/65	1/19/71
Lancia Oil Co., Inc.	operator (Lot 22)	7/68	Approx. 1973
Lancia Oil Co., Inc.	owner/ operator (Lot 12)	1/19/71	Present

(Attachments A, B, C, D and G)

Surrounding Land Use (zoning, adjacent properties):

The site is located in a commercial/industrial zoned area of Hackensack. Oil companies are located to the north and south. A residential area is located approximately 900 feet to the west

across Hudson Street. The nearest school (Jackson Avenue School, South Hackensack) is located approximately 0.25 mile southwest of the site. (Map-1 and Map-4)

Distance to Nearest Residence or School: 900 feet

Direction: West

Population Density (residents per square mile): 8,999 (Per 1990 Census)

PART II: SITE OPERATIONS

Discuss all current and past operations at the site. Be sure to identify all waste sources, the type and quantity of hazardous waste at each source and the type of containment for each source.

Documentation indicates that Lancia Oil has been operating a fuel oil storage and distribution facility at this current location (Block 28B, Lot 12) since approximately June 1972. A March 31, 1971 aerial photograph of the site indicates that the location of the current facility was cleared and vacant land; however, a large above ground storage tank (AGST) appears to be located on property located adjacent to the north of the site (Block 28B, Lot 22). In an April 1961 aerial photograph, the site and this adjacent property are both vacant and large areas of ponded water can be observed. An August 1972 aerial photograph shows that the 800,000-gallon fuel oil AGST currently used by Lancia Oil is located at its present location. It appears that some construction/excavation had been occurring at that time and a depression filled with water is in the location of the current 400,000-gallon fuel oil AGST. The 400,000-gallon fuel oil AGST appears in a March 25, 1974 aerial photograph. In addition, what appears to be dark stains are located between the two fuel oil AGSTs and just west and south of a truck loading area. At this time the site did not appear to be paved. In a 1978 aerial photograph the western portion of the site appears to be paved and the current garage/office had been constructed. In the 1978 photograph, what appears to be a berm had been constructed around the two AGSTs and the adjacent lot does not appear to be paved or used. In a 1991 aerial photograph of the site, the adjacent lot appears to be paved and utilized for drum and material storage. (Attachment F)

According to Hackensack City tax records a 435,000-gallon fuel oil AGST was constructed on Lot 22 in 1969. In 1973 a loading rack which had been constructed on Lot 22 was moved to Lot 12. According to a May 22, 1968 Lease Agreement between John J. Law, Anna Law, Charles J. Law, Dorothea Law, Mary F. Prisendorf, John Prisendorf (landlords) and Lancia Transport Corp., Inc. (tenant), the site was leased/operated by the tenant for a period of five years (until 1973) with possible extension and or purchase options. This date corresponds with the removal date of the loading rack from Lot 22. Further documentation regarding Lancia Oil's operation of Lot 22 was not found in the files reviewed. During an

April 27, 1994 NJDEPE/Division of Publicly Funded Site Remediation (DPFSR), Office of Site Assessment Pre-Sampling Assessment (PSA), Mr. Ugo Lancia, president of Lancia Oil Company, Inc. stated that Lancia Oil did lease and operate on Block 28B, Lot 22, but moved after the initial lease expired. (Attachments A, C, D, F and PP)

The facility has the capacity to receive No. 2 fuel oil via barge and store it in two aboveground storage tanks, a 400,000-gallon moved from Lot 22 between 1972 and 1974 and an 800,000-gallon tank installed in June 1972. Besides No. 2 fuel oil, Lancia Oil also stores kerosene in a 15,000-gallon AGST located in the southwestern portion of the berm area. In addition to the aboveground storage tanks, documentation indicates that Lancia Oil maintains a 2,000-gallon diesel underground storage tank (UST). However, a June 2, 1984 USEPA Technical Assistance Team (TAT) SPCC inspection indicated that the 2,000-gallon UST contained gasoline. Currently fuel oil is only received via tank truck due to marine transfer of fuel oil being discontinued about one year ago. The 400,000-gallon AGST has been out of service for approximately two years. During the April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA, Mr. Lancia stated that Lancia Oil's operations have been greatly reduced for the last year and the company currently leases their storage and transfer facility to Coastal Oil. (Attachments F, H, I, K, M and PP)

As stated, the two fuel oil AGSTs and the kerosene tank are contained within a diked area. Documentation indicates that the dike is constructed of three concrete block walls ranging from 4 to 8 feet in height and an earthen/clay dike section along the north side ranging in height from 3 to 7 feet. Total capacity of the dike is approximately 880,000 gallons. The tanks within the containment area sit upon clay, fill and gravel. According to a May 20, 1993 Discharge Prevention Containment and Countermeasure (DPCC) Plan, the AGSTs are integrity tested on an annual basis by Accurate Tank Testing Company of Franklin Lakes, New Jersey. During an April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA, readings up to 90 parts per million were detected on an HNU photoionization detector from holes driven into the soil within the containment area. (Attachments H, I and PP)

The facility has four main loading/unloading areas, the Fuel Oil Loading Area located west of the tank farm, the Kerosene Loading Area located near the southwest corner of the tank farm, the Truck Unloading Area located south of the tank farm and the Marine Transfer Area. The Fuel Oil Loading Area is the location where No. 2 fuel oil is transferred to tank trucks for shipment. The area is constructed of concrete and has no secondary containment. During an April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA, oil staining was observed within this area. In addition, a 275-gallon fuel oil AGST is located underneath the loading rack. The Kerosene Loading Area is constructed of concrete and has no secondary containment. During the NJDEPE/DPFSR, Office of Site Assessment PSA, Mr. Lancia stated that the kerosene tank is almost empty and will not be used in the future. No significant staining was

observed in this area. The Truck Unloading area is also constructed of concrete and during the April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA, an approximate 3-inch asphalt berm was noted along the western edge of the area; however, this did not appear adequate as oil staining was noted west of the area within the storm water retention area. The Marine Transfer Area is currently inactive and consists of a wooden dock with aboveground piping for the transfer of No. 2 fuel oil. (Attachments I and PP)

Records indicate that Lancia Oil does not routinely generate hazardous wastes. NJDEPE manifest records from 1989 to 1992 were reviewed and no record regarding the manifest of hazardous wastes were found. According to an April 24, 1988 Spill Prevention Control and Countermeasure Plan, oil impacted soil would be transported to Coastal's main terminal and disposed of via their contractor. During the April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA, Mr. Gary Coyle, plant manager, stated that the tanks are cleaned out once every 3 to 4 years. No further information was found in the files reviewed regarding waste disposal. (Attachments H and PP)

Incidents of spills and or release have been documented. What appears to be stained areas were noted between the two fuel oil AGSTs and west and south of a truck load/unload area in a March 25, 1974 aerial photograph.

On April 15, May 12 and May 20, 1987 the NJDEP/Division of Water Resources (DWR) inspected Lancia Oil. During the inspections numerous spills were noted around the loading area as well as a drum storage area located in the northwest corner of the yard area and along the southern fence line adjacent to the Hackensack River. A Notice of Violation (NOV) was issued at that time and a Directive Letter was issued on June 10, 1987. (Attachments N, P and SS)

On May 5, 1988 the NJDEP/DWR received a reply to the June 10, 1987 Directive Letter. Lancia Oil stated that drums containing waste motor oil were disposed of through Lionetti Waste Oil Company, the yard area had been cleaned and the contaminated soil had been cleaned up and was awaiting disposal. On May 31, 1988 six drums of X-725 waste were manifested to Cycle Chem, Inc. of Elizabeth, New Jersey. (Attachment TT)

During a May 2, 1989 NJDEP/DWR inspection of the facility an oil sheen was noted on a paved area as well as oil-soaked gravel. A sheen was also noted on ponded water located in the southeastern corner of the site. The contaminated water was also observed to have entered the Hackensack River. At the time of the inspection Lancia Oil was given a NOV for poor housekeeping. (Attachments N and RR)

On January 14, 1992 the facility was inspected by the NJDEPE/Water and Hazardous Waste Enforcement to determine if dikes were constructed to prevent any storm water runoff from entering the

Hackensack River. At the time of the inspection there was a dike along the perimeter except for an approximate 8-foot opening along the river side. Lancia was issued a Notice of Violation and instructed to close the opening and to install a berm along the concrete loading area. A follow-up inspection conducted on February 25, 1992 revealed that the 8-foot opening had been closed and a berm had been constructed along the edge of the concrete loading area. (Attachments N, T and RR)

During the April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA, oil staining was observed in several areas of the storm water retention area and readings up to 50 ppm were detected on a HNU photoionization detector. Three old drums were also noted along the southern fence line and appeared to contain water and soil. Mr. Lancia stated that the drums contained gravel and dirt which the NJDEP directed him to remove as a result of the May 2, 1989 inspection. Oil spills and staining were also observed in the Fuel Oil Loading Area and near the northwestern corner of the office building where several drums of oily water were observed. (Attachments N, PP and RR)

On October 13, 1992 the NJDEPE/Bureau of Discharge Prevention received the DPCC and Discharge Cleanup and Removal (DCR) plans for Lancia Oil Company, Inc. and found them to be both administratively and technically complete on January 12, 1993 and June 14, 1993, respectively. On June 15, 1993 the NJDEPE/Bureau of Discharge Prevention approved Lancia Oil's DPCC and DCR plans. The DPCC plan includes a compliance schedule which calls for the construction of secondary containment in the Fuel Oil Loading Area, the Kerosene Loading Area and the Truck Unloading Area, the installation of leak detection devices for piping in the Fuel Oil Loading Area and the Truck Unloading Area, the installation of overfill devices and the implementation of a training program and tank integrity testing and development of Standard Operating Procedures. (Attachments I and J)

PART III: PERMITS

A. NJPDES

<u>Number</u>	<u>Discharge Activity</u>	<u>Date Issued</u>	<u>Expiration Date</u>	<u>Formation or Body of Water Discharged To</u>
NJ0069787	DSW	never issued		Hackensack River

On April 15, 1987 the NJDEP/DWR/Metro Field Office conducted an industrial survey of Lancia Oil at the USEPA's request. The inspection revealed oil spills throughout the loading and transfer areas. On June 10, 1987 Lancia Oil was directed to cease the discharge of oil products, clean and properly dispose of contaminated soil and obtain a NJPDES discharge to surface water permit due to contaminated runoff entering the Hackensack River.

On October 2, 1987 and April 6, 1988 the NJDEP/DWR issued Directive and Delinquent Reply letters to Lancia Oil due to noncompliance with the June 10, 1987 Directive. On May 2, 1988 Lancia Oil responded to the NJDEP/DWR's April 6, 1988 final notice Directive. (Attachments N, Q, RR, SS and TT)

Lancia Oil submitted a NJPDES permit application for the discharge to surface water; however, Lancia Oil and the NJDEP/DWR agreed that a NJPDES permit would not be needed if dikes were constructed to prevent storm water runoff from entering the Hackensack River. A February 25, 1992, NJDEPE/DWR inspection concluded that the dikes were in place around the facility's perimeter and berms along the concrete loading area had been constructed. As a result the NJDEPE/DWR/Bureau of Industrial Discharge Permits requested the NJDEPE/DWR/Bureau of Permit Management to inactivate permit application No. NJ0069787. (Attachments R, S and T)

B. New Jersey Air Pollution Control Certificates

Plant ID No.: 01143

No. of Certificates: 1

Equipment Permitted: Lancia Oil maintains an air pollution certificate for two #2 fuel oil tanks with a total capacity of 1.2 million gallons. However, the permit expired on December 16, 1993. (Attachments U, and V)

C. BUST Registration

Registration No.:

No. of Tanks:

<u>Tank No.</u>	<u>Capacity (gallons)</u>	<u>Contents of Tank</u>	<u>Integrity</u>
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The facility does not maintain any registered underground storage tanks with the NJDEPE. However, in an April 24, 1988 SPCC Plan it was stated that Lancia Oil operated a 2,000-gallon diesel UST located along the southwestern property line. During an April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA, the fill cap and pump were observed on site and Mr. Lancia stated that the tank was no longer in use. (Attachments H and PP)

D. Other Permits

<u>Agency Issuing Permit</u>	<u>Type of Permit</u>	<u>Permit No.</u>	<u>Date Issued</u>	<u>Expiration Date</u>
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None

PART IV: GROUND WATER ROUTE

A. HYDROGEOLOGY

Describe geologic formations and aquifer(s) of concern. Include interconnections, confining layers, discontinuities, composition, hydraulic conductivity and permeability.

The Lancia Oil facility is located within the Piedmont Physiographic Province which consists of lowlands and gently rolling hills which are underlain by the Brunswick Formation. The Brunswick Formation is the bedrock formation in the area of the site and consists of reddish-brown mudstone, siltstone, sandstone and conglomerate. In the area of the site the Brunswick Formation predominantly consists of sandstone and shale. The sandstone beds are relatively thick and well cemented while the shale beds are softer and weather easily. The Brunswick Formation is estimated to be between 6,000 and 8,000 feet thick. (Attachments X and Y)

The Brunswick Formation is one of the major aquifers in the area. Virtually all the ground water in the Brunswick Formation occurs in interconnecting fractures and joints and is tapped for both industrial and public supply uses. (Attachments X, Y and Map-5)

Overlying the Brunswick Formation are unconsolidated deposits that were predominantly deposited during the Wisconsin glaciation of the Pleistocene Epoch. The material was deposited as till, consisting of an unstratified mixture of cobbles, gravel and sand and/or as stratified drift, consisting of layers gravel, sand and clay. In the area of the site the glacial deposits consist of silt and clay and are approximately 85 feet thick. (Attachments X and Y)

The stratified drift deposits are also utilized for potable supplies. The thickness of the stratified drift varies greatly but can be as much as 300 feet thick in the Hackensack Meadows area. Within 4.0 miles of the site only two wells drawn from it for public supplies. Both wells are operated by the Hackensack Water Company and are 168 and 190 feet deep. (Attachments X, Y and Map-5)

Depth to aquifer of concern: Approximately 85 feet
Depth from lowest point of waste disposal/storage to highest seasonal level of the saturated zone of the aquifer of concern: 85 feet

Permeability of the least permeable layer between the ground surface and the aquifer of concern: silty clay, 10-6
centimeters/second

Thickness of aquifer: 6,000 - 8,000 feet
Direction of ground water flow: east (stratified drift)

Karst (Y/N): N

Wellhead Protection Area (Y/N): N

Distance:

B. MONITORING WELL INFORMATION

<u>Well No.</u>	<u>Screen Depth</u>	<u>Formation</u>	<u>Location</u>
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No monitoring wells have been installed on site.

Identify the upgradient well(s): N/A

Briefly discuss why the monitoring wells were installed and describe contaminants identified in the monitoring wells. Include Well No., sampling date, sampling agency or company, contaminant levels and cleanup standards.

According to an April 24, 1988 Spill Prevention, Control and Countermeasure Plan (SPCC) for Lancia Oil Company prepared by Equipment Specialists Incorporated of Somerville, New Jersey, ten 2-inch core locations were proposed throughout the facility. The 2-inch core locations were proposed to be converted to monitoring wells; however, no documentation indicates that these borings were completed or wells installed. During an April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA, no monitoring wells were observed on site. (Attachments H and PP)

C. POTABLE WELL INFORMATION

Distance to nearest potable well: 0.4 mile north-northeast
Depth of nearest potable well: 550 feet (Brunswick Formation)
(Map-5)

Identify all public supply wells within 4 miles of the site:

<u>Water Company</u>	<u>Distance from site (miles)</u>	<u>Depth (feet)</u>	<u>Formation</u>
Hackensack Water Co.	0.4	550	GTRB
Hackensack Water Co.	0.9	235	GTRB
Hackensack Water Co.	1.0	350	GTRB
Hackensack Water Co.	2.1	190	GQSD
Hackensack Water Co.	2.2	168	GQSD
Hackensack Water Co.	4.0	473	GTRB
Wallington Boro	* 3.1	400	GTRB
Wallington Boro	* 3.6	400	GTRB

GTRB = Brunswick Formation

GQSD = Pleistocene Stratified Drift

* = closed due to volatile organic contamination
(Map-5 and Attachment BB)

Discuss private potable well use within 4 miles of the site. Include depth, formation and distance, if available.

Review of NJDEPE well records identified three domestic wells located within approximately 1.0 mile of the site. The wells range from 95 to 100 feet and were installed in 1957, 1965 and 1971. It is unknown if these wells are still in service. According to an October 15, 1991 Hackensack Department of Health document listing of wells in Hackensack, there are approximately ten wells within Hackensack used for potable purposes located at the following addresses:

- * 54 Cleveland St.
- 44 Elizabeth St.
- 300 Fairmount Ave.
- 13 Henry Pl.
- 220 Hopper St.
- 154 Hudson St.
- 221 South Newman St.
- 135 Sussex St.
- Temple Ave.
- 92 Myers St.

* Well depths were not recorded.

(Attachments Z and EE)

According to documentation there are approximately five domestic wells within the municipality of New Milford located 4.0 miles to the north. (Attachment EE)

The vast majority of residents within 4.0 miles of the site are supplied with public water, with the Hackensack Water Company supplying most of the surrounding municipalities. (Attachment AA)

Discuss the site's source of potable water.

The site obtains its potable water from the Hackensack Water Company. (Attachments AA and PP)

Discuss for each aquifer the population utilizing that aquifer for drinking purposes within 4 miles of the site.

<u>Distance from site (miles)</u>	<u>Population</u>	
	<u>Aquifer Name</u>	
	Brunswick	Stratified Drift
0 - 1/4	0	0
1/4 - 1/2	4,220	0
1/2 - 1	8,440	15
1 - 2	0	10
2 - 3	0	8,445
3 - 4	4,220	10

(Attachments Z, AA, DD and EE)

Discuss any evidence of contaminated drinking water or wells closed due to contamination. State whether Level 1 or Level 2 contamination is present.

The public supply wells for the Wallington Water Department are located between 3 and 4 miles from the site. In 1985 and 1986 four of the five wells operated by the Wallington Water Department were found to be contaminated with volatile organics up to 85 ppb trichloroethene and 1,100 ppb 1,2-dichloroethene. However, this contamination is not attributable to the site. (Attachment CC)

Identify industrial/irrigational wells within the vicinity of the site. Include depth, formation, distance and direction, if available.

There are no irrigational wells in the vicinity of the site. Spinnerin Yarn Company, Inc. operates six wells located approximately 0.6 mile northwest of the site. The wells range in depth from 230 to 455 feet and draw from the Brunswick Formation. (Map-5)

D. POTENTIAL

Discuss the potential for ground water contamination, including any other information concerning the ground water contamination route.

The potential for ground water contamination exists. Operations include the bulk storage and transport of fuel oil. Historic aerial photography indicates that the site may not have been paved in the early to mid 1970s. Past inspections have noted spills and poor housekeeping. Storm water runoff from the site enters an unpaved retention area. Oil spills and debris were noted in this area during an April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA. (Attachments H, I, N and PP)

PART V: SURFACE WATER ROUTE

A. SURFACE WATER

Does a migration pathway to surface water exist (Y/N): Y
Flood plain: 100 year (Map-7) Slope: 0 to 3 percent (Map-1)

Does contaminated ground water discharge to surface water (Y/N):
Unknown

Identify known or potentially contaminated surface water bodies. Follow the pathway of the surface water and indicate all adjoining bodies of water along a route of 15 stream miles.

<u>Surface Water Body</u>	<u>Distance from site</u>	<u>Flow(cfs)</u>	<u>Usage(s)</u>
Hackensack River	adjacent	1,000-10,000	Industrial boating fishing
Newark Bay	14.4 miles	NA	Industrial/ commercial boating fishing

(Attachments FF and GG)

Identify drinking water intakes within 15 miles downstream (or upstream in tidal areas) of the site. For each intake identify the distance from the point of surface water entry, the name of the supplier and population served.

There are no drinking water intakes within 15 miles downstream of the site.

Briefly discuss surface water or sediment sampling conducted in relation to the site. Discuss visual observations if analytical data is not available (include date of observation). Include surface water body, sampling date, sampling agency or company, contaminant. State whether Level 1 or Level 2 contamination is present.

No documentation of surface water or sediment sampling in relation to the site was found in the files reviewed. Release to surface water has been documented. On May 2, 1989 representatives of the NJDEP/DWR noted oil-stained gravel and a large puddle with a heavy oil sheen in the southeastern portion of the site. The ponded water had breached an earthen berm and another oil sheen was observed entering the Hackensack River. No sheen was observed on the Hackensack River during an April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA; however, readings up to 50 ppm were

detected on a HNu photoionization detector from holes driven into the soil along the Hackensack River. (Attachments N and PP)

Identify if surface water is used for irrigation of commercial food or commercial forage crops, watering of commercial livestock or commercial food preparation.

Documentation indicating the existence of surface water withdrawals used for the irrigation of commercial food/livestock was not found in the files reviewed.

Discuss the potential for surface water contamination, include any additional information concerning the surface water route.

The potential for surface water contamination exists. The facility has an approximately 1.4 million-gallon fuel oil storage capacity and is located along the Hackensack River. Spills during the transfer of oil from tank trucks could impact the Hackensack River. A May 1989 NJDEP/DWR inspection noted contaminated storm water entering the Hackensack River. Currently the oil storage areas and the storm water collection area are bermed and marine transfer of fuel oil has ceased. (Attachments H, I, N, PP and Map-1)

B. SENSITIVE ENVIRONMENTS

Identify all sensitive environments, including wetlands, along the 15 stream-mile pathway from the site:

There are numerous wetlands along the entire 15 stream-mile pathway. Total wetland frontage is approximately 14 miles.

Environment <u>Type</u>	Surface Water <u>Body</u>	Flow <u>(cfs)</u>
* E2EM, E2FL, PFO1 PSS1 PEM	Hackensack River	100-1,000
E2FL	Newark Bay	NA

- * E2EM = Estuarine intertidal emergent wetlands
- E2FL = Estuarine intertidal flat wetlands
- PFO1 = Palustrine forested broad leaved deciduous wetlands
- PSS1 = Palustrine scrub/shrub broad leaved deciduous wetlands
- PEM = Palustrine emergent wetlands

(Maps-6A-6F)

PART VI: AIR ROUTE

Discuss observed or potential air release.

No incidents of observed release to the air from on-site operations were found in the files reviewed. There is a potential for release due to the large quantities of No. 2 fuel oil stored as well as kerosene and other petroleum products. (Attachments I and W)

Populations that reside within 4 miles of the site.

<u>Distance (miles)</u>	<u>Population</u>
0 - 1/4	2,996
1/4 - 1/2	4,585
1/2 - 1	15,261
1 -	53,572
2 - 3	98,135
3 - 4	<u>137,873</u>
Total	312,422

(Attachment KK)

Identify sensitive environments and wetland acreage within 4 miles of the site.

An area of documented rare and endangered species habitat is located between 1 and 2 miles southwest of the site. Other areas of rare and endangered species habitat are located approximately 2 miles south of the site along the Hackensack River and approximately 3 miles to the west along the Hudson River and approximately 4 miles southwest in the Hackensack Meadowland and Berry's Creek area. Rare and endangered species utilizing habitats within the area include: the bog turtle, Clemmys muhlenbergii; upland sandpiper, Batramia longicauda; pied-billed grebe, Podilymbus podiceps; yellow crowned night-heron, Nyctanassa violaceus; American bittern, Botaurus lentiginosus; northern harrier, Cirus cyaneus; least tern, Sterna antillarum; sedge wren, Cistothorus platensis; and the grasshopper sparrow, Ammodramus savannarum. (Attachments II, JJ and Maps-6A-6F)

The site is located within an area of estuarine intertidal flat wetlands encompassing approximately 2 acres. There are approximately 9.0 acres of wetlands within 1 mile of the site which includes palustrine emergent and palustrine open water wetlands. Wetland acreage within 4.0 miles of the site can be found below.

<u>Distance</u>	<u>Type of environment</u>	<u>Wetland acreage</u>
0-1 mile	* E2FL, PEM POW	Approximately 9
1-2 miles	E2FL, PEM, PF01, PSS1, PSS, L1OW, POW, R1BB, R1FL, R1OW	Approximately 400

<u>Distance</u>	<u>Type of environment</u>	<u>Wetland acreage</u>
2-3 miles	PFO1, PSS1, PEM, E2EM, E1OW, R1FL, E2SS1, L1OW	Approximately 600
3-4 miles	E2EM, E1OW, PFO1, PEM, PSS1, POW, R1FL, R2OW	Over 700 acres

Most of the wetland acreage is located south of the site and is associated with the Hackensack River and Hackensack Meadowlands.

E1OW = Estuarine subtidal open water
 E2EM = Estuarine intertidal emergent
 E2SS1 = Estuarine intertidal broad leaved deciduous scrub/shrub
 L1OW = Lacustrine limnetic open water
 PEM = Palustrine emergent
 PFO1 = Palustrine forested broad leaved deciduous
 POW = Palustrine open water
 PSS1 = Palustrine scrub/shrub broad leaved deciduous
 PSS = Palustrine scrub/shrub
 R1BB = Riverine tidal beach/bar
 R1FL = Riverine tidal flat
 R1OW = Riverine tidal open water
 R2OW = Riverine lower perennial open water

(Maps-6A-6F)

Identify all land resources (commercial agriculture, silviculture or recreation) within 4 miles of the site.

The site is located within a highly urbanized area. There is no commercial agriculture or silviculture within 4.0 miles of the site. However, numerous municipal and or county parks are located within 4.0 miles of the site. A small park is located approximately 2,000 feet southwest of the site along Washington Avenue in Hackensack. Columbus Park is located approximately 0.5 mile west of the site and is located along Wesley Street in Hackensack. A portion of Foschini Park in Hackensack is located approximately 1.0 mile to the north. Other major recreational areas located within 4.0 miles include Overpeck County Park (1.5 mile east), Rochell Park (Rochell Park), Englewood Golf Club (Englewood), Mackay Park (Englewood), Argone Park, Windsor Park Milton, Votee Park and Clarence W. Brett Park all located in Teaneck. (Map-1 and Map-4)

PART VII: SOIL EXPOSURE

Describe soil type. Include soil series, makeup of the soil and permeability of the soil.

On-site soils consist of urban land complex (UR) which consists of filled or cut areas predominantly covered with an impervious layer or buildings. Soil below this fill layer would be consistent with soils bordering rivers and streams. In an April 12, 1961 aerial photograph the site was vacant land with large areas of pooled water. The site was subsequently filled between 1961 and 1971. (Attachment LL)

Briefly discuss contaminants identified in the soil. Include sampling date, sampling agency or company, sample locations, depth and contaminant level. Be sure to identify if the sample was collected on a residential property, school, daycare center, workplace, terrestrial sensitive environment or resource. State whether Level 1 or Level 2 contamination is present.

On May 14, 1987 representatives of the NJDEP/DWR collected six surficial soil samples at Lancia Oil from an area that was excavated due to petroleum contamination. Sample 43111 was a surface sample collected 20 feet from an old gas pump, Sample 43112 was collected at a depth of 6 inches in a sand area, Sample 43113 was a surface sample collected approximately 18 feet from a concrete pad, Sample 43114 was at the same location as 43113 at a depth of 6 inches and Samples 43115 and 43116 were collected approximately 39 feet from the concrete pad at 0 and 6 inches, respectively. The samples were analyzed for petroleum hydrocarbons (PHCs) by the New Jersey Department of Health Laboratory. PHC concentrations for the samples were as follows:

<u>SAMPLE #</u>	<u>PHC (ppm)</u>
* 43111	16,943
43112	504
43113	4,635
43114	420
* 43115	42,380
* 43116	18,887

* = exceed NJDEPE PHC Soil Cleanup Criteria of 10,000 ppm (Attachment O)

No documentation regarding any further soil sampling was found in the files reviewed.

Total area of surficial contamination (square feet): Unknown

The site encompasses an area of approximately 1.4 acres, with the majority of it being paved. The area of surficial contamination can not be determined.

If no soil sampling has been conducted, discuss areas of potentially contaminated soil, areas that are visually contaminated or results from soil gas surveys.

Currently the majority of the site is paved. Areas of potential contaminated soil include an area east and southeast of the control building, and between the two large #2 fuel oil AGSTs. In a March 25, 1978 aerial photograph of the site these areas appeared darker which could have resulted from product spillage or ponded water. Currently the control area is covered with pavement and or concrete. Past NJDEPE inspections have noted oil spillage in the product transfer area as well as a drum storage area located in the northwest corner of the site. An NJDEP/DWR inspection conducted on May 2, 1989 noted oil-stained gravel in the southeastern portion of the site as well as an oil sheen on storm water located in this area. Oil spills and staining were observed during an April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA, in the storm water retention area, the Fuel Oil Loading Area and near the northwest corner of the office building. (Attachments N and PP)

Identify if any commercial agriculture, silviculture, livestock production or grazing are present on or within 200 feet of the site.

The site is located in an industrialized area. There is no commercial agriculture, silviculture, livestock or grazing at or within 200 feet of the site. (Map-1)

Number of people that occupy residences or attend school or day care on or within 200 feet of the site: 0

Number of workers on or within 200 feet of the site: less than 50

Does a subsurface gas threat exist? (Y/N): N

If so, discuss the threat (include if in homes or occupied building).

PART VIII: DIRECT CONTACT

Describe accessibility of the site (fencing, site security, evidence of unauthorized entry).

The site is surrounded by a 6-foot chain link fence on three sides with the Hackensack River forming the eastern boundary. The site would not be accessible to the general public after normal working hours. (Attachments I and PP)

Number of on-site employees: 2 (per New Jersey Right to Know database) During an April 27, 1994 NJDEPE/DPFSR Office of Site Assessment PSA, Mr. Lancia stated that operations have been greatly reduced and only three people (one full time and two part time) are currently employed at the facility. (Attachments L and PP)

PART IX: FIRE AND EXPLOSION

Discuss all incidents on site which have involved a fire or explosion. Indicate the date of the incident and the materials involved.

On February 26, 1988 the City of Hackensack Fire Department responded to a fire at the site. A pump located in a pump area had overheated which ignited kerosene vapors. The fire was confined to the pump, motor and hoses. The area was diked with speedy dry and the health department was notified. Numerous inspections conducted by the City of Hackensack, Bureau of Fire Prevention have noted numerous violations concerning deficiencies regarding fire extinguishers, and proper lighting. During a November 5, 1980 Bureau of Fire Prevention inspection, Lancia Oil was issued a Notice of Hazardous Condition which required Lancia Oil to remove a 275-gallon fuel oil tank which fed a furnace as well as to properly install fire extinguisher in a garage area and on a loading platform. In addition a March 3, 1988 inspection noted a kerosene spill. No further documentation regarding the spill was found in the files reviewed. (Attachments MM, NN and OO)

Discuss site conditions which indicate a potential exists for fire or explosion (reactivity, incompatibility, ignitability, storage practices, container condition).

The potential for fire on site exists. Large quantities of flammable liquids are stored on site, and past inspections have noted poor housekeeping. (Attachments N, NN and OO)

PART X: ADDITIONAL CONSIDERATIONS

Discuss evidence of wildlife or vegetation that has been or could be potentially impacted by on-site operations. Include areas exhibiting stressed vegetation or damage to wildlife.

No evidence of wildlife or vegetation being impacted from on-site operations was found in the files reviewed. However, the potential for impact exists. Lancia Oil is located adjacent to the Hackensack River and receives and stores large quantities of fuel oil. Spills during loading/off loading would have the potential to enter the Hackensack River and impact flora and fauna associated with the river.

Determine if a contaminant on site displays bioaccumulative properties. Name all bioaccumulative substances that may impact the food chain.

Soil samples collected were only analyzed for PHCs. Fuel oil and kerosene do not display bioaccumulative properties.

Discuss observed or potential damage to off-site property. Consider migration routes from the site to an off-site property via soil, air or runoff.

Contaminated storm water was observed entering the Hackensack River on May 2, 1989. This and past storm water releases would have the potential to impact properties downstream of the facility. The majority of the site is paved and there would be little potential of damage to off-site property via soil or air. The AGST fuel oil tanks are bermed. (Attachments N and PP)

PART XI: PREVIOUS OR ONGOING REMEDIAL ACTIONS

Discuss for each medium or area of concern all previous and ongoing remedial activities at the site. Include why initiated, type of action, date and present status.

There have been no remedial activities with regards to ground water or air. As a result of NJDEP enforcement actions, Lancia Oil constructed a berm which would prevent storm water from entering the Hackensack River. On January 14, 1992 the NJDEP/DWR issued Lancia Oil a Notice of Violation (NOV) and directed Lancia Oil to close an opening in the facility berm along the Hackensack River and to construct a berm in the Truck Unloading Area so as to prevent spillage from entering an unlined retention area. A follow-up inspection conducted on February 25, 1992 confirmed that these activities had taken place. Remediation of soil has been limited to areas of spillage noted during NJDEP inspections. In accordance with a DPCC and DCR plan which was approved on June 15, 1993, Lancia Oil will among other actions construct secondary containment around the load/unload areas and provide leak protection for piping in the Fuel Oil Loading Areas. (Attachments I, R and RR)

PART XII: ENFORCEMENT ACTIONS

1. **Type of enforcement activity:** Notice of Violation (NOV)
Issuing agent: USEPA Region II
Date: August 4, 1981
Description of violation: On October 15, 1980 the USEPA inspected Lancia Oil and noted that Lancia Oil failed to implement a Spill Prevention Control and Countermeasure (SPCC) plan per 40 C.F.R. part 112 of the regulations.
Follow-up activity: A civil penalty of \$10,000 was assessed. A Consent Agreement and Order was entered into on August 1, 1984 between Lancia Oil and the USEPA in which Lancia Oil agreed to submit and implement a SPCC Plan and pay a civil penalty of \$2,500. (Attachment QQ)

2. **Type of enforcement activity:** Order
Issuing agent: NJDEP/Division of Environmental Quality
Date: December 21, 1981
Description of violation: Lancia Oil operated one 800,000-gallon and one 400,000-gallon fuel oil storage tank without first obtaining a permit.

Follow-up activity: Lancia Oil was ordered to cease the violation, and subsequently submitted a permit application on March 26, 1982. (Attachments V and VV)
3. **Type of enforcement activity:** NOV
Issuing agent: NJDEP/Division of Water Resources (DWR)
Date: April 22, 1987
Description of violation: An inspection conducted by the NJDEP/DWR on April 15, 1987 noted spillage of oil products and general poor housekeeping resulting in the discharge of contaminated materials to surface and ground water.

Follow-up activity: Lancia Oil was directed to cleanup spill materials. (Attachment RR)
4. **Type of enforcement activity:** Directive
Issuing agent: NJDEP/DWR
Date: June 10, 1987
Description of violation: NJDEP/DWR inspections conducted on April 15, May 12 and May 20, 1987 noted oil spillage in the product transfer and drum storage areas resulting in the illegal discharge of contaminated storm water to surface and ground water. The inspections also noted that Lancia Oil failed to maintain a SPCC Plan.

Follow-up activity: Lancia Oil was directed to cease illegal discharges, clean and properly dispose of all contaminated materials and obtain a NJPDES Discharge to Surface Water permit. (Attachments N and SS)
5. **Type of enforcement activity:** NOV
Issuing agent: NJDEP/DWR
Date: May 2, 1989
Description of violation: An investigation conducted at Lancia Oil on the above date noted an oil sheen or collected storm water which was caused by oil-stained gravel.

Follow-up activity: Lancia Oil was directed to remove oil-stained gravel. An inspection conducted on August 24, 1989 noted that the stained gravel had been removed.
(Attachments N and RR)

6. **Type of enforcement activity:** NOV

Issuing agent: NJDEPE/Division of Facility Wide Enforcement (DFWE)

Date: January 14, 1992

Description of violation: An inspection by the NJDEPE/DFWE was conducted to determine if dikes had been constructed to prevent any possible storm water runoff into the Hackensack River. At the time of the inspection an 8-foot opening was noted along the river side.

Follow-up activity: Lancia Oil was instructed to close the opening and install a berm along the concrete unloading area to prevent runoff to the adjacent ground.

A follow-up inspection conducted on February 25, 1992 revealed that the 8-foot opening was closed and the berm along a concrete loading area was installed. (Attachments N, R and RR)

PART XIII: CONCLUSIONS AND RECOMMENDATIONS

Be sure to list each area of concern and state whether further remediation is required.

Lancia Oil Company, Inc. has operated on site as a bulk fuel oil storage and transport facility since approximately January 1971. No. 2 fuel oil is stored in a 400,000-gallon and an 800,000-gallon AGST; however, the 400,000-gallon AGST is currently not in service. Currently Lancia Oil receives fuel oil via tank truck since marine shipment of fuel oil via barge ceased approximately one year ago. In addition to No. 2 fuel oil, kerosene and diesel fuel are stored on site. The 15,000-gallon kerosene AGST is located within a cinder block and earthen bermed area where the bulk storage tanks are located. Diesel fuel is stored in a 2,000-gallon UST located along the southern fence line; however, this tank is currently no longer in use. Several old drums were noted in separate areas during an April 27, 1994 NJDEPE inspection; however, no consolidated drum storage area is maintained. Past NJDEPE inspections have noted oil spills and sloppy housekeeping.

During an April 27, 1994 NJDEPE/DPFSR, Office of Site Assessment PSA, oil spills and staining were noted in the Fuel Oil Loading Area, the storm water retention area and near several old drums located near the northwest corner of the office building.

The Fuel Oil Loading, the Truck Unloading and the Kerosene Loading Areas are constructed of concrete; however, they lack adequate secondary containment. Adequate secondary containment should be constructed in these areas. Oil stains noted in the Fuel Oil Loading Area, within the storm water retention area and near the northwest corner of the office building should be remediated along with the improvement of general housekeeping.

Soil sampling should be conducted in the storm water retention area as well as the banks of the Hackensack River to determine if releases have impacted surface water and surface and subsurface soils. The 2,000-gallon UST should be properly registered with the NJDEPE/Bureau of Underground Storage Tanks and properly removed (in accordance with N.J.A.C. 7:26E) if further use is no longer anticipated.

No further action under CERCLA is recommended due to petroleum exclusion. Further remedial action will be under State authority.

Submitted by: Andrew Cyr

Title: HSMS III

NJDEPE, Division of Publicly Funded Site Remediation,
Office of Site Assessment

Date: April 25, 1994

PART XIV: POTENTIALLY RESPONSIBLE PARTIES

NAME

OWNER/OPERATOR/
KNOWN DISCHARGER

CURRENT ADDRESS

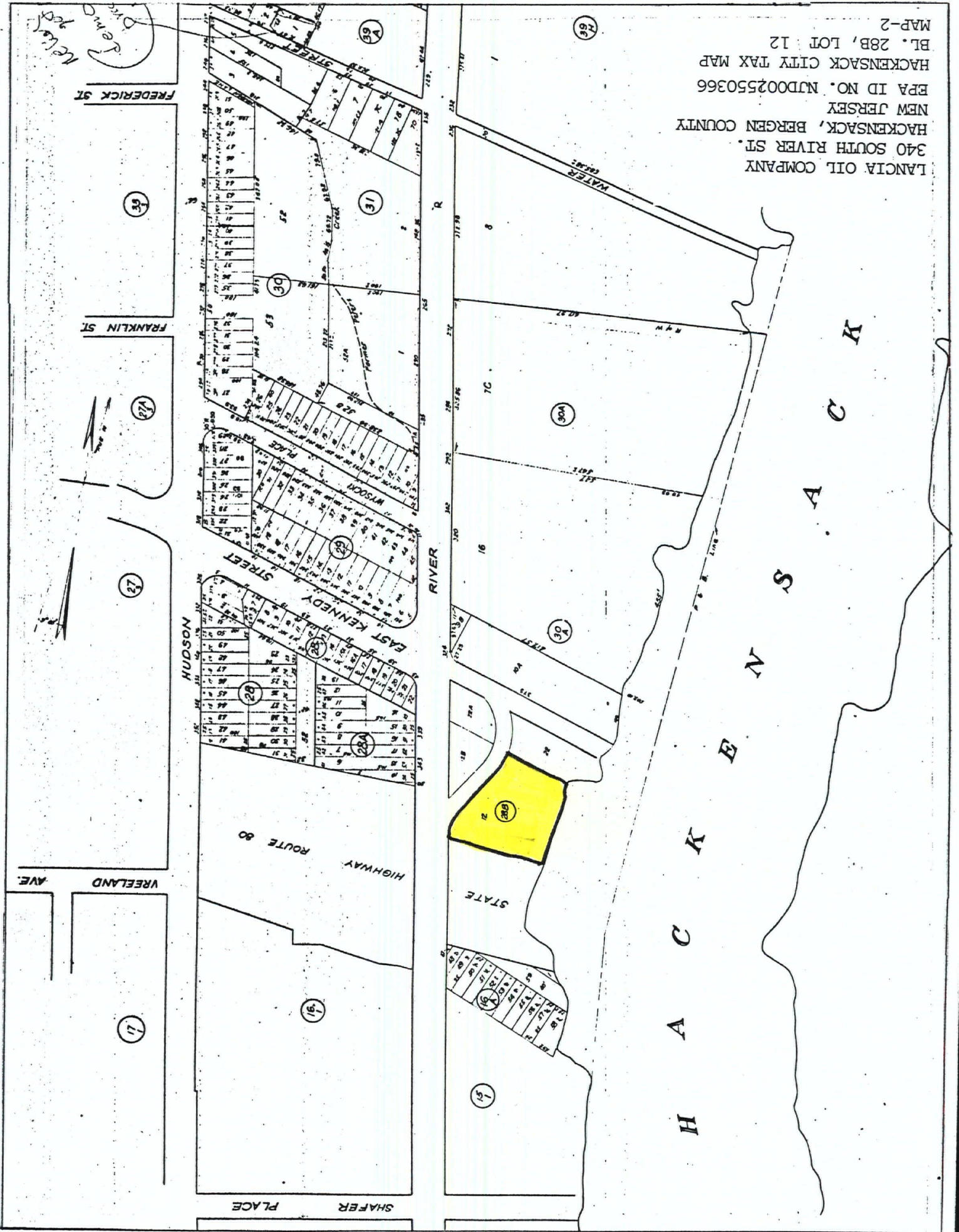
Lancia Oil Company,
Inc.

owner/operator/
known discharger

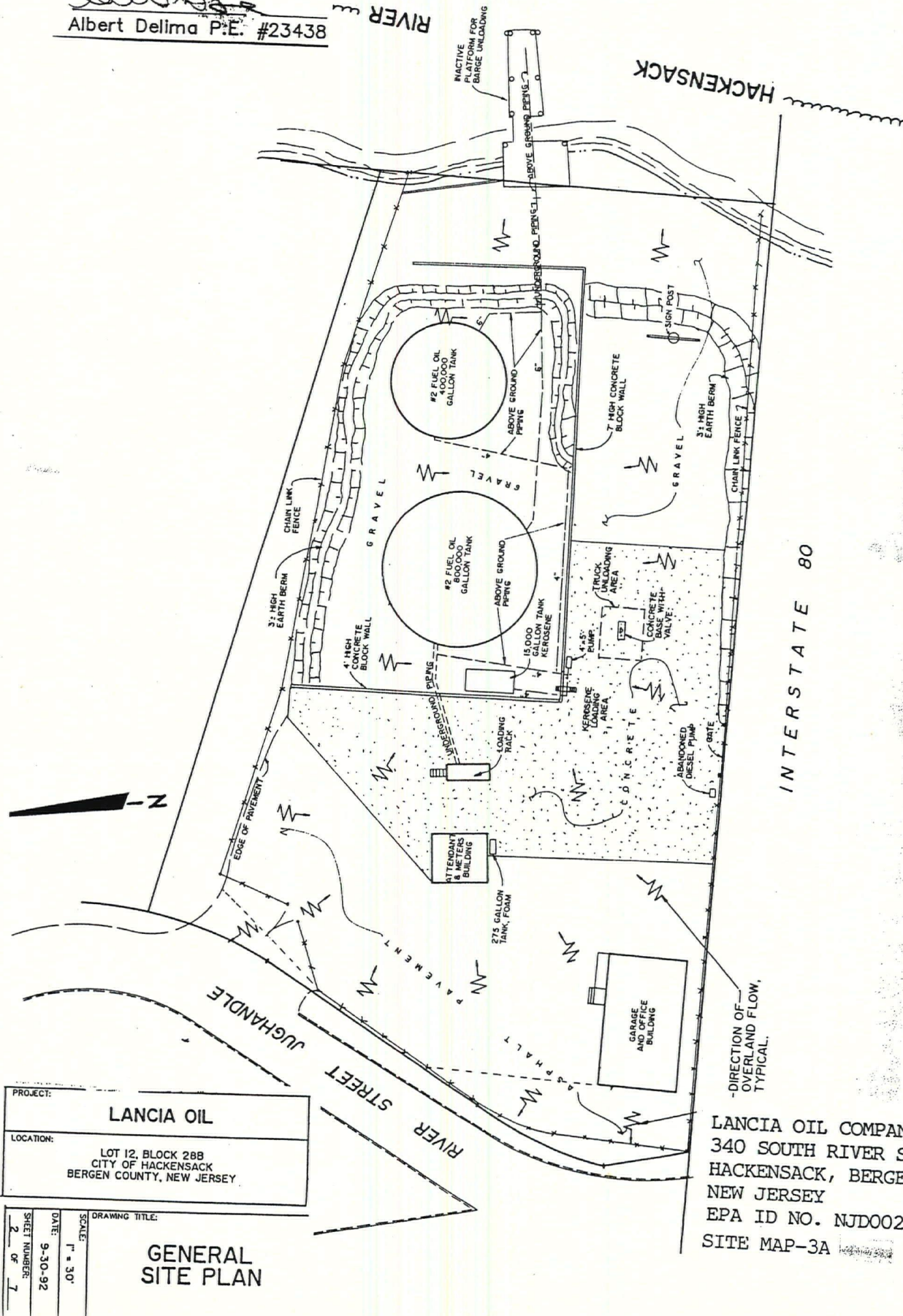
340 South River
Street
Hackensack, N.J.
07601

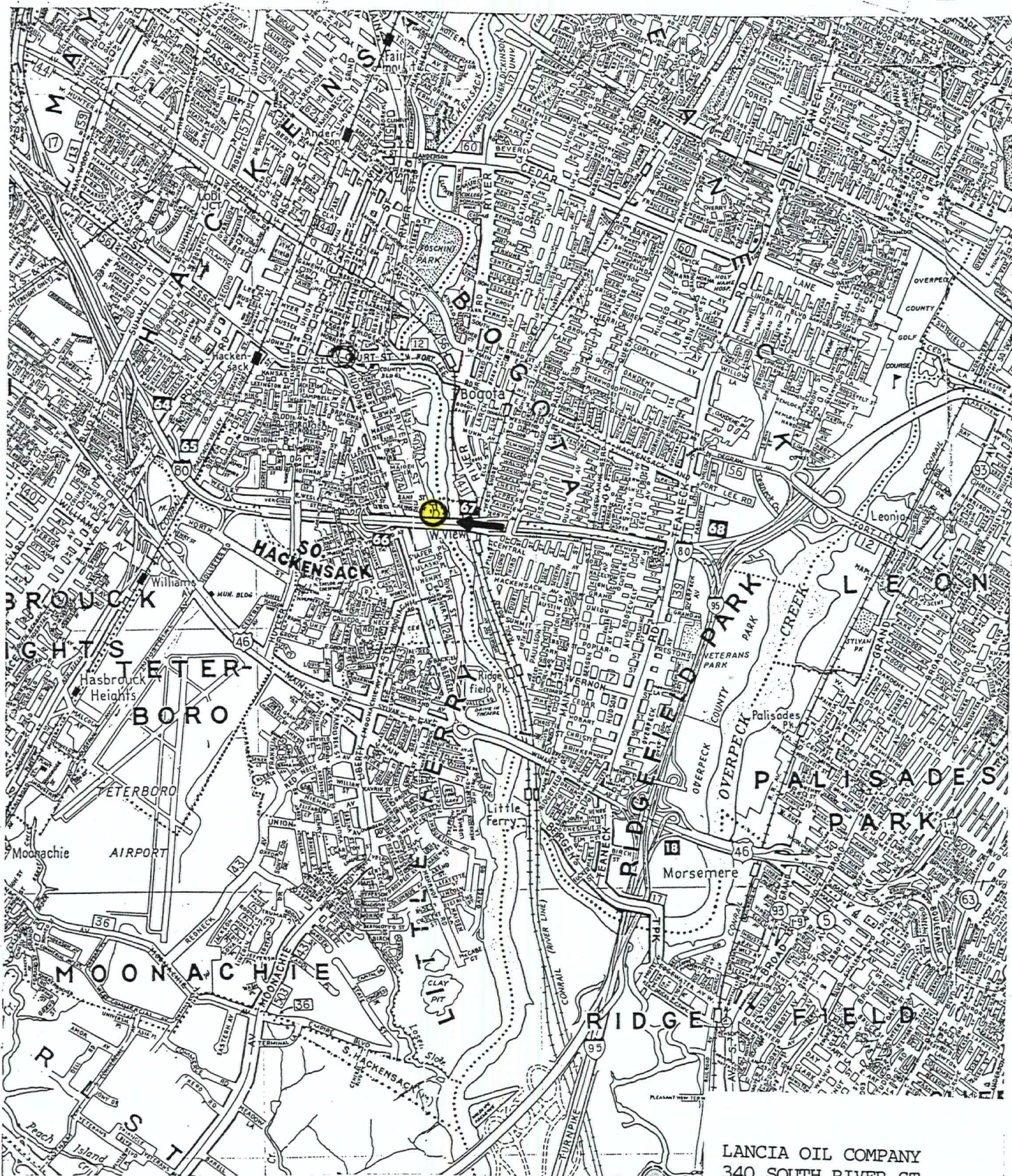
MAPS

LANCIA OIL COMPANY
340 SOUTH RIVER ST.
HACKENSACK, BERGEN COUNTY
NEW JERSEY
EPA ID NO. NJD002550366
HACKENSACK CITY TAX MAP
BL. 28B, LOT 12
MAP-2



Albert Delima P.E. #23438





Scale in Feet (Approx.)

2,000 0 2,000 4,000 6,000 8,000 10,000

1 Mile

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46-35 54th Road, Maspeth, N.Y. 11378

LANCIA OIL COMPANY
340 SOUTH RIVER ST.
HACKENSACK, BERGEN COUNTY
NEW JERSEY
EPA ID NO. NJD002550366

BERGEN COUNTY
ROAD MAP (1983)
MAP-4

LANCIA OIL COMPANY
340 SOUTH RIVER ST.
HACKENSACK, BERGEN COUNTY
NEW JERSEY
EPA ID NO. NJD002550366

WATER WITHDRAWAL
POINTS WITHIN
5.0 MILES OF:

LATITUDE 405203
LONGITUDE 740214

MAP-5

DRAFT

SCALE: 1:63,360
(1 Inch = 1 Mile)

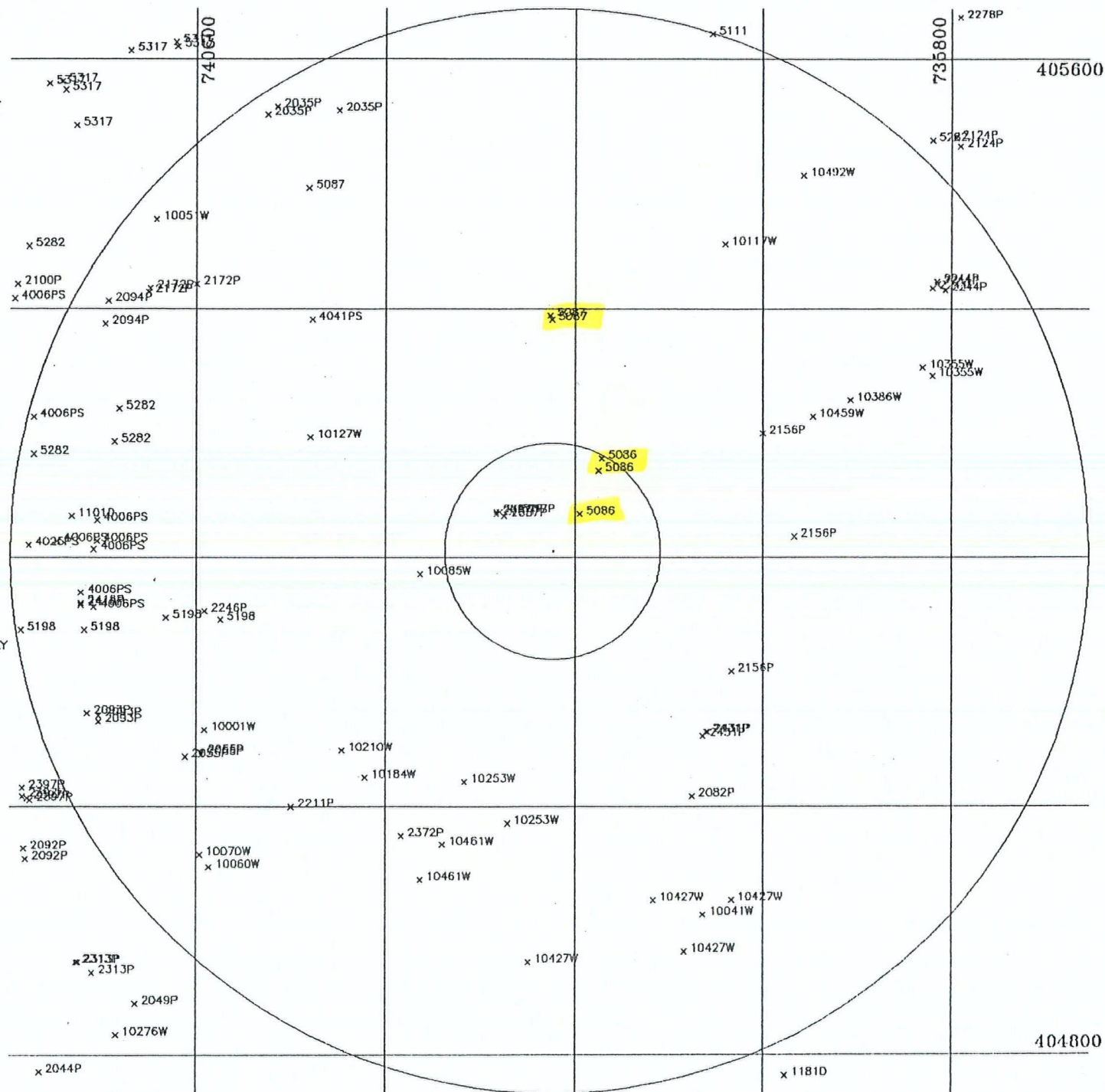


× 100,000 GPD WATER WITHDRAWAL POINTS ONLY

1 MILE AND 5 MILE RADII INDICATED

PLOT PRODUCED BY:
NJDEPE
WATER SUPPLY ELEMENT
BUREAU OF WATER ALLOCATION
CN-426
TRENTON, NJ 08625

DATE: 03/02/94



SUBJECT TO REVISION

NUMBER	NAME	SOURCEID	LOCID	LAT	LON	LLACC	DISTANCE	COUNTY	MUN	DEPTH	GED1	GED2	CAPACITY
10001W	SUN CHEMICAL CORP.		WELL #1	405037	740555	M	3.6	03	05	150	GTRB		150
	SUN CHEMICAL CORP.		WELL #2	405037	740555	M	3.6	03	05	200	GTRB		200
10041W	NOVEL KNIT	2601914	#1	404908	740038	T	3.6	03	18	65			110
10051W	GRANT CHEMICAL COMPANY	2604140	#1	405443	740625	T	4.8	03	11	300			300
10060W	CARLSTADT - E. RUTHERFORD BOE	2603920	1	404931	740552	F	4.3	03	12	274	GTRB		125
10070W	INSULFAB PLASTICS INC.	2602962	#1	404737	740558	T	4.3	03	12	300	GTRB		225
10085W	TAKASAGO	2603466	#1	405152	740338	T	1.2	03	62	445	GTRB		210
10117W	TEMPLE EMETH	2602572	WELL NO. 1	405431	740024	T	3.3	03	60	150	GTRB		145
10127W	INTERPLAST UNIVERSAL IND., INC	2601990	#2	405258	740448	T	2.5	03	31	310			200
10184W	WORLD PLASTIC EXTRUDERS INC.	2603991	#1	405014	740413	T	2.7	03	37	200	GTRB		100
10210W	THUMANN INC.	2604987	#1	405027	740428	T	2.7	03	05	300	GTRB		250
10253W	J. JOSEPHSON, INC.	2604379	WELL 1	405012	740310	T	2.3	03	59	400			125
	J. JOSEPHSON, INC.	2604621	WELL 2	404952	740243	T	2.5	03	59	500			100
10276W	BENEDICT-MILLER, INC	2603568	WELL 1	404810	740650	T	6.0	03	32	228	GTRB		100
10335W	BERGENFIELD BOARD OF EDUCATION	2601867	WELL 1	405332	735818	T	3.8	03	03	348	GTRB		150
	BERGENFIELD BOARD OF EDUCATION	2601868	WELL 2	405328	735812	T	3.9	03	03	408	GTRB		50
10386W	GOODREN PRODUCTS CORP.	2600791	WELL 1	405316	735904	T	3.1	03	15	354	GTRB		100
10427W	NEER CORPORATION	2602294	WELL 3	404915	740110	U	3.3	17	8	270	GTRB		40
	NEER CORPORATION	2603724	WELL 4	404915	740020	U	3.6	17	08	200	GTRB		60
	NEER CORPORATION	2604771	WELL 5	404845	740230	U	3.8	17	08	200	GTRB		60
	NEER CORPORATION	2606004	WELL 6	404850	740050	U	3.9	17	08	255	GTRB		40
10459W	G.B.R. FABRICS/MAIL RETURNED	2602742	WELL 2	405308	735928	T	2.7	03	60	145			65
10461W	CARLTON-COOKE PLATING CORP.	2602470	WELL 1	404942	740324	T	2.9	03	05	200	GTRB		60
	CARLTON-COOKE PLATING CORP.	2604253	WELL 2	404925	740338	T	3.3	03	05	200	GTRB		60
10492W	KNICKERBOCKER COUNTRY CLUB	2603422	WELL 1	405504	735934	T	4.2	03	61	363	GTRB		224
1101D	FOSTER WHEELER PASSAIC, INC.			405220	740718		4.4	31	07	46	GD		175
1181D	TWP OF NORTH BERGEN MUA	TRENCHES		404750	735946		5.3	17	08	11	GTRB		
2035P	ARCOLA COUNTRY CLUB	4600126	3	405533	740515	S	4.8	03	46	200	GTRB		160
	ARCOLA COUNTRY CLUB	2603872	4	405537	740509	S	4.8	03	46	208	GTRB		125
	ARCOLA COUNTRY CLUB	POND	1	405535	740430	U	4.5	03	46	5	GTRB		200
	ARCOLA COUNTRY CLUB	POND	2	405535	740430	U	4.5	03	46	15	GTRB		200
2044P	GRAND UNION CO.	4600002		404752	740738	S	6.7	03	39	300	GTRB		80
2049P	SIKA CORPORATION	2604036	1	404825	740638		5.7	03	32	302	GTRB		220
2055P	GANES CHEMICAL, INC.	4600080	2	405026	740557	F	3.7	03	05	490	GTRB		200
	GANES CHEMICAL, INC.	2600005	4	405024	740607	F	3.9	03	05	526	GTRB		80
	GANES CHEMICAL, INC.	2604277	5	405025	740557	F	3.8	03	05	430	GTRB		30
2057P	SPINNERIN YARN CO., INC.	4600177	0	405221	740250	U	0.6	03	59	404	GTRB		65
	SPINNERIN YARN CO., INC.	4600174	1	405222	740248	U	0.6	03	59	230	GTRB		120
	SPINNERIN YARN CO., INC.	4600083	2	405222	740240	U	0.5	03	59	435	GTRB		200
	SPINNERIN YARN CO., INC.	2603018	3	405222	740250	U	0.6	03	59	400	GTRB		50
	SPINNERIN YARN CO., INC.	4600176	4	405220	740245	U	0.6	03	59	400	GTRB		140
	SPINNERIN YARN CO., INC.	2611599	5	405222	740248	U	0.6	03	59	455	GTRB		
2058P	LOWE PAPER COMPANY	4600095	2	405005	740045	F	2.6	03	49	484	GTRB		50
	LOWE PAPER COMPANY	4600096	3	405005	740045	F	2.6	03	49	492	GTRB		75
	LOWE PAPER COMPANY	4600097	4	405005	740045	F	2.6	03	49	597	GTRB		100
	LOWE PAPER COMPANY	4600098	5	405005	740045	F	2.6	03	49	500	GTRB		80
	LOWE PAPER COMPANY	4600099	6	405005	740045	F	2.6	03	49	600	GTRB		50
2072P	GIVALDAN-ROURE CORPORATION	4600006	6	404940	740748	F	5.6	31	02	297	GTRB		235
	GIVALDAN-ROURE CORPORATION	4600007	7	404935	740747	F	5.6	31	02	250	GTRB		110
2073P	ORVAL KENT FOOD COMPANY, INC.	2604317	1	405041	740701	F	4.5	03	12	580	GTRB		150
	ORVAL KENT FOOD COMPANY, INC.	2604341	2	405044	740701	F	4.4	03	12	300	GTRB		150
	ORVAL KENT FOOD COMPANY, INC.	2604382	3	405045	740703	F	4.5	03	12	470	GTRB		430
2074P	D.A.K. MANUFACTURING CORP.	2600466	1	405404	740655	F	4.7	03	11		GTRB		
	D.A.K. MANUFACTURING CORP.	4600210	2	405404	740653	U	4.7	03	11		GTRB		
	D.A.K. MANUFACTURING CORP.	4600211	3	405404	740655	U	4.7	03	11		GTRB		

NUMBER	NAME	SOURCEID	LOCID	LAT	LON	LLACC	DISTANCE	COUNTY	MUN	DEPTH	GEO1	GEO2	CAPACITY
	D.A.K. MANUFACTURING CORP.	2605037	4	405353	740657	F	4.6	03	11	250	GTRB		60
2100P	MARCAL PAPER MILLS, INC.	4600008	1	405412	740752	F	5.5	03	11	308	GTRB		150
	MARCAL PAPER MILLS, INC.	4600009	2	405412	740752	F	5.5	03	11	330	GTRB		280
	MARCAL PAPER MILLS, INC.	4600010	3	405412	740752	F	5.5	03	11	325	GTRB		250
	MARCAL PAPER MILLS, INC.	4600011	4	405412	740752	F	5.5	03	11	262	GTRB		50
	MARCAL PAPER MILLS, INC.	4600012	5	405412	740752	F	5.5	03	11		GTRB		125
	MARCAL PAPER MILLS, INC.	4600013	6	405412	740752	F	5.5	03	11		GTRB		300
2124P	CLINTON INN MOTOR HOTEL	2602787	1	405522	735757	F	5.3	03	61	106	GTRB		400
	CLINTON INN MOTOR HOTEL	2604394	2	405518	735754	S	5.3	03	61	107	GTRB		175
2156P	BERGEN COUNTY PARK COMMISSION	POND	1	405300	740000	S	2.2	03	60	13	GGSD		750
	BERGEN COUNTY PARK COMMISSION	WELL 1		405210	735940	F	2.2	03	29	430	GTRB		250
	BERGEN COUNTY PARK COMMISSION	WELL 2		405105	740020	F	2.0	03	45	465	GTRB		125
2172P	PARK 80 ASSOCIATES	2604234	1	405408	740630	S	4.4	03	57	400	GTRB		300
	PARK 80 ASSOCIATES	2604235	2	405410	740629	S	4.4	03	57	400	GTRB		300
	PARK 80 ASSOCIATES	2605301	3	405410	740629	S	4.4	03	57	300	GTRB		0
	PARK 80 ASSOCIATES	2604104	4	405412	740600	S	4.1	03	57	300	GTRB		
2211P	HENKEL PROCESS CHEMICALS, INC.	4600125	10CANCELLED	405000	740600		3.4	03	05	170	GGSD		600
2244P	ENGLEWOOD HOSPITAL ASSOCIATION	4600159	3	405409	735804	F	4.4	03	15	334	GTRB		50
	ENGLEWOOD HOSPITAL ASSOCIATION	2602436	4	405410	735812	F	4.3	03	15	300	GTRB		100
	ENGLEWOOD HOSPITAL ASSOCIATION	2604217	5	405412	735809	S	4.3	03	15	230	GTRB		200
	ENGLEWOOD HOSPITAL ASSOCIATION	2604489	6	405413	735809	F	4.4	03	15	300	GTRB		200
2246P	FARMLAND DAIRIES INC.	2604169	1	405134	740555	U	3.3	03	65	600	GTRB		200
	FARMLAND DAIRIES INC.	2304250	2	405134	740555	U	3.3	03	65	500	GTRB		185
2278P	HCKE, INC.	2302273	1	405620	735754	S	6.2	03	08	279	GTRB		250
	HCKE, INC.	2302348	2	405620	735754	S	6.2	03	08	276	GTRB		250
2313P	PENCO OF LYNHURST INC.	4600172	1	404845	740714	F	5.8	03	32	267	GTRB		110
	PENCO OF LYNHURST INC.	4600173	2	404845	740715	F	5.8	03	32	313	GTRB		185
	PENCO OF LYNHURST INC.	2601699	4	404845	740715	F	5.8	03	32	410	GTRB		150
	PENCO OF LYNHURST INC.	2603804	5	404840	740705	F	5.8	03	32	352	GTRB		185
2372P	YOO-HOO CHOCOLATE BEV. CORP.	2602067	1	404946	740350		3.0	03	05	303	GTRB		90
	YOO-HOO CHOCOLATE BEV. CORP.	2602933	2	404946	740350		3.0	03	05	393	GTRB		50
	YOO-HOO CHOCOLATE BEV. CORP.	2603053	3	404946	740350		3.0	03	05	378	GTRB		55
2397P	SANDY ALEXANDER INC	2607737	1	405005	740749	S	5.4	31	02	400	GTRB		150
	SANDY ALEXANDER INC	2608396	4	405009	740749	S	5.4	31	02	400	GTRB		50
	SANDY ALEXANDER INC	2608398	2	405003	740744	S	5.3	31	02		GTRB		
	SANDY ALEXANDER INC	2608397	3	405004	740746	S	5.4	31	02		GTRB		
2416P	DYE-TEX CORP.	4600217	WELL NO 1	405137	740712	F	4.4	31	07	220	GTRB		250
	DYE-TEX CORP.	4600218	WELL NO 2	405138	740712	F	4.4	31	07	300	GTRB		350
2431P	PFISTER CHEMICAL, INC.	2600007	PW-2	405036	740035	U	2.2	3	49	358	GTRB		100
	PFISTER CHEMICAL, INC.	2600011	PW-3	405036	740036	U	2.2	3	49	327	GTRB		100
	PFISTER CHEMICAL, INC.	OVERFORK CREEK		405034	740038	U	2.2	3	49		SK		700
4006PS	DUNDEE WATER POWER & LAND CO.	DUNDEE LK/G.S.	G.S. PAPER	405308	740742	T	4.9	03	21		SPPAS		
	DUNDEE WATER POWER & LAND CO.	DUNDEE CAN	WHIPPANY	405208	740727	T	4.6	31	02		SP		
	DUNDEE WATER POWER & LAND CO.	DUNDEE CAN	CHELTON CO	405208	740702	T	4.2	31	02		SP		
	DUNDEE WATER POWER & LAND CO.	DUNDEE CAN	OKONITE CO	405143	740712	T	4.4	31	07		SP		
	DUNDEE WATER POWER & LAND CO.	DUNDEE LK/MARC	MARCAL CO.	405405	740754	T	5.5	03	11		SPPAS		
	DUNDEE WATER POWER & LAND CO.	DUNDEE CAN	PASSAIC IN	405218	740702	T	4.2	31	02		SP		
	DUNDEE WATER POWER & LAND CO.	DUNDEE CAN	TUCK IND.	405136	740704	T	4.3	31	07		SP		
	DUNDEE WATER POWER & LAND CO.	DUNDEE CAN	PANTASOTE	405204	740704	T	4.2	31	02		SP		
4025PS	KALAYA CHEMICAL, INC.	PASSAIC RIVER		405206	740745	T	4.8	03	21		SPPAS		
4041PS	STEPAN CHEMICAL COMPANY	SADDLE RIVER		405355	740447		3.1	03	54		SPPAS		2000
5035	HACKENSACK WATER COMPANY	4600065	2	405221	740157		0.4	03	04	550	GTRB		180
	HACKENSACK WATER COMPANY	4600066	3	405248	740143		1.0	03	04	350	GTRB		175
	HACKENSACK WATER COMPANY	4600067	4	405242	740145		0.9	03	04	235	GTRB		
5087	HACKENSACK WATER COMPANY	2600914	1	405357	740216		2.2	03	23	168	GGSD		1550
	HACKENSACK WATER COMPANY	2601034	2	405355	740215		2.1	03	23	190	GGSD		1400

NUMBER	NAME	SOURCEID	LOCID	LAT	LON	LLACC	DISTANCE	COUNTY	MUN	DEPTH	GEO1	GEO2	CAPACITY
	HACKENSACK WATER COMPANY	2603017	ROCHELLE P	405450	740449		4.0	03	54	473	GTRB		200
5111	HACKENSACK WATER COMPANY	2304815		405612	740032		5.0	03	26	403	GTRB		160
5198	WALLINGTON BOROUGH	2603933	DUL	405131	740519		3.6	03	65	400	GTRB		140
	WALLINGTON BOROUGH	2603934	MAIN AVE	405130	740545	T	3.1	03	65	400	GTRB		150
	WALLINGTON BOROUGH	2603027	LESTER ST	405125	740710		4.4	03	65	400	GTRB		130
	WALLINGTON BOROUGH	4600075	8	405125	740750		5.0	03	65	503	GTRB		80
	WALLINGTON BOROUGH	4600074	5	405125	740750		5.0	03	65	506	GTRB		150
5282	GARFIELD WATER DEPARTMENT	4600113	1	405430	740745	T	5.6	03	11	404	GTRB		100
	GARFIELD WATER DEPARTMENT	4600114	2	405430	740745	T	5.6	03	11	358	GTRB		125
	GARFIELD WATER DEPARTMENT	4600118	10	405430	740745	T	5.6	03	11	350	GTRB		150
	GARFIELD WATER DEPARTMENT	4600119	11	405430	740745	T	5.6	03	11	353	GTRB		150
	GARFIELD WATER DEPARTMENT	4600120	12	405430	740745	T	5.6	03	11	350	GTRB		140
	GARFIELD WATER DEPARTMENT	4600121	14	405430	740745	T	5.6	03	11	485	GTRB		140
	GARFIELD WATER DEPARTMENT	4600122	16	405430	740745	T	5.6	03	11	400	GTRB		60
	GARFIELD WATER DEPARTMENT	4600123	17	405430	740745	T	5.6	03	11	353	GTRB		110
	GARFIELD WATER DEPARTMENT	4600124	1	405430	740745	T	5.6	03	11	300	GTRB		150
	GARFIELD WATER DEPARTMENT	2604016	1A	405256	740651		4.2	03	21	400	GTRB		300
	GARFIELD WATER DEPARTMENT	2604063	2	405312	740648	U	4.2	03	21	475	GTRB		150
	GARFIELD WATER DEPARTMENT	2604103	6	405521	735812		5.2	03	21	300	GTRB		150
	GARFIELD WATER DEPARTMENT	2604064	8C	405250	740742		4.9	03	21	405	GTRB		400
	GARFIELD WATER DEPARTMENT	4600115	4	405430	740745	T	5.6	03	11	353	GTRB		90
	GARFIELD WATER DEPARTMENT	4600116	5	405430	740745	T	5.6	03	11	353	GTRB		275
	GARFIELD WATER DEPARTMENT	4600117	8	405430	740745	T	5.6	03	11	354	GTRB		165
5317	FAIR LAWN BOROUGH	4600147	2	405549	740724	F	6.3	03	17	300	GTRB		60
	FAIR LAWN BOROUGH	4600151	7	405548	740732	F	6.3	03	17	458	GTRB		200
	FAIR LAWN BOROUGH	4600152	8	405528	740715	F	5.9	03	17	430	GTRB		200
	FAIR LAWN BOROUGH	2307538	25	405606	740612	F	5.8	03	17	370	GTRB		200
	FAIR LAWN BOROUGH	2307539	26	405608	740613	F	5.8	03	17	400	GTRB		100
	FAIR LAWN BOROUGH	2307541	28	405604	740641	F	6.0	03	17	355	GTRB		250
	FAIR LAWN BOROUGH	4600219	5	405545	740722	F	6.2	03	17	300	GTRB		150

Number of Observations: 141

ECOLOGICAL SYSTEM

Ecological
Subsystem

CLASS

Subclass

L - LACUSTRINE

1 - Limnetic

2 - Littoral

RB - ROCK BOTTOM	UB - UNCONSOLIDATED BOTTOM	AB - AQUATIC BED	OW - OPEN WATER Unknown Bottom	RB - ROCK BOTTOM	UB - UNCONSOLIDATED BOTTOM	AB - AQUATIC BED	FL - FLAT ROCK	RS - ROCKY SHORE	BB - BEACH BAR	EM - EMERGENT	OP - OPEN WATER Unknown Bottom
1. Bedrock 2. Boulder	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic	1. Submergent Algal 2. Submergent Vascular 3. Submergent Moss 4. Floating leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface		1. Bedrock 2. Boulder 3. Sand 3. Mud 4. Organic	1. Cobble/Gravel 2. Submergent Vascular 3. Submergent Moss 4. Floating leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface	1. Submergent Algal 2. Submergent Vascular 3. Submergent Moss 4. Floating leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic 5. Vegetated Pioneer 6. Vegetated Non-pioneer	1. Bedrock 2. Boulder	1. Cobble/Gravel 2. Sand	2. Nonpersistent 3. Narrow leaved Nonpersistent 4. Broad leaved Nonpersistent	

R - RIVERINE

1. Tidal

2 - Lower Perennial

3 - Upper Perennial

4 - Intermittent

5 - Unknown Perennial

Ecological
Subsystem

CLASS

Subclass

EM - EMERGENT(*)	RB - ROCK BOTTOM	UB - UNCONSOLIDATED BOTTOM	AB - AQUATIC BED	FL - FLAT	SB - STREAMBED	RS - ROCKY SHORE	BB - BEACH/BAR	OW - OPEN WATER Unknown Bottom
1. Nonpersistent 2. Narrow-leaved Nonpersistent 3. Broad-leaved Nonpersistent	1. Bedrock 2. Boulder	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic	1. Submergent Algal 2. Submergent Vascular 3. Submergent Moss 4. Floating-Leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic 5. Vegetated Pioneer 6. Vegetated Non-pioneer	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic	1. Bedrock 2. Boulder	1. Cobble/Gravel 2. Sand	

(*) EM - EMERGENTS are only found in the Riverine Tidal and Riverine Lower Perennial Ecological Subsystem. All other classes are found in all Riverine Ecological Subsystems

MODIFYING TERMS

In order to more adequately describe wetland and aquatic habitats one or more of the water regime, water chemistry, soil, or special modifiers may be applied at the class or lower level in the hierarchy. The farmed modifier may also be applied to the ecological system.

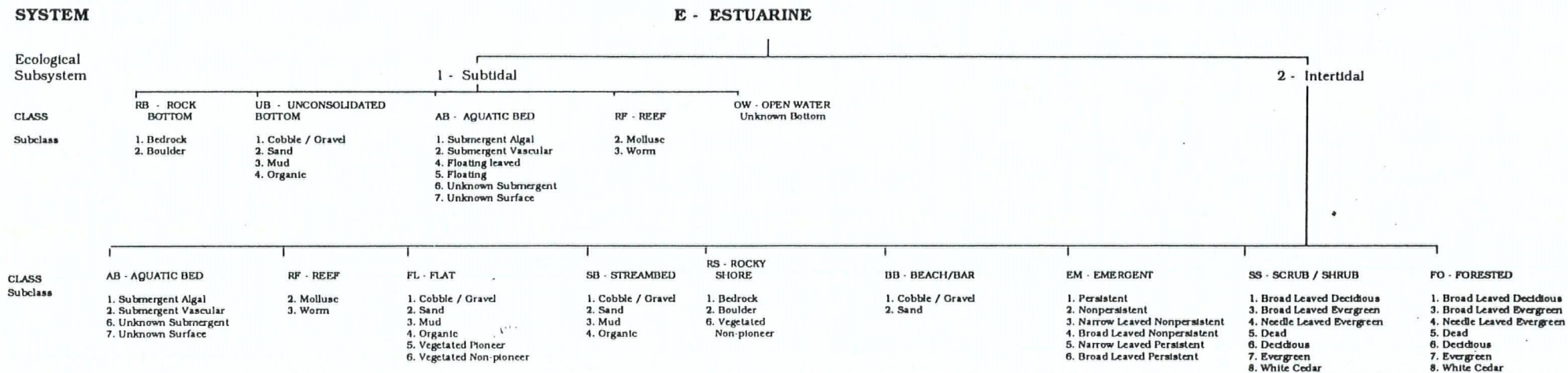
WATER REGIME(1)				WATER CHEMISTRY			SOIL	SPECIAL MODIFIERS	
Non-Tidal		Tidal		Coastal Salinity	Inland Salinity	pH Modifiers for all Fresh Water	g Organic n Mineral	b Beaver d Partially Drained/Ditched f Farmed	b Diked/Impounded t Artificial s Spoil x Excavated
A Temporary	H Permanent	K Artificial	R Seasonal Tidal	1 Hypersaline	7 Hypersaline	a Acid		MODL	Lawns, Stormwater Management Areas (areas are not normally inundated)
B Saturated	J Intermittently Flooded	L Subtidal	S Temporary Tidal	2 Eubaline	8 Eubaline	i Circumneutral		MODR	Right-of-Ways (areas maintained by utilities)
C Seasonal	K Artificial	M Irregularly Exposed	T Semipermanent Tidal	3 Mixohaline (Brackish)	9 Mixohaline	l Alkaline		MODAg	Agricultural Lands, Turf Farms (both row crop and turf cultivation)
D Seasonal Well-drained	Z Intermittently Exposed/Permanent	N Regular	V Permanent Tidal	4 Polyhaline	0 Fresh			MODD	Disturbed Areas (surface/vegetation disturbed. Nature of activity not readily apparent)
E Seasonal Saturated	W Intermittently Flooded/Temporary	P Irregular	U Unknown	5 Mesohaline					
F Semipermanent	Y Saturated/Semipermanent/Seasonal			6 Oligohaline					
G Intermittently Exposed	U Unknown			0 Fresh					

(1) Information on the water regime modifiers found on this legend, but not found in the classification system, may be obtained from the above listed source.

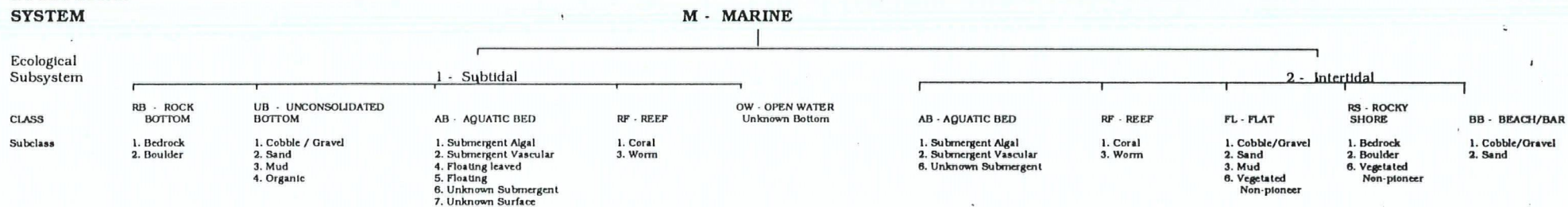
WETLAND LEGEND

U - Primarily represents **upland** areas, but may include unclassified wetlands less than 1 acre in area, non photo-identifiable areas and/or unintentional omissions.

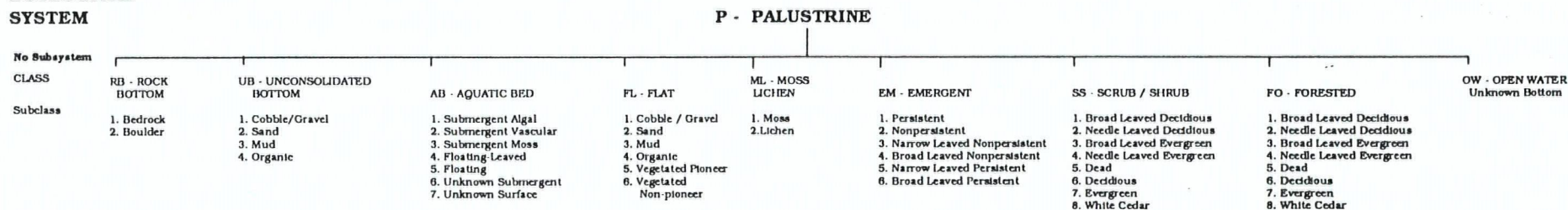
ECOLOGICAL SYSTEM



ECOLOGICAL SYSTEM



ECOLOGICAL SYSTEM



ECOLOGICAL SYSTEM

Ecological Subsystem

CLASS

Subclass

L - LACUSTRINE

1 - Limnetic

2 - Littoral

CLASS	RB - ROCK BOTTOM	UB - UNCONSOLIDATED BOTTOM	AB - AQUATIC BED	OW - OPEN WATER Unknown Bottom	RB - ROCK BOTTOM	UB - UNCONSOLIDATED BOTTOM	AB - AQUATIC BED	FL - FLAT ROCK	RS - ROCKY SHORE	BB - BEACH BAR	EM - EMERGENT	OP - OPEN WATER Unknown Bottom
Subclass	1. Bedrock 2. Boulder	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic	1. Submergent Algal 2. Submergent Vascular 3. Submergent Moss 4. Floating leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface		1. Bedrock 2. Boulder	1. Cobble/Gravel 3. Sand 3. Mud 4. Organic	1. Submergent Algal 2. Submergent Vascular 3. Submergent Moss 4. Floating leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic 5. Vegetated Pioneer 6. Vegetated Non-pioneer	1. Bedrock 2. Boulder	1. Cobble/Gravel 2. Sand	2. Nonpersistent 3. Narrow leaved Nonpersistent 4. Broad leaved Nonpersistent	

R - RIVERINE

1. Tidal

2 - Lower Perennial

3 - Upper Perennial

4 - Intermittent

5 - Unknown Perennial

Ecological Subsystem

CLASS

Subclass

CLASS	EM - EMERGENT(*)	RB - ROCK BOTTOM	UB - UNCONSOLIDATED BOTTOM	AB - AQUATIC BED	FL - FLAT	SB - STREAMBED	RS - ROCKY SHORE	BB - BEACH/BAR	OW - OPEN WATER Unknown Bottom
Subclass	1. Nonpersistent 2. Narrow-leaved Nonpersistent 3. Broad-leaved Nonpersistent	1. Bedrock 2. Boulder	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic	1. Submergent Algal 2. Submergent Vascular 3. Submergent Moss 4. Floating-Leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic 5. Vegetated Pioneer 6. Vegetated Non-pioneer	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic	1. Bedrock 2. Boulder	1. Cobble/Gravel 2. Sand	

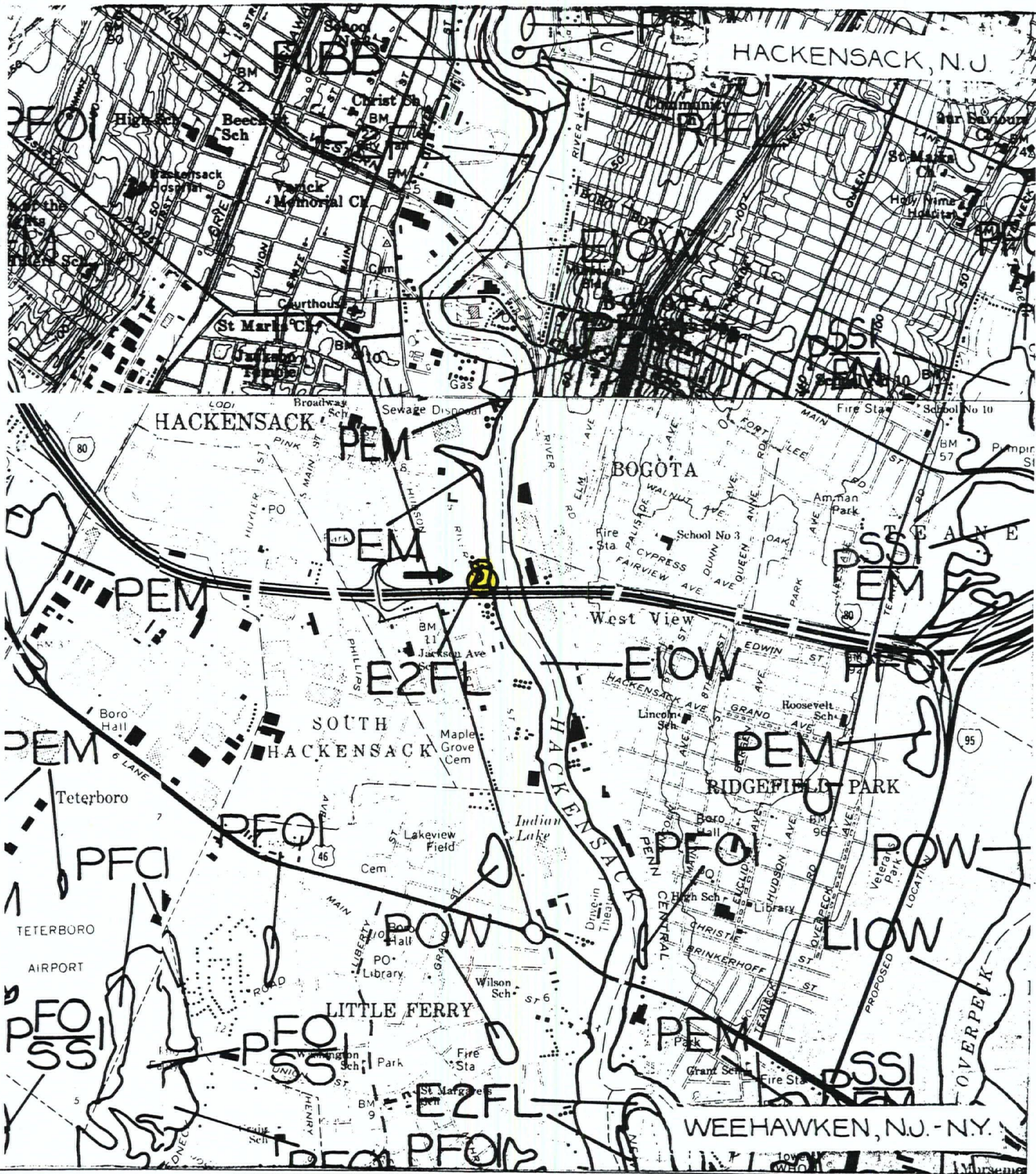
(*) EM - EMERGENTS are only found in the Riverine Tidal and Riverine Lower Perennial Ecological Subsystem. All other classes are found in all Riverine Ecological Subsystems

MODIFYING TERMS

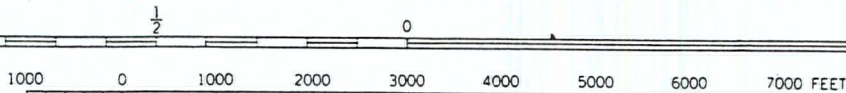
In order to more adequately describe wetland and aquatic habitats one or more of the water regime, water chemistry, soil, or special modifiers may be applied at the class or lower level in the hierarchy. The farmed modifier may also be applied to the ecological system.

WATER REGIME(1)				WATER CHEMISTRY			SOIL	SPECIAL MODIFIERS	
Non-Tidal		Tidal		Coastal Salinity	Inland Salinity	pH Modifiers for all Fresh Water	g Organic n Mineral	b Beaver d Partially Drained/Ditched f Farmed	b Diked/Impounded r Artificial s Spoil x Excavated
A Temporary	H Permanent	K Artificial	R Seasonal Tidal	1 Hyperhaline	7 Hypersaline	a Acid			
B Saturated	J Intermittently Flooded	L Subtidal	S Temporary Tidal	2 Eubaline	8 Eubaline	i Circumneutral			
C Seasonal	K Artificial	M Irregularly Exposed	T Semipermanent Tidal	3 Mixohaline (Brackish)	9 Mixohaline	l Alkaline			
D Seasonal Well-drained	Z Intermittently Exposed/Permanent	N Regular	V Permanent Tidal	4 Polyhaline	0 Fresh				
E Seasonal Saturated	W Intermittently Flooded/Temporary	P Irregular	U Unknown	5 Mesohaline					
F Semipermanent	Y Saturated/Semipermanent/Seasonal			6 Oligohaline					
G Intermittently Exposed	U Unknown			0 Fresh					
								MODL Lawns, Stormwater Management Areas (areas are not normally associated)	
								MODR Rights-of-Ways (areas maintained by utilities)	
								MODAg Agricultural Lands, Turf Farms (both row crop and turf cultivation)	
								MODD Disturbed Areas (surface/vegetation disturbed. Nature of activity not readily apparent)	

(1) Information on the water regime modifiers found on this legend, but not found in the classification system, may be obtained from the above listed source.



SCALE 1:24000



CONTOUR INTERVAL 20 FEET
DATUM IS MEAN SEA LEVEL

LANCIA OIL COMPANY
340 SOUTH RIVER ST.
HACKENSACK, BERGEN COUNTY
NEW JERSEY
EPA ID NO. NJD002550366
WETLANDS AND
WETLANDS 15 STREAM MILE
MAPS MAP-6A

WETLAND LEGEND

U - Primarily represents **upland** areas, but may include unclassified wetlands less than 1 acre in area, non photo-identifiable areas and/or unintentional omissions.

ECOLOGICAL SYSTEM

Ecological Subsystem

CLASS	Subclass
RB - ROCK BOTTOM	1. Bedrock 2. Boulder
UB - UNCONSOLIDATED BOTTOM	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic
AB - AQUATIC BED	1. Submergent Algal 2. Submergent Vascular 4. Floating leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface
RF - REEF	2. Mollusc 3. Worm
OW - OPEN WATER	Unknown Bottom

E - ESTUARINE

CLASS	Subclass
AB - AQUATIC BED	1. Submergent Algal 2. Submergent Vascular 6. Unknown Submergent 7. Unknown Surface
RF - REEF	2. Mollusc 3. Worm
FL - FLAT	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic 5. Vegetated Pioneer 6. Vegetated Non-pioneer
SB - STREAMBED	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic
RS - ROCKY SHORE	1. Bedrock 2. Boulder 6. Vegetated Non-pioneer
BB - BEACH/BAR	1. Cobble / Gravel 2. Sand
EM - EMERGENT	1. Persistent 2. Nonpersistent 3. Broad Leaved Nonpersistent 4. Broad Leaved Nonpersistent 5. Narrow Leaved Persistent 6. Broad Leaved Persistent
SS - SCRUB / SHRUB	1. Broad Leaved Deciduous 3. Broad Leaved Evergreen 4. Needle Leaved Evergreen 5. Dead 6. Deciduous 7. Evergreen 8. White Cedar
FO - FORESTED	1. Broad Leaved Deciduous 3. Broad Leaved Evergreen 4. Needle Leaved Evergreen 5. Dead 6. Deciduous 7. Evergreen 8. White Cedar

ECOLOGICAL SYSTEM

Ecological Subsystem

CLASS	Subclass
RB - ROCK BOTTOM	1. Bedrock 2. Boulder
UB - UNCONSOLIDATED BOTTOM	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic
AB - AQUATIC BED	1. Submergent Algal 2. Submergent Vascular 4. Floating leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface
RF - REEF	1. Coral 3. Worm
OW - OPEN WATER	Unknown Bottom
AB - AQUATIC BED	1. Submergent Algal 2. Submergent Vascular 6. Unknown Submergent
RF - REEF	1. Coral 3. Worm
FL - FLAT	1. Cobble/Gravel 2. Sand 3. Mud 6. Vegetated Non-pioneer
RS - ROCKY SHORE	1. Bedrock 2. Boulder 6. Vegetated Non-pioneer
BB - BEACH/BAR	1. Cobble/Gravel 2. Sand

M - MARINE

ECOLOGICAL SYSTEM

No Subsystem

CLASS	Subclass
RB - ROCK BOTTOM	1. Bedrock 2. Boulder
UB - UNCONSOLIDATED BOTTOM	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic
AB - AQUATIC BED	1. Submergent Algal 2. Submergent Vascular 3. Submergent Moss 4. Floating Leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface
FL - FLAT	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic 5. Vegetated Pioneer 6. Vegetated Non-pioneer
ML - MOSS LICHEN	1. Moss 2. Lichen
EM - EMERGENT	1. Persistent 2. Nonpersistent 3. Broad Leaved Nonpersistent 4. Broad Leaved Nonpersistent 5. Broad Leaved Persistent 6. Broad Leaved Persistent
SS - SCRUB / SHRUB	1. Broad Leaved Deciduous 2. Needle Leaved Deciduous 3. Broad Leaved Evergreen 4. Needle Leaved Evergreen 5. Dead 6. Deciduous 7. Evergreen 8. White Cedar
FO - FORESTED	1. Broad Leaved Deciduous 2. Needle Leaved Deciduous 3. Broad Leaved Evergreen 4. Needle Leaved Evergreen 5. Dead 6. Deciduous 7. Evergreen 8. White Cedar
OW - OPEN WATER	Unknown Bottom

P - PALUSTRINE

**ECOLOGICAL
SYSTEM**
Ecological
Subsystem

L - LACUSTRINE

	1 - Limnetic				2 - Littoral						
CLASS	RB - ROCK BOTTOM	UB - UNCONSOLIDATED BOTTOM	AB - AQUATIC BED	OW - OPEN WATER Unknown Bottom	RB - ROCK BOTTOM	UB - UNCONSOLIDATED BOTTOM	AB - AQUATIC BED	FL - FLAT ROCK	RS - ROCKY SHORE	BB - BEACH BAR	EM - EMERGENT OP - OPEN WATER Unknown Bottom
Subclass	1. Bedrock 2. Boulder	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic	1. Submergent Algal 2. Submergent Vascular 3. Submergent Moss 4. Floating leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface		1. Bedrock 2. Boulder	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic	1. Submergent Algal 2. Submergent Vascular 3. Submergent Moss 4. Floating leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic 5. Vegetated Pioneer 6. Vegetated Non-pioneer	1. Bedrock 2. Boulder	1. Cobble/Gravel 2. Sand	2. Nonpersistent 3. Narrow leaved Nonpersistent 4. Broad leaved Nonpersistent

R - RIVERINE

Ecological Subsystem	1. Tidal	2 - Lower Perennial	3 - Upper Perennial	4 - Intermittent	5 - Unknown Perennial				
CLASS	EM - EMERGENT(*)	RB - ROCK BOTTOM	UB - UNCONSOLIDATED BOTTOM	AB - AQUATIC BED	FL - FLAT	SB - STREAMBED	RS - ROCKY SHORE	BB - BEACH/BAR	OW - OPEN WATER Unknown Bottom
Subclass	1. Nonpersistent 2. Narrow-leaved Nonpersistent 3. Broad-leaved Nonpersistent	1. Bedrock 2. Boulder	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic	1. Submergent Algal 2. Submergent Vascular 3. Submergent Moss 4. Floating-Leaved 5. Floating 6. Unknown Submergent 7. Unknown Surface	1. Cobble / Gravel 2. Sand 3. Mud 4. Organic 5. Vegetated Pioneer 6. Vegetated Non-pioneer	1. Cobble/Gravel 2. Sand 3. Mud 4. Organic	1. Bedrock 2. Boulder	1. Cobble/Gravel 2. Sand	

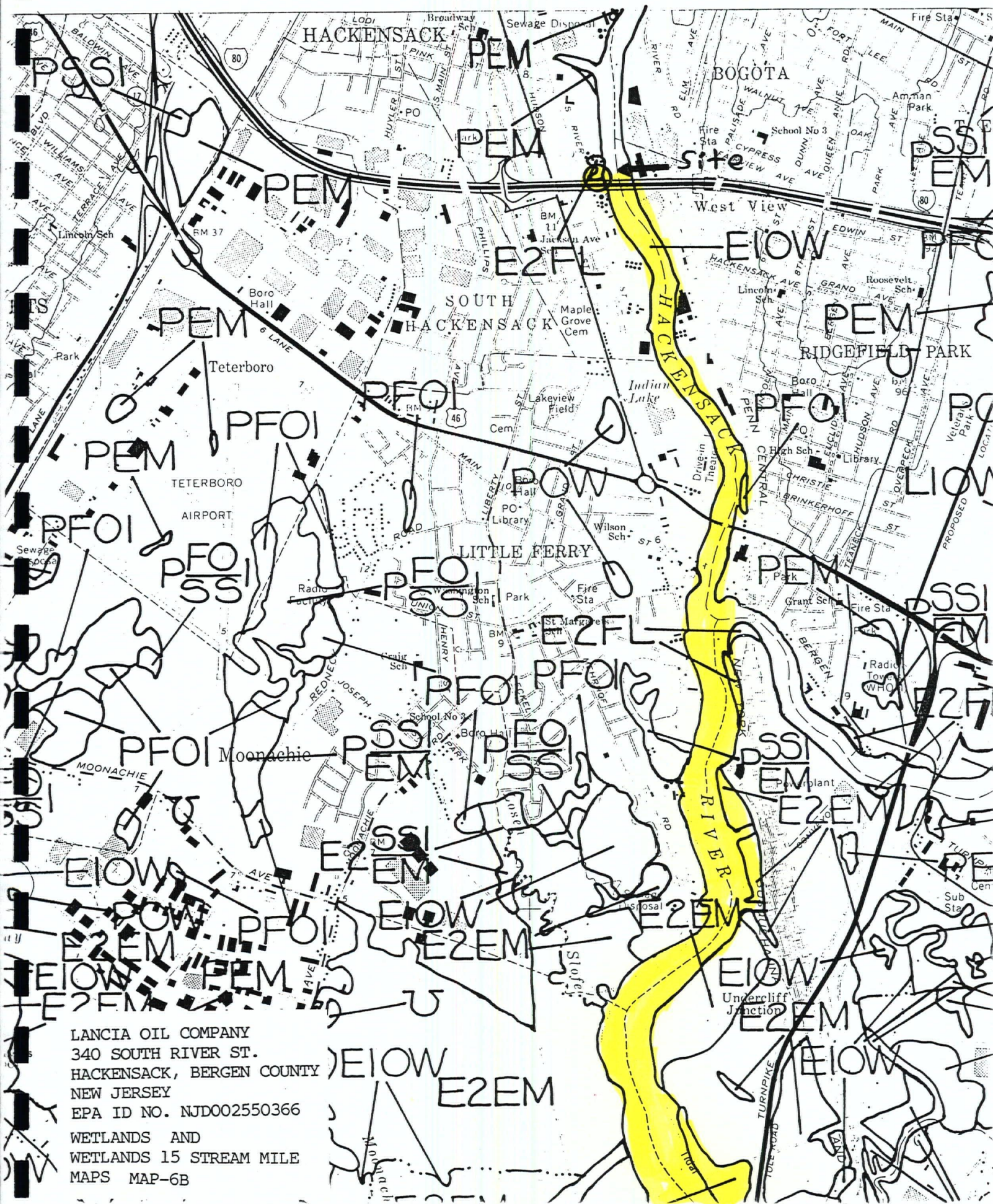
(*) EM - EMERGENTS are only found in the Riverine Tidal and Riverine Lower Perennial Ecological Subsystem. All other classes are found in all Riverine Ecological Subsystems

MODIFYING TERMS

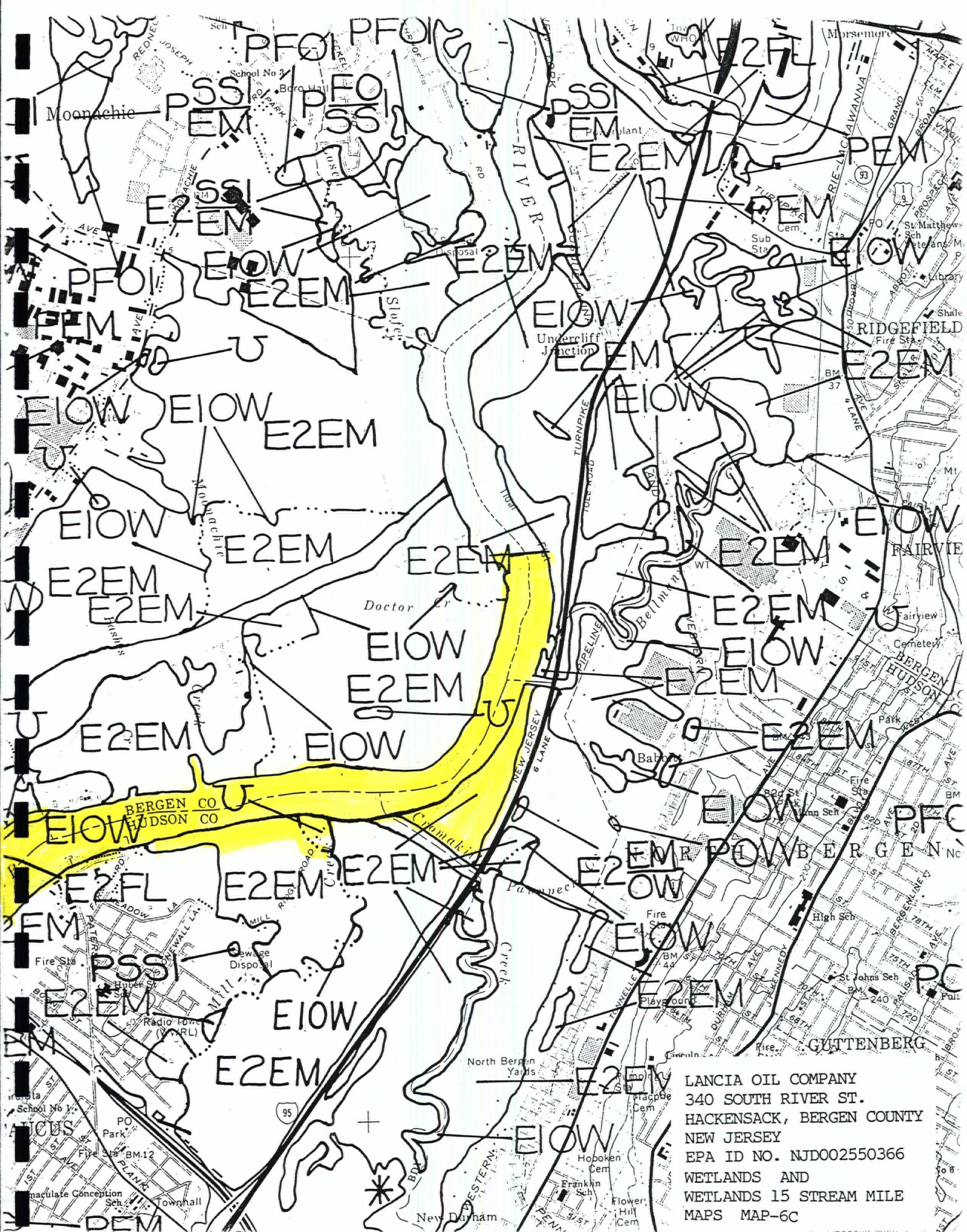
In order to more adequately describe wetland and aquatic habitats one or more of the water regime, water chemistry, soil, or special modifiers may be applied at the class or lower level in the hierarchy. The farmed modifier may also be applied to the ecological system.

WATER REGIME(1)				WATER CHEMISTRY			SOIL	SPECIAL MODIFIERS	
Non-Tidal		Tidal		Coastal Salinity	Inland Salinity	pH Modifiers for all Fresh Water	g Organic n Mineral	b Beaver d Partially Drained/Ditched f Farmed	h Diked/Impounded r Artificial s Spoil x Excavated
A Temporary	H Permanent	K Artificial	R Seasonal Tidal	1 Hyperhaline	7 Hypersaline	a Acid		MODL	Lawns, Stormwater Management Areas (areas are not normally inundated)
B Saturated	J Intermittently Flooded	L Subtidal	S Temporary Tidal	2 Eubaline	8 Euhaline	i Circumneutral		MODR	Right-of-Ways (areas maintained by utilities)
C Seasonal	K Artificial	M Irregularly Exposed	T Semipermanent Tidal	3 Mixohaline (Brackish)	9 Mixohaline	l Alkaline		MODAg	Agricultural Lands, Turf Farms (both row crop and turf cultivation)
D Seasonal Well-drained	Z Intermittently Exposed/Permanent	N Regular	V Permanent Tidal	4 Polyhaline	0 Fresh			MODD	Disturbed Areas (surface/vegetation disturbed, Nature of activity not readily apparent)
E Seasonal Saturated	W Intermittently Flooded/Temporary	P Irregular	U Unknown	5 Mesohaline					
F Semipermanent	Y Saturated/Semipermanent/Seasonal			6 Oligohaline					
G Intermittently Exposed	U Unknown			0 Fresh					

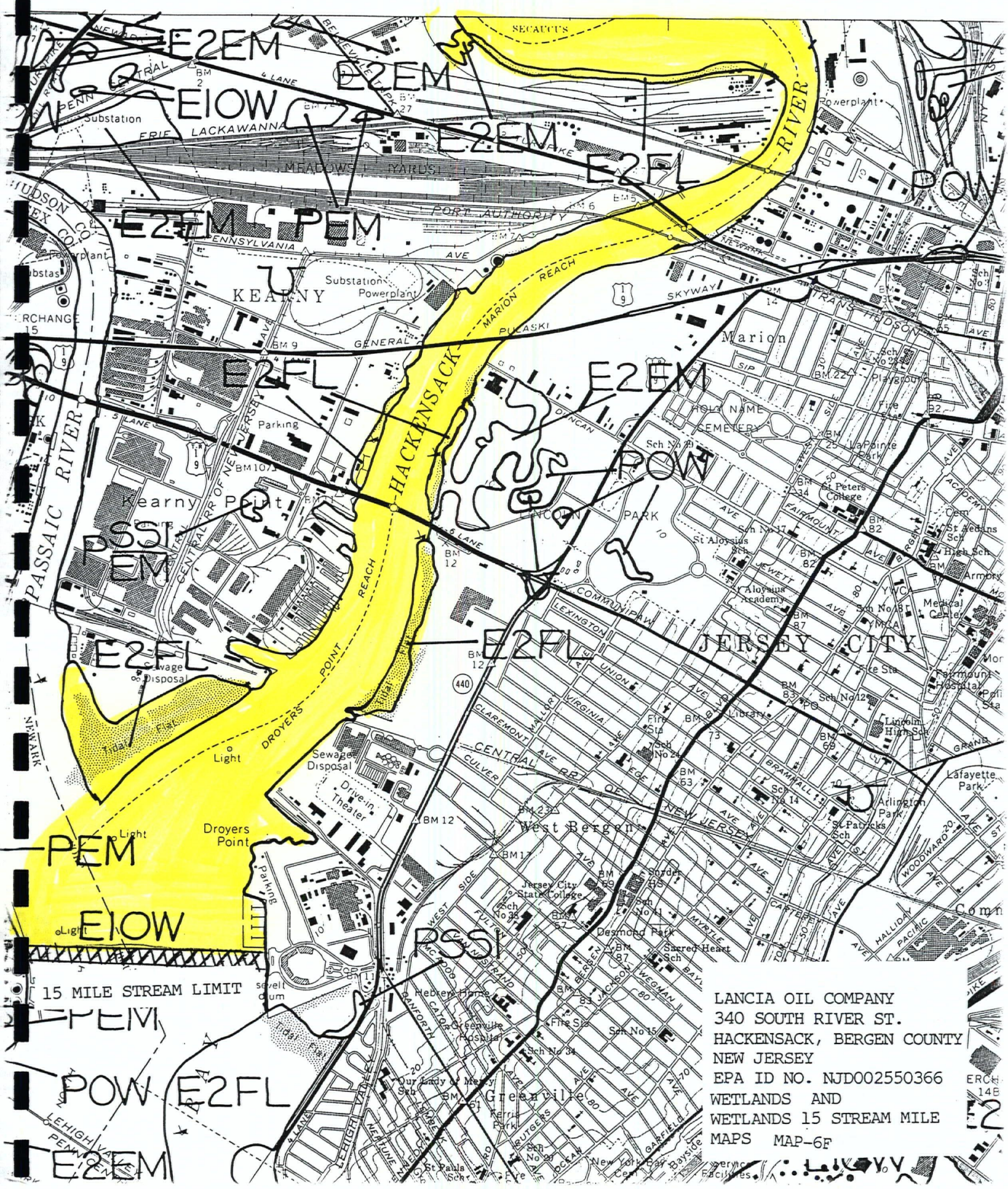
(1) Information on the water regime modifiers found on this legend, but not found in the classification system, may be obtained from the above listed source.



LANCIA OIL COMPANY
340 SOUTH RIVER ST.
HACKENSACK, BERGEN COUNTY
NEW JERSEY
EPA ID NO. NJD002550366
WETLANDS AND
WETLANDS 15 STREAM MILE
MAPS MAP-6B



LANCIA OIL COMPANY
340 SOUTH RIVER ST.
HACKENSACK, BERGEN COUNTY
NEW JERSEY
EPA ID NO. NJD002550366
WETLANDS AND
WETLANDS 15 STREAM MILE
MAPS MAP-6C



LANCIA OIL COMPANY
 340 SOUTH RIVER ST.
 HACKENSACK, BERGEN COUNTY
 NEW JERSEY
 EPA ID NO. NJD002550366
 WETLANDS AND
 WETLANDS 15 STREAM MILE
 MAPS MAP-6F

ERCH
 14B
 12

NATIONAL FLOOD INSURANCE PROGRAM

FIRM FLOOD INSURANCE RATE MAP

CITY OF
HACKENSACK,
NEW JERSEY
BERGEN COUNTY

PANEL 2 OF 2

(SEE MAP INDEX FOR PANELS NOT PRINTED)

COMMUNITY-PANEL NUMBER
340039 0002 B

EFFECTIVE DATE:
DECEMBER 1, 1982



Federal Emergency Management Agency

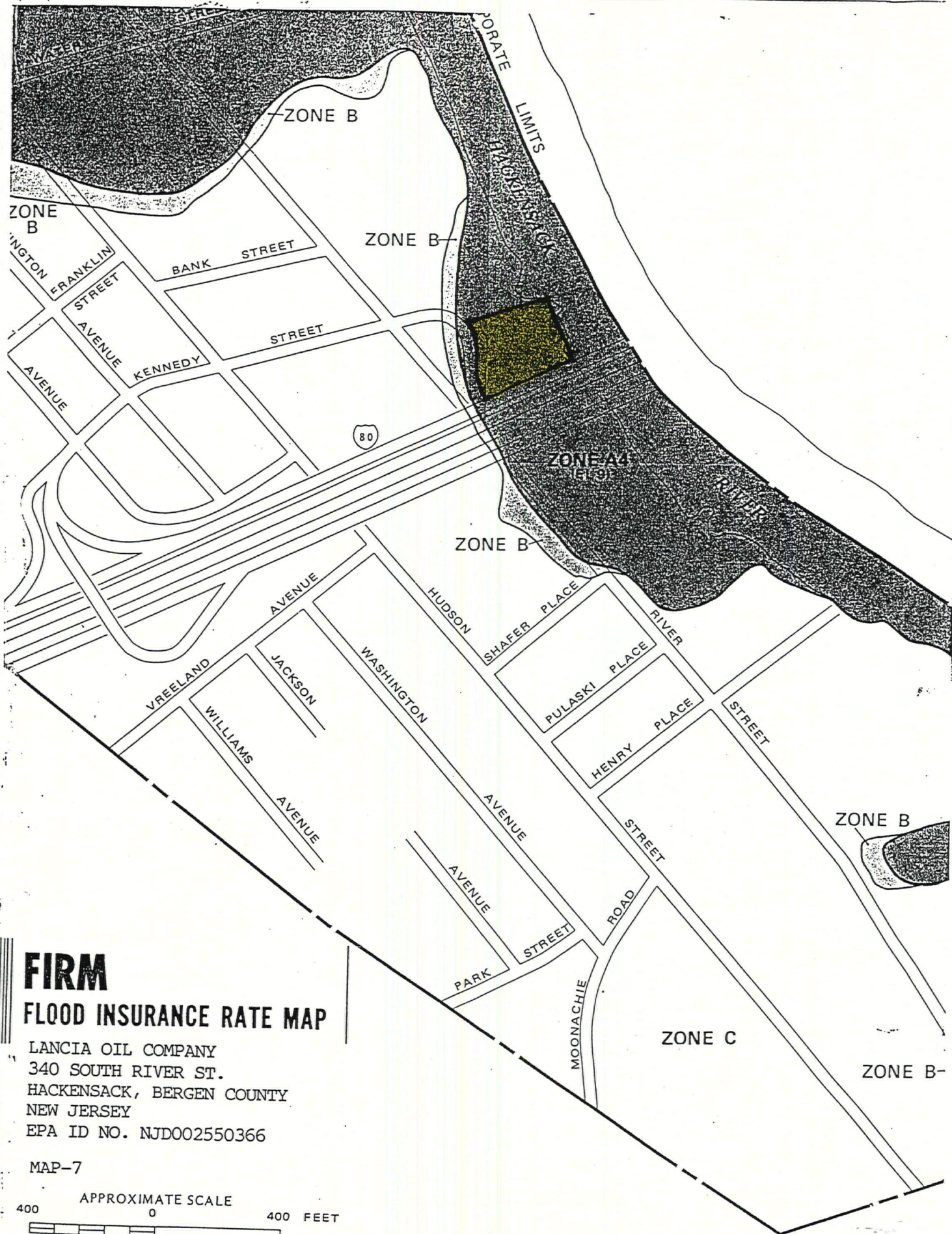
KEY TO MAP

500-Year Flood Boundary	—————
100-Year Flood Boundary	—————
Zone Designations*	
100-Year Flood Boundary	—————
500-Year Flood Boundary	—————
Base Flood Elevation Line With Elevation In Feet**	~~~~~513~~~~~
Base Flood Elevation in Feet Where Uniform Within Zone**	(EL 987)
Elevation Reference Mark	RM7X
Zone D Boundary	—————
River Mile	•M1.5

**Referenced to the National Geodetic Vertical Datum of 1929

*EXPLANATION OF ZONE DESIGNATIONS

ZONE	EXPLANATION
A	Areas of 100-year flood; base flood elevations and flood hazard factors not determined.
A0	Areas of 100-year shallow flooding where depths are between one (1) and three (3) feet; average depths of inundation are shown, but no flood hazard factors are determined.
AH	Areas of 100-year shallow flooding where depths are between one (1) and three (3) feet; base flood elevations are shown, but no flood hazard factors are determined.
A1-A30	Areas of 100-year flood; base flood elevations and flood hazard factors determined.
A99	Areas of 100-year flood to be protected by flood protection system under construction; base flood elevations and flood hazard factors not determined.
B	Areas between limits of the 100-year flood and 500-year flood; or certain areas subject to 100-year flooding with average depths less than one (1) foot or where the contributing drainage area is less than one square mile; or areas protected by levees from the base flood. (Medium shading)
C	Areas of minimal flooding. (No shading)
D	Areas of undetermined, but possible, flood hazards.
V	Areas of 100-year coastal flood with velocity (wave action); base flood elevations and flood hazard factors not determined.
V1-V30	Areas of 100-year coastal flood with velocity (wave action); base flood elevations and flood hazard factors determined.

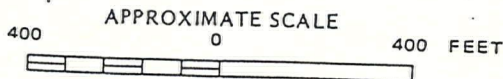


FIRM

FLOOD INSURANCE RATE MAP

LANCIA OIL COMPANY
340 SOUTH RIVER ST.
HACKENSACK, BERGEN COUNTY
NEW JERSEY
EPA ID NO. NJD002550366

MAP-7



ATTACHMENT A

LEASE AGREEMENT

THIS LEASE dated the 22 day of MAY, 1938,
between JOHN J. LAW, ANNA LAW, CHARLES J. LAW, DOROTHEA LAW, MARY
F. PRISENDORF, JOHN PRISENDORF, hereinafter referred to as Landlord,
and LANCIA TRANSPORT CORP., INC., a corporation of the State of New
Jersey, hereinafter referred to as Tenant.

WITNESSETH:

That the Landlord hereby demises and leases unto the Tenant and
the Tenant hereby hires and takes from the Landlord for the term and upon
the rentals hereinafter specified, the premises situate in the City of Hackensack,
County of Bergen and State of New Jersey, and more particularly described in
Schedule A, which is attached hereto and made a part hereof. (See Rider)

1. The term of this Lease shall be for five (5) years beginning
JULY 1, 1938 and ending JUNE 30, 1973. However,
Tenant shall have the option to renew this lease for a further period of five (5)
years, at the expiration of this Lease and for another five (5) years at the expir-
ation of the first renewal. The Tenant, however, in the event that it desires
to exercise either or both options shall so notify the Landlord, in writing, at
least four (4) months prior to the expiration of this Lease and at least four (4)
months prior to the expiration of the renewal Lease for the additional period
of the second five (5) year option. The rental for this lease and the option
periods will be contained in Paragraph 2 of this Lease.

2. The rent for the aforementioned first five (5) year period
shall be as follows:-

(a) \$1,800.00 for the first six months, payable upon
signing of this Lease, and \$1,800.00 for the second six months payable on the
first day of the 7th month, and likewise thereafter for the first five (5) years.

(b) \$2,100.00 for the first six months of the first option
period, and \$2,100.00 for the second six months payable on the first day of

BOOK 5183 PAGE 141 //

ATTACHMENT A-1

the 7th month, and likewise thereafter for the second five (5) years.

(c) \$2,400.00 for the first six months of the second option period, and \$2,400.00 for the second six months payable on the first day of the 7th month, and likewise thereafter for the third five (5) years.

3. In addition to and as "additional rent", to the rental provided in Paragraph 2 of this agreement, the tenant shall pay all real estate taxes, and personal improvements, construction, or erections and structures thereon, including tanks and contents, and any other tax applicable thereto, for the said leased premises during the term this said lease is in effect. Landlord shall deliver to tenant the tax bill for said premises as they are received by Landlord from the municipality of Hackensack.

4. The use to which Tenant shall be permitted to use the leased premises shall be unlimited. Tenant may use the said premises for any use permitted by law on said premises.

Tenant shall have the right to construct, install and/or maintain any building, structure, tanks or any other installation necessary to tenant in the exercise of any use by tenant permitted by law. In such event, all of such structures or installation shall, upon the termination of this Lease, regardless of cause, be the property of Tenant provided such structure or installation has not been so affixed to the realty as to become part of the realty and cannot be removed without causing material damage to the premises.

5. Tenant shall have an option to purchase the abovementioned lands and premises, together with the appurtenances, for the sum of \$70,000.00. However, it is understood and agreed that this option shall be for a period not to exceed the end of the first five year period of this Lease. The option, however, not to be exercised during the first year after the commencement of this Lease.

(a) Tenant shall have an option to purchase the above mentioned lands and premises, together with the appurtenances, for the sum

of \$73,000⁰⁰ during the second option period. However, it is understood and agreed that this option shall be for a period not to exceed the end of the second five year period of this lease.

The Landlord shall convey marketable title to said premises by General Warranty Deed free and clear of all encumbrances.

6. The Tenant shall comply with any and all City, County, State and Federal regulations as same pertain to the demised premises, including Coast Guard regulations. Any and all permits pertaining thereto shall be at the cost and expense of the Tenant.

7. If the demised premises shall be taken or appropriated by virtue of eminent domain or be condemned for any public or quasi-public use, this Lease shall terminate ipso facto, but such termination shall not affect the Tenant's right to recover its apportionment of damages, including any installations or structures which may have been placed thereon by Tenant. For this purpose, all such structures and installations shall be considered as part of the realty but the value thereof shall inure and belong to Tenant.

Tenant assigns to Landlord all damages recoverable, including the aforementioned, from the public or private body on account of the taking, appropriation or injury of or to the whole or any part of the demised premises.

Landlord shall, unless the claim is settled as herein provided, prosecute proceedings for the recovery of such damages with due diligence and so as not to lose the benefit of same. The Tenant may, at its own expense, designate an attorney to act jointly with the attorneys designated by the Landlord in the prosecution of said proceedings in the name and on behalf of the Landlord.

All amounts which may be recovered by the Landlord for such damages from the taking authority (less any reasonable cost incurred by the Landlord for Attorneys and experts' fees in connection with the same) whether by settlement, litigation or otherwise shall be apportioned between the Landlord and the Tenant in proportion to their several interests and to the damages sustained by them, respectively. In ascertaining the Tenant's interest and

BOOK 5183 PAGE 143

ATTACHMENT

A-3

the damage sustained by the Tenant, the term of this Lease shall be deemed to run for the full remainder of the term specified herein, notwithstanding any prior termination thereof which may result as provided herein in case of a taking or appropriation. Any apportionment due to the Tenant shall be paid promptly to it by the Landlord.

8. Tenant shall have the right and privilege to assign or sublet said lease without the consent of the Landlord.

9. Any notice given under the terms of this lease shall be deemed sufficient to meet the requirements thereof as legal service, if served by certified United States mail, such notice to be computed from the date of mailing.

10. This instrument may not be changed orally.

All the terms, covenants and conditions of this Lease shall inure to the benefit of and be binding upon the respective heirs, executors, administrators, successors and assigns of the parties hereto.

IN WITNESS WHEREOF, the parties have interchangeably set their hands and seal or caused these presents to be signed by their proper corporate officers and caused their proper corporate seal to be affixed this day and year aforesaid.

Attest:

Elaine Lancia
Secretary.
Elaine Lancia

LANCIA TRANSPORT CORP. INC.

By: Vigo Lancia
Vigo Lancia President.

John J. Law
John J. Law, Landlord

Charles J. Law
Charles J. Law, Landlord

Dorothea Law
Dorothea Law, Landlord

Mary F. Priscendord
Mary F. Priscendord, Landlord

John Priscendord
John Priscendord, Landlord.

Secretary.

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ATTACHMENT A-4

RIDER

5 (b)

Tenant shall have an option to purchase the abovementioned lands and premises, together with the appurtenances, for the sum of \$76,000.00 during the third five year period of this lease. However, it is understood and agreed that this option shall be for a period not to exceed the end of the third five year period of this lease.

Names and Addresses of Landlord are as follows:

John J. Law and Anna, his wife, 534 Lawn Ave., Palisades Park, New Jersey.
Charles J. Law and Dorothea, h/w, 390 Summit Ave., Gradel, New Jersey.
Mary F. Prisendorf & John, h/h, 340 Second Ave., Palisades Park, New Jersey.

Description of Premises:

Being part of the premises conveyed to John J. Law, Charles J. Law and Mary F. Prisendorf by deed dated May 17, 1950 from Enso Standard Oil Company and recorded in the Office of the Bergen County Clerk in Book 2373 on Page 276 on May 23, 1950, being approximately an area of 30,000 sq. ft., having a frontage of 100 ft. on River Street Jug Handle, Hackensack, New Jersey, to water line.

Attest:

Elaine Lancia
Elaine Lancia
Secretary.

LANCIA TRANSPORT CORP. INC.

By: John J. Law
John J. Law
President

Anna Law
Anna Law, Landlord

Charles J. Law
Charles J. Law, Landlord

Dorothea Law
Dorothea Law, Landlord

Mary F. Prisendorf
Mary F. Prisendorf, Landld.

John Prisendorf
John Prisendorf, Landlord

BOOK 5183 PAGE 145

ATTACHMENT A-5

RIDER NO. 2.

11. The Tenant shall deliver to the Landlord a public liability policy in the sum of at least \$100,000.00, in which policy the Landlord is a stated beneficiary.

Description to be in accordance with survey prepared by Florio C. Job, Engineer, Hackensack, N. J.

LANCIA TRANSPORT CORP. INC.

ATTEST:

Elaine Lancia
Elaine Lancia Secretary

By: Algo Lancia President

John J. Law
John J. Law, Landlord

Anna Law
Anna Law, Landlord

Charles J. Law
Charles J. Law, Landlord

Dorothea Law
Dorothea Law, Landlord

Mary F. Prisenoff
Mary F. Prisenoff, Landlord

John Prisenoff
John Prisenoff, Landlord

BOOK 5183 PAGE 146

ATTACHMENT

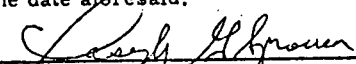
A-6

STATE OF NEW JERSEY }
COUNTY OF PASSAIC }SS

BE IT REMEMBERED, that on this 22nd day of May, 1968,
before me, the subscriber, An Attorney at Law of New Jersey, personally
appeared Elaine Lancia, who, being by me duly sworn on her oath, deposes
and makes proof to my satisfaction, that she is the Secretary of Lancia
Transport Corp., Inc., the Corporation named in the within Instrument;
that UGO LANCIA is the President of said Corporation; that the execution
as well as the making of this Instrument, has been duly authorized by a proper
resolution of the Board of Directors of the said Corporation; that deponent
well knows the corporate seal of said Corporation; and that the seal affixed
to said Instrument is the proper corporate seal and was thereto affixed and
said Instrument signed and delivered by said UGO LANCIA, President as and
for the voluntary act and deed of said Corporation, in presence of deponent,
who thereupon subscribed her name thereto as attesting witness.

Sworn to and subscribed before me,

the date aforesaid.


Joseph G. Sproviere
An Attorney at Law of New Jersey


Elaine Lancia

ATTACHMENT A-7

ATTACHMENT B

This Indenture,

Consideration
Realty Transfer Fee
Recording Fee
By
Total \$

Made the 19th day of January 19 71,
Between

CAESAR A. DE FLORA and AGNES DE FLORA, his wife
residing at 72 Goodwin Terrace, Westwood, New Jersey and
JORDAN DE FLORA and ROSE DE FLORA, his wife

residing at 288 West Clinton Avenue
in the Borough of Bergenfield in the County of
Bergen and State of New Jersey herein designated as the Grantors,
And

LANCIA OIL CO., INC., a New Jersey Corporation

having its principal office at 160 East Railway Avenue

~~XXXXXXXXXXXX~~
in the City of Paterson in the County of
Passaic and State of New Jersey herein designated as the Grantees;

Witnesseth, that the Grantors, for and in consideration of - - - - -
SIXTY-FIVE THOUSAND and 00/100 (\$65,000.00)

lawful money of the United States of America, to the Grantors in hand well and truly paid by the
Grantees, at or before the sealing and delivery of these presents, the receipt whereof is hereby acknowl-
edged, and the Grantors being therewith fully satisfied, do by these presents grant, bargain, sell and
convey unto the Grantees forever,

All that certain tract or parcel of land and premises, situate, lying and being in the
City of Hackensack in the
County of Bergen and State of New Jersey, more particularly described as follows:

BEGINNING at a point in the easterly line of the River Street jughandle
which point is distant 108.67 feet more or less southerly from the corner
formed by the intersection of the easterly line of the River Street jughandle
with the southerly line of Kennedy Street (formerly known as Dock Street)
and which point of beginning is distant 100 feet southerly from the southerly
line of Kennedy Street and which point of beginning is the intersection of
the easterly line of the River Street jughandle and the southerly line of
land described as Parcel #1 in the deed made by Esso Standard Oil Company
to John J. Law et als dated April 15, 1950, recorded May 23, 1950 in Book
3075, page 276, and from thence running

1. South 69 degrees 52 minutes east and along the southerly line of lands
now or formerly of Esso Standard Oil Company aforesaid, 200 feet more or
less to a point in the present high water mark of the Hackensack River,
thence returning to the point or place of Beginning, and running thence
2. Southerly and along the easterly line of the River Street jughandle and
along the arc of a curve bearing to the right with a radius of 135.00
feet an arc distance of 30.54 more or less feet to a point of tangency
in the easterly line of the River Street jughandle, thence
3. South 36 degrees 40 minutes 08 seconds west and still along the easterly
line of the River Street jughandle 97.27 feet to a point of curvature in
the same, thence
4. Southerly and along the easterly line of the River Street jughandle, and
along the arc of a curve bearing to the left with a radius of 115.00 feet,
an arc distance of 45 feet more or less to a point in the easterly line
of River Street, thence
5. South 7 degrees 27 minutes east and along the easterly line of River
Street, 33 feet more or less to a point in the northerly line of New
Jersey Interstate Route 80, thence
6. South 82 degrees 03 minutes 30 seconds east and along the northerly line
of Route 80, 315 feet more or less to a point in the high water mark of
the Hackensack River, thence

- OK*
7. In a general northerly direction, and along the high water mark of the Hackensack River, 210 feet more or less to a point in the termination of the first course and there to end.

Together with any Riparian Rights which they may have abutting the premises in or on the Hackensack River and all of their right, title and interest in that strip of land running along the northerly line which may be included in the deed made by Esso Standard Oil Company recorded in Book 3075, page 276, approximately 20 feet wide lying north of the first course herein.

Subject to easements, restrictions and right-of-way grants of record municipal and County zoning ordinances, such a state of facts as an accurate survey and inspection would show.

This description was prepared from the survey made by Frank W. Koestner Associates, P.E. & S. dated January 4, 1971.

Being the same premises conveyed to Caesar De Flora, one of the Grantors herein by the third tract in the deed made by Arnold A. Hart, the surviving Administrator, etc. dated January 31, 1939, recorded February 1, 1939 in Book 2148, page 643; and which is also the third tract in the deed to Caesar De Flora and Jordan De Flora, the Grantors herein made by Angelina De Flora widow of the late Patsy De Flora dated September 8, 1965, recorded September 8, 1965 in Book 4826, page 162.

RECEIVED

1971 JAN 27 PM 12:38

Alphonse J. DeLeon
Sergeon County Clerk

ATTACHMENT C

This Deed, made the 11th day of August 19 87

Between

MARY PRISENDORF and JOHN LAW

Consideration \$
Full Transfer Fee
Recording Fee
By
Total

~~Property~~ located at 295 Hudson Street in the County of
in the City of Hackensack
Bergen and State of New Jersey herein designated as the Grantors,
And

LANCIA OIL COMPANY, INC.

~~Property~~ located at 340 South River Street in the County of
in the City of Hackensack
Bergen and State of New Jersey herein designated as the Grantees;

Witnesseth, that the Grantors, for and in consideration of the sum of ONE (\$1.00) DOLLAR, together with the receipt of a deed of even date clarifying lot line

lawful money of the United States of America, to the Grantors in hand well and truly paid by the Grantees, at or before the sealing and delivery of these presents, the receipt whereof is hereby acknowledged, and the Grantors being therewith fully satisfied, do by these presents remise, release and forever Quitclaim unto the Grantees forever,

All that tract or parcel of land and premises, situate, lying and being in the
City of Hackensack
County of Bergen and State of New Jersey, more particularly described herein.

Tax Map
Reference

(NJS 46:15-2.1) Municipality of: Hackensack Account No.
Block No. 28B Lot No. 22
☐ No property tax identification number is available on date of this deed. (Check box if applicable.)

PARCEL NO. 1

Beginning at a point in the easterly line of the River Street jughandle as the same appears on the Assessment Map of the City of Hackensack, Bergen County, New Jersey distant southerly 98.80 feet from the intersection of same with the southerly line of Kennedy Street, formerly Dock Street, 40 feet wide and from said point of beginning running:

- 1) southeasterly parallel with said Kennedy Street south 69 degrees 52 minutes east 175 feet more or less to the westerly bank of the Hackensack River and from thence returning to the place of beginning and running;
- 2) southerly and along the said easterly line of the River Street jughandle curving to the right along a curve having a radius of 135 feet an arc distance of 9.89 feet to a point; thence
- 3) southeasterly parallel with the first course herein described south 69 degrees 52 minutes east 172 feet more or less to the said westerly bank of the Hackensack River; thence
- 4) northeasterly and along said bank at various courses thereof 11 feet more or less to the end of the first course herein described and there to end.

PARCEL NO. 2

Beginning at the end of the first course above described and from said point running:

- 1) south 69 degrees 52 minutes east 126 feet more or less to the exterior line for solid filling approved April 11, 1864; thence

Prepared by: GRUEN AND RITVO

By Harold RitvoCont'd.

RX 7131 PG 788

ATTACHMENT C-1

2) southwesterly and along said line south 8 degrees 23 minutes west 10.09 feet to a point; thence

3) northwesterly parallel with the first course herein described north 69 degrees 52 minutes west 131 feet more or less to the end of the third course above described; thence

4) northeasterly and along the westerly bank of the Hackensack River at various courses thereof 11 feet more or less to the point or place of beginning.

The above description is in accordance with a survey made by Job and Job, P.E. and L.S., dated March 20, 1987.

The purpose of the within deed is to clarify title and fix a lot line which has been in dispute between the parties to the within deed for an extensive period of time. The within deed should resolve the dispute and fix the lot line.

RECEIVED

AUG 21 8 34 AM '87

C. R. 26
BERGEN COUNTY CLERK

AK 7137 PG 789

ATTACHMENT C-2

This Deed, made the 19th day of August 19 87
Between LANCIA OIL COMPANY, INC.

residing or located at 340 South River Street
in the City of Hackensack in the County of
Bergen and State of New Jersey herein designated as the Grantors,
and MARY PRISENDORF and JOHN LAW

residing or located at 295 Hudson Street
in the City of Hackensack in the County of
Bergen and State of New Jersey herein designated as the Grantees;

Witnesseth, that the Grantors, for and in consideration of the sum of ONE (\$1.00) DOLLAR together with the receipt of a deed of even date clarifying lot line

lawful money of the United States of America, to the Grantors in hand well and truly paid by the Grantees, at or before the sealing and delivery of these presents, the receipt whereof is hereby acknowledged, and the Grantors being therewith fully satisfied, do by these presents remise, release and forever Quitclaim unto the Grantees forever,

All that tract or parcel of land and premises, situate, lying and being in the City of Hackensack in the County of Bergen and State of New Jersey, more particularly described herein.

Tax Map
Reference

(NJS 46:15-2.1) Municipality of: Hackensack Account No.
Block No. 28B Lot No. 12
☐ No property tax identification number is available on date of this deed. (Check box if applicable.)

PARCEL NO. 1

Beginning at a point in the easterly line of the River Street jughandle as the same appears on the Assessment Map of the City of Hackensack, Bergen County, New Jersey distant southerly 88.91 feet from the intersection of same with the southerly line of Kennedy Street; formerly Dock Street, 40 feet wide and from said point of beginning running:

- 1) southeasterly parallel with said Kennedy Street south 69 degrees 52 minutes east 187 feet more or less to the westerly bank of the Hackensack River and from thence returning to the place of beginning and running;
- 2) southerly and along the said easterly line of the River Street jughandle, curving to the right along a curve having a radius of 135 feet an arc distance of 9.89 feet to a point; thence
- 3) southeasterly parallel with the first course herein described south 69 degrees 52 minutes east 175 feet more or less to the said westerly bank of the Hackensack River; thence
- 4) northeasterly and along said bank at various courses thereof 15 feet more or less to the end of the first course herein described and there to end.

PARCEL NO. 2

Beginning at the end of the first course above described and from said point running:

- 1) south 69 degrees 52 minutes east 112 feet more or less to the exterior line for solid filling approved April 11, 1864; thence

Prepared by: GRUEN AND RITVO

By: Harold Ritvo

cont'd.

PK 7140 PG 930

ATTACHMENT

2) southwesterly and along said line south 8 degrees 23 minutes west 10.09 feet to a point; thence

3) northwesterly parallel with the first course herein described north 69 degrees 52 minutes west 126 feet more or less to the end of the third course above described; thence

4) northeasterly and along the westerly bank of the Hackensack River at various courses thereof 15 feet more or less to the point or place of beginning.

The above description is in accordance with a survey made by Job and Job, P.E. and L.S. dated March 20, 1987.

The purpose of the within deed is to clarify title and fix a lot line which has been in dispute between the parties to the within deed for an extensive period of time. The within deed should resolve the dispute and fix the lot line.

RECEIVED

SEP 1 12 45 PM '87

Casey R. McNamee
BERGEN COUNTY CLERK

RK 7140 PG 931

ATTACHMENT

C-4

ATTACHMENT D

Division of Publicly Funded Site Remediation
Office of Site Assessment

Report of Phone Call

Date: 2/14 2/14/94

Time: _____

Site Name: Lancia Oil Company

Location: 340 S. River Street

Caller: Andrew Cyr

Person Contacted Peggy MacIntire Phone No. 201 646-3924

Affiliation Hackensack City Tax Assessor's Office

Summary of Call I called to confirm

current ownership of BL 28 B, Lot 12
the current owner is listed

As Lancia Oil Company Inc,

340 South River Street,

Hackensack, NJ 07601

Last Deal Book 7140

Page 930


Signature

ATTACHMENT D-1

Division of Publicly Funded Site Remediation
Office of Site Assessment

Report of Phone Call

Date: 3/15/94
Time: 3:50

Site Name: Lancia Oil

Location: 340 S River Street

Caller: Andrew Cyr

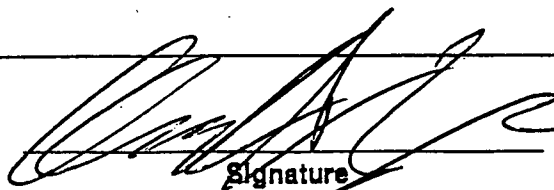
Person Contacted Peggy Macintire Phone No. 201 646-3924

Affiliation Hackensack City Tax Assessor's Office

Summary of Call I called to confirm current
ownership of BL 28 B Lot 22
according to tax assessor current owner
is Mary Provencher, J. Law and C. Law
295 Hudson Street
Hackensack, NJ 07601
Care of Charles Law

Best Deal 7137

Page 788


Signature

ATTACHMENT 0-2

ATTACHMENT E

1990 CENSUS
PL-94.171 (REAPPORTIONMENT/REDISTRICTING) DATA
MUNICIPAL LISTING FOR BERGEN COUNTY (003)

Garfield city

LAND AREA 2.13
WATER AREA 0.06
POPULATION DENSITY* 12548.2

TOTAL HOUSING UNITS 11,458

TOTAL PERSONS 26,727
TOTAL PERSONS 18 AND OVER 21,585

POPULATION BY RACE

Total 26,727
18 Years and Over 21,585

White 25,077
18 Years and Over 20,435

Black 598
18 Years and Over 412

Am. Indian, Eskimo or Aleut 23
18 Years and Over 17

Asian or Pacific Islander 444
18 Years and Over 329

Other Races 585
18 Years and Over 392

POPULATION OF HISPANIC ORIGIN BY RACE

Total 2,418
18 Years and Over 1,704

White 1,767
18 Years and Over 1,256

Black 67
18 Years and Over 45

Am. Indian, Eskimo or Aleut 4
18 Years and Over 4

Asian or Pacific Islander 16
18 Years and Over 10

Other Races 564
18 Years and Over 389

POPULATION NOT OF HISPANIC ORIGIN BY RACE

Total 24,309
18 Years and Over 19,881

White 23,310
18 Years and Over 19,179

Black 531
18 Years and Over 367

Am. Indian, Eskimo or Aleut 19
18 Years and Over 13

Asian or Pacific Islander 428
18 Years and Over 319

Other Races 21
18 Years and Over 3

Glen Rock borough

2.72
0.01
3998.62

3,963

10,883
8,226

10,883
8,226
9,979
7,622

240
193

2

2

648

398

14
11

207

153

184

133

3

3

0

9

7

11

10

10,676

8,073

9,795

7,489

237

190

2

2

639

391

3

1

Hackensack city

4.12
0.19
* 8999.71

17,705

37,049
31,170

37,049
31,170
24,585
21,551

9,176
7,093

86
76

1,358

1,079
1,844

1,371

5,594

4,295

3,312

2,585

392

290

22

18

71

51

1,797

1,351

31,455

26,875

21,273

18,966

8,784

6,803

64

58

1,287

1,028

47

20

Harrington Park borou

1.86
0.21
2492.03

1,511

4,623
3,401

4,623
3,401
3,965
2,978

30
20

0
0

622

397

6

6

106

75

101

70

0

0

0

0

5

5

4,517

3,326

3,864

2,908

30

20

0

0

622

397

1

1

*POPULATION DENSITY=TOTAL PERSONS/LAND AREA (IN SQUARE MILES)

ATTACHMENT

ATTACHMENT F

LANCIA OIL CO., INC.
~~160 E. RAILWAY AVE.~~
~~PATERSON, N.J. 07503~~

ATTACHMENT

B 28.03
L 12

Lot Dimensions	IRR
# Lots	
# Acres	1.4
Class Symbol	41.4B
Building Code	1S Metal
Exempt Code	
Prop. Class	4B
Gen'l. Condition	G N F P
Age: Actual	1976 Eff.
Date of Construction	

OWNERSHIP	ADDRESS	DATE	PRICE	BOOK-PAGE	SR1A #	RATIO	COMMENT
LANCIA OIL-CO., INC.	340 So. RIVER ST., HACK, N.J.						
		8-19-87	EX	7140-930	934079		

[illegible]

LAND ZONING		ZONE		NON CONF.	TOPOGRAPHY	LAND CALCULATION							
Residential					Level ✓	DIMENSIONS	TABLE	FACTOR	RULE	FACTOR	EFF. FT. FT.	UNIT VALUE	LAND VALUE
Apartment					Hilly								
Business					Low								
Commercial					Dry								
Industrial					Wet								
BUILDING PERMITS					Stream								
Number	Date	Am't.	Work		Easement								

Number	Date	Amt.	Work	Easement
7669	6-7-72		Moved Loading Rack	TOTAL SQ. FT 61,000 @ 2.00 = 122000 TOTAL VALUE
7670	6-7-72		TANK TO THIS LOT 7-1-73	TOTAL ACRES
80491	3-3-76	16000	NEW GARAGE	<i>Added letter mailed 8-26-76 Title added & changed by B.Y. 11-27-79</i>
426	4/25/84	1800.	TANK	

15-C.B.

LANCIA OIL CO., INC.
160 E. RAILWAY AVE.
PATERSON, N.J. 07503

ATTACHMENT

15

Lot Dimensions	1 RR
# Lots	
# Acres	1
Class Symbol	41-4 B
Building Code	10 METAL
Exempt Code	
Prop. Class	X 4 B
Gen'l. Condition	G N F P
Age: Actual	Eff.
Date of Construction	1976

[illegible][illegible]

LAND ZONING		ZONE	NON CONF.	TOPOGRAPHY	LAND CALCULATION							
Residential				Level ✓	DIMENSIONS	TABLE	FACTOR	RULE	FACTOR	EFF. FT. FT.	UNIT VALUE	LAND VALUE
Apartment				Hilly								
Business				Low								
Commercial				Dry								
Industrial				Wet								
BUILDING PERMITS				Stream								
Number	Date	Am't.	Work	Easement								
7669	6/7/72		MOVED LOADING RACK + TANK TO		TOTAL SQ. FT 61,000 @ 1.50					TOTAL VALUE \$91,500		
7670	6/7/72		THIS LOT, Comp 7/1/73		TOTAL ACRES							
00491	3/3/76	16000	NEW GARAGE		Added to 100, marked 8/26/76.							

TYPE & USE		STYS.		UNITS	
1 Family Dwelling _____					
2-4 Family Dwelling _____					
Apt. - Garden _____					
Apt. - Hi Rise _____					
Store _____					
Industrial _____					
Other (specify) _____					
FOUNDATION					
Masonry _____ ✓					
Piers _____					
EXT. WALL CONSTRUCTION		1	2		
Frame: Wood, Asb. Shingle, Alum., _____					
Vinyl or Stucco Siding _____					
C/B or Tile _____					
C/B or Tile Stuccoed _____			✓		
Brick, Solid _____					
Brick, Veneer _____					
Other (specify) _____					
ROOF					
Flat: Built-up TG <u>5TH DECK</u> _____			✓		
Gable: Asph., Wood sh., slate _____					
Hip: Asph., Wood, Sh. _____					
Mansard: Asph., Wood sh., slate _____					
Other _____					
PORCHES		1	2	3	
Open _____					
Own Roof _____					
Main Roof _____					
Glazed _____					
Encl. & Finished _____					
FLOORS		B	1	2	3
Hardwood _____					
Pine _____					
Concrete _____			✓		
Asph. Tile _____					
Ceramic Tile _____					
Wood Joist _____					
INTERIOR FINISH		1	2	3	
Plaster _____			✓		
Drywall _____					
Wood Panel _____					
Unfinished Area _____					
TILING					
Bath: Fl. & Wains _____					
Fl. & Walls _____					
Floor _____					
Stall Shower _____					
Lav: Fl. & Wains _____					
Fl. & Walls _____					
PLUMBING					
3 Fxt. Bath _____					
Stall Shower _____					
2 Fx. Lav. _____					
Stall Shower _____					
Water Closet _____			2		
Urinals _____					
Slop Sink _____					
Kitchen Sink _____					
Basins _____			2		
Septic System _____					
No. Plumbing _____					
LIGHTING					
115 V - Modern _____			✓		
Fluorescent Fx. _____					
Power Wiring Area _____					
HEATING					
Hot Air-Gravity Forced _____					
Unit Heaters # _____					
Pipeless _____					
Steam or H.W. _____					
Electric _____					
Radiant _____					
Baseboard _____					
Radiators _____					
Comb. Heat/A.C. _____					
Central A/C _____					
A/C-Sleeve Units # _____					
Oil _____ Gas _____ Coal _____					
BASEMENT					
Full _____ None _____					
Part % _____					
Finished:					
Recreation % _____					
Apartment % _____					
Garage _____ Cars _____					
Other _____					
OCCUPANCY					
NATURE					
RENTS					
AUXILIARY BUILDINGS		1	2	3	
Ident. _____					
Class _____					
Dimensions _____					
Height _____					
Area _____					
Floor _____					
Roof _____					
Walls _____					
Heat _____					
Light _____					
Plumbing _____					
Age _____					
BUILT-IN APPLIANCES: Garbage Disposal _____ Compactor _____					
Dishwasher _____ Intercom _____ Other _____					
Kitchen: Modern _____ Obsolete _____					
Listed _____ Date _____					

1. LOADING RACK 12X30
MOVED TO THIS LOT

#00491 - NEW C.B. GARAGE.

426 - TANK - 10' x 29' x 15000 GAL

ATTACHMENT F-1

[illegible]
$$W.R. = 9$$

MARKET DATA — COMPARABLE SALES

[illegible]

CORRELATION OF VALUES:

Cost Approach L/B \$ 91,500

Market Approach L/B \$ 65,000

Capitalization L/B \$_____

Land \$ 91,500

Imp'ts 18,100

Final Value — Total \$ 109,600

Date

<u>1973</u>	<u>1974</u>	<u>1975 A/A</u>	<u>1976</u>
1,500	91500		11500
8,100	39100	12000	57100
9,600	130600		

TANK - 940
215
2961

CITY OF HACKENSACK, N. J.

Land Use Code

Neighborhood Type 1 = Rural 2 = Crossroads 3 = Suburbs 4 = Urban
5 = Subdivision 6 = Commercial 7 = Industrial

Road Type 0 = None 1 = Dirt 2 = Gravel 3 = Paved

Traffic 1 = Light, 2 = Medium 3 = Heavy

View Influence 0 = None 1 = Detrimental 2 = Enhancing

Topography 1 = Level 2 = Low 3 = High 4 = Rolling

Corner Lot 0 = No 1 = Yes

Alley Adjoining Lot 0 = No 1 = Yes

Back Lot 0 = No 1 = Yes

Street Lights 0 = No 1 = Yes

Sidewalks 0 = No 1 = Yes

Underground Utilities 0 = No 1 = Yes

Sewer 0 = None 1 = Septic 2 = Private 3 = Public

Water 0 = None 1 = Well 2 = Private 3 = Public

Other Utilities 0 = None 1 = Gas 2 = Electricity 3 = Gas and Electricity

Easements 0 = None 1 = Moderate 2 = Extensive

Neighborhood Conformity 1 = Inferior 2 = Typical 3 = Superior

Neighborhood Trend 1 = Declining 2 = Static 3 = Improving

Proximity to Services 1 = Inferior 2 = Typical 3 = Superior

Cul-de-sac 0 = No 1 = Yes

Landscaping 1 = Inferior 2 = Typical 3 = Superior

Number of Principal Buildings

STAFF CONTROL DATA

ATTACHMENT F-5

1993

Unit Codes 1 = Front Feet 2 = Side

Influence Factor Codes 1 = Depth Factor 2 = Frontage Factor 3 = Backlot Factor 4 = Triangle Factor .30 or .60 5 = Corner Lot Factor
6 = Topography Factor

NOTES

SUMMARY

Building No.	Building Value
1	100
2	200
3	300
4	400
5	500
6	600
7	700
8	800
9	900
10	1000
11	1100
12	1200
13	1300
14	1400
15	1500
16	1600
17	1700
18	1800
19	1900
20	2000
21	2100
22	2200
23	2300
24	2400
25	2500
26	2600
27	2700
28	2800
29	2900
30	3000
31	3100
32	3200
33	3300
34	3400
35	3500
36	3600
37	3700
38	3800
39	3900
40	4000
41	4100
42	4200
43	4300
44	4400
45	4500
46	4600
47	4700
48	4800
49	4900
50	5000
51	5100
52	5200
53	5300
54	5400
55	5500
56	5600
57	5700
58	5800
59	5900
60	6000
61	6100
62	6200
63	6300
64	6400
65	6500
66	6600
67	6700
68	6800
69	6900
70	7000
71	7100
72	7200
73	7300
74	7400
75	7500
76	7600
77	7700
78	7800
79	7900
80	8000
81	8100
82	8200
83	8300
84	8400
85	8500
86	8600
87	8700
88	8800
89	8900
90	9000
91	9100
92	9200
93	9300
94	9400
95	9500
96	9600
97	9700
98	9800
99	9900
100	10000

[illegible][illegible]

Owner

Street Address

COMMERCIAL BUILDING DATA

Card Code 28
 Building Number 30
 Predominant Shell Type 32 103
 Predominant Use Type 1 - Apt. 2 - Comm. 3 - Indus.
 Overall Quality 1 - Low 3 - Average 5 - High
 Year Built 37 1976
 Condition 1 - Poor 2 - Fair 3 - Normal 4 - Good 5 - Excel.
 Effective Age in Years 42 6
 100% - (Eff. Age Dep. % Obs. Phys. Cond. %)
 - Physical Net Condition 45

DEPRECIATION
 100% - (Func. Obsol. % + Econ. Obsol. %)
 - Obsol. Net Condition 48
 Physical Net Cond. % x Obsol. Net Cond. %
 - Final Net Condition 51

STRUCTURAL SHELL
 Card Code 28
 Structural Shell Type Codes 101 - Lt. Wood Frame 102 - Heavy Timber
 103 - Masonry Load Bearing 104 - Reinf. Conc. 105 - Steel 106 -
 Fireproof Steel 107 - Lt. Steel with Galvanized Steel Exterior 108 -
 Lt. Steel with Enamelled Steel or Aluminum Exterior 109 - Lt. Steel with
 Insulated Sandwich Panel Exterior 110 - Bamt. with Conc. Floor 111 -
 Bamt. with Wood Floor 112 - Dock High Foundation 123 - Low Quality
 Service Station 124 - Below Average Quality Service Station 125 -
 Average Quality Service Station 126 - Above Average Quality Service
 Station 127 - Good Quality Service Station 133 - Low Quality Specialty
 Bldg. 134 - Below Average Quality Specialty Bldg. 135 - Average Quality
 Specialty Bldg. 136 - Above Average Quality Specialty Bldg. 137 - Good
 Quality Specialty Bldg. 145 - Garden Apartments
 Shell Segment Quality Codes 1 - Low 3 - Average 5 - High

Segmt.	Q1	Type	Qty/Hgt	Ground Area	Perimeter
30	31	32 103	35 14	36 1500	44 160
48	49	50	53	56	62

Card Code	28
30	31 32
48	49 50

Card Code	28
30	31 32
48	49 50

Card Code	28
30	31 32
48	49 50

Segmt.	MR	Quality Factor	Rate	Apt. Factor	Cost
10					

Structural Shell Base Cost

1 - Lt. Wood
 2 - Heavy Timber
 3 - Sl. Deck
 4 - Concrete
 5 - Galv. Steel
 6 - Enam. Steel
 7 - Insul. Panels
 8 - Precast Conc.

EXTERIOR WALL FINISH

Card Code 2240
 Exterior Wall/Finish Codes 1 - Grooved Plywood or Equiv. 2 - Wood Siding
 or Equiv. 3 - Cement Block or Equiv. 4 - Tilt-up Concrete Panels or
 Equiv. 5 - Common Brick on Block or Equiv. 6 - Face Brick on Wood
 Sheathing or Equiv. 7 - Face Brick on Block or Equiv. 8 - Common Brick
 on Reinf. Conc. or Equiv. 9 - Face Brick on Reinf. Conc. or Equiv. 10 -
 Precast Con. Panels with Expose Aggregate or Equiv. 11 - Metal and Glass
 Curtain Walls or Equiv. 12 - Stone or Equiv. 13 - Limestone or Equiv.
 14 - Marble or Equiv. 15 - Polished Granite or Equiv. 16 - Store Front
 Quality Codes 1 - Low 3 - Average 5 - High

Type	Q1	Wall Area	Rate	W/D Factor	Cost
30	32	33			
40	42	43			
50	52	53			
60	62	63			
70	72	73			

Card Code	28
30	32 33
40	42 43
50	52 53

Exterior Wall Total Cost

INTERIOR FINISH

Card Code 930
 Interior Finish Codes 1 - Apt. - Avg. Size 300 s.f. 400 s.f. 500 s.f.
 600 s.f. 700 s.f. 800 s.f. 900 s.f. 1000 s.f. and over 2 - Apt. Utility
 Area 3 - Motel or Equiv. 4 - Small Off. or Equiv. 5 - Large Open
 Offices or Equiv. 6 - Prof. Off. or Equiv. 7 - Clinics o. Equiv. 8 -
 Large Retail Stores or Equiv. 9 - Retail Stores or Equiv. 10 - Banks
 or Equiv. 11 - Warehouse 12 - Light Mfg. Area 13 - Heavy Mfg. Area
 Quality Codes 1 - Low 2 - Below Average 3 - Average 4 - Above Average
 5 - High

Gross Apartment Floor Area ÷ Number of Apartment Units
 = Average Sq. Feet per Apartment 30

Type	Q1	Floor Area	Rate	Cost
34	36	37		
44	46	47		
54	56	57		
64	66	67		

Card Code	28
30	32 33

Interior Finish Total Cost

HEATING/COOLING

Card Code 5700
 Building Use Type Codes 1 - Apt. 2 - Comm. 3 - Indust.
 Heating/Cooling Unit Type Codes 1 - Hot Water 2 - Forced Hot Air 3 -
 Unit Heaters 4 - Central Cooling 5 - Package Cooling 6 - Central
 Combined 7 - Package Combined
 Heating/Cooling Quality Codes 1 - Low 3 - Average 5 - High
 Boiler Present for Type 1 Unit 0 - No 1 - Yes 30

Building Unit Use Code	Q1	Floor Area	Rate	Cost
31	32	33	34	
42	43	44	45	
53	54	55	56	

Heating/Cooling Base Cost

Type 1 Boiler Adjustment Factor

Heating/Cooling Predominant Class Quality Factor

Heating/Cooling Adjusted Cost

Industrial Unit Heaters

Number	Rate	Cost
64		
69		
74		

Unit Heaters Total Cost

PLUMBING FIXTURES

Card Code 28
 Plumbing Fixture Quality Codes 1 - Low 3 - Average 5 - High

Number	Q1	Rate	Cost
30	35		
36	41		
42	47		

Plumbing Total Cost

ELECTRICAL INSTALLATION

Light Intensity 1 - Minimum 2 - Adequate 3 - Bright
 Quality Codes 1 - Low 3 - Average 5 - High 48

Type	Floor Area	Q1	Rate	Cost
Apt.	49	56		
Comm.	57	64		
Ind.	65	72		

Electrical Installation Total Cost

SPRINKLER SYSTEM

Card Code NONE
 Quality Codes 1 - Low 3 - Average 5 - High 28

Type	Floor Area	Q1	Rate	Cost
Apt.	30	37		
Comm.	38	45		
Ind.	46	53		

Sprinkler System Base Cost

Sprinkler System Quality Factor

Sprinkler System Total Cost

PROPERTY ADDRESS.

CS E. KENNEDY ST

BLOCK.

28B

SUB-BLOCK

LOT.

22

SUPPLEMENTAL

. TO

CARD _____ OF _____ CARDS

SPECIAL BUILDING NOTES

REPLACEMENT COST ADDITIONS AND DEDUCTIONS

[illegible]**TOTAL**

12.

MEASURED BY:

DATE _____

CLASSIFIED BY.

DATE _____

EXTENDED BY.

DATE _____

CHECKED BY

DATE _____

1 - NEW TANK - 435,000 GAL.

1 - STORY OFFICE - 10X12

1 - LOADING RACK 12X20
(MOVED TO LOT #12, 1973)

ATTACHMENT

19

PART	WIDTH	LENGTH	AREA	ITEM No.	AREA OR QUAN.	UNIT COST	TOTAL	DEPRECIATION
A②	10	12	120	A②	120	10.20	1224	A. Effective Age Depr. 4
								B. Observed Phys. Cond.
								C. Net Condition 9.
ADDITIONS AND DEDUCTIONS								OBSOLESCENCE
								D. Overimprovement
								E. Underimprovement
								F. Functional
								G. Economic
								H. Net Condition
ACCESSORY BUILDINGS								
Unit Cost	Adds and Deducts	Reproduction Cost	Net Cond. %	Value				Final Net Cond. 96
								Summary of Appraised Value
								Principal Building Value 23.5
								Accessory Building Value 18.6
								Total Building Value 21.
								422
								+ 43,1.
MARKET DATA - COMPARABLE SALES								

BLOCK	LOT	LOCATION	PRICE	DATE	ADJUSTMENT TO SUBJECT +/-			ADJ. PRICE	COMMENT
					TIME	BUILDING	LAND		

CORRELATION OF VALUES:

Cost Approach L/B \$ 43,700

Market Approach L/B \$ _____

Capitalization L/B \$ _____

Land \$ 22,700

Imp'ts 21,000

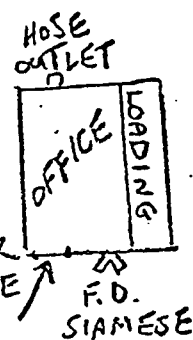
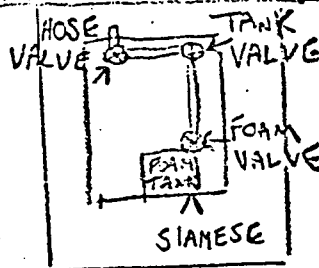
Final Value - Total \$ 43,700

Date _____

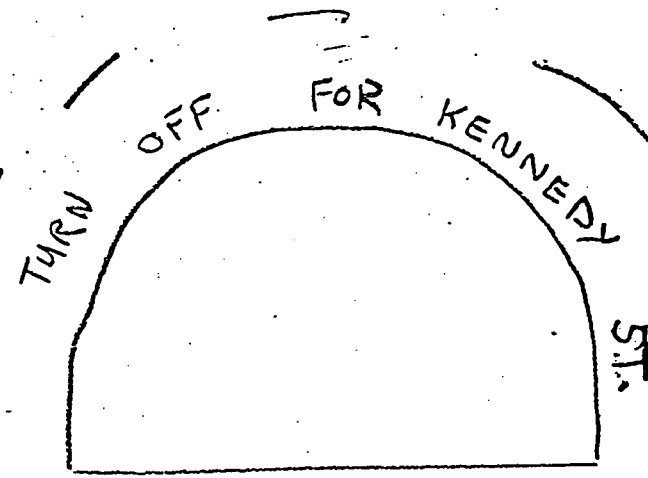
OPERATION:

1. LAY LINES FROM PUMPER TO SIAMESE
2. OPEN FOAM VALVE
3. OPEN TANK VALVE

2-8-10-20



RT 80 (ELEVATED)



HYDRANT

SO. RIVER ST.

ATTACHMENT F-10

ATTACHMENT G

LS - FUEL (Cont'd)

ER READY OIL CO INC
295HudsonHack — 343-4400
(See Our Ad On This Page)

MCLOUGH-STRAND FUEL CO
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ATTACHMENT H

118 West End Avenue
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(201) 722-9000

Equipment Specialists Incorporated

Spill Prevention, Control and Countermeasure Plan

and

Discharge prevention, control and Countermeasure Plan

for

Lancia Oil Company
South River Street
Hackensack, N.J.

ATTACHMENT H-1

SPILL PREVENTION CONTROL AND COUNTERMEASURES

DISCHARGE PREVENTION CONTROL AND COUNTERMEASURES

April 24, 1988

To update SPCC Plan dated 10-29-81 by C.R. Biggs, NJPE 9486

To provide initial DPCC Plan

LANCIA OIL COMPANY

340 South River Street

Hackensack, N.J. 07606

Last review of SPCC by U.S.E.P.A. was March 23, 1987 and report by its Technical Assistance Team states plant was in full compliance with 40 CFR 112, with total storage capacity of 1,217,000 gallons.

By letter of June 17, 1987, the Department of Environmental Protection of the State of New Jersey has requested plan of compliance with the N.J. Spill Compensation and Control Act NJAC 58:10-23 et seq as amended 1-23-80 covering major facilities in excess of combined storage of 400,000 gallons. This plan also includes compliance with N.J.A.C. 7:1E known as Discharge Prevention, Containment Countermeasure Plan which particularly directs attention to containment capacity and recovery facilities and time.

ATTACHMENT H-2

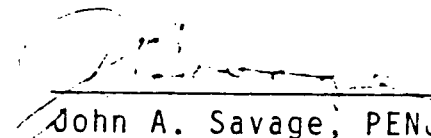
Owner's Declaration:

In accordance with Federal Regulations 40 CFR, Part 112, et seq., pursuant to Section 308 of the Federal Water Pollution Control Act amendment of 1972, 33 USC section 1251 et seq., and the NJAC 7:1E known as the N.J. Discharge Prevention Containment and Countermeasures Plan, we will implement the provisions of this Plan as outlined herein and as scheduled.

President

Engineer's Certification:

I have reviewed this Plan and visited this plant and find its intent in accordance with good engineering principals. Its effectiveness will depend upon the housekeeping and the accomplishing of the Implementation Plan.



John A. Savage, PENJ 21628

ATTACHMENT H-3

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Appended: Plan, layout of area with proposed containment and sight wells.	

ORGANIZATIONAL DATA

Lancia Oil Company, 340 South River Street, Hackensack, N.J. 07606

Office Telephone: 201 - 555-5555

Officer in Charge: J. J. J. J. J.

His Tel. # (Home): 201-555-5555

Pollution Control Officer: J. J. J. J. J.

His Tel. # (Home): 201-555-5555

Spill Insurance Coverage: \$

Insurance Carrier: J. J. J. J. J.

Years at Site: 10

Name of Owner: J. J. J. J. J.

Name of Operator: J. J. J. J. J.

Type of Business: Heating Oil Storage and Distribution

Storage:

- 1 ea. 2,000 gallon underground tank - Diesel
- 1 ea. 15,000 gallon aboveground tank - Kerosene
- 1 ea. 400,000 gallon aboveground tank - #2 fuel oil
- 1 ea. 800,000 gallon aboveground tank - #2 fuel oil

PRODUCT STORAGE AND CONTAINMENT

Storage: Aboveground

1 ea. 15,000 gallon steel tank - kerosene

1 ea. 400,000 gallon steel tank - #2 fuel oil

1 ea. 800,000 gallon steel tank - #2 fuel oil

Underground

1 ea. 2,000 gallon steel tank - diesel

Containment: Net Requirement: 880,000 gallons -

As limited by grade differential of clay section of dike with grade elevation of 10' maximum; containment area grade of 7' or differential of 3':

80' x 165' = 13,200 sq. ft.

Less displ. 1,385 " " of 400,000 gallon tank

11,815 " " x 3'H x 7.48 gal/cu.ft. = 265,130 gal.

By increasing this section's height to that of the block wall of 12.8' or a differential of 5.8' the containment becomes:

11,815 sq.ft. x 5.8' H x 7.48 gal/cu.ft. = 512,581 gallons

To meet the required containment of 880,000 gallons without overstressing the present containment facility, these steps will be taken:

1. Increase the clay dike section to elevation of 12.8' along its entire length.
2. Construct a second containment area as shown on drawing (concrete block wall - reinforced at each block and tied at all corners) to a 12.8' grade:

58 x 125 = 7,250 sq. ft.

25 x 75 = 1,875

9,125 sq. ft. x 5.8 x 7.48 = 395,879 gallons

512, 581 + 395,879 = 908,460 gal. or 28,460 gal. over 880,000.

Reference is made to 5-25-82 letter of C.R. Biggs, P.E. which cites current dike as insufficient, and suggests raising height to 15.0' elevation or 8' differential. This was not done, and for obvious reasons we do not recommend modifying existing structure to such a degree.

PRODUCT STORAGE AND CONTAINMENT, (Cont'd.)

Transport Output Positions:

(c) $45 \times 50 \times .25 \text{ berm} \times 7.48 \text{ gal/cu.ft.} = 4,200 \text{ gallons}$

Transport Input Positions:

(d) $30 \times 160 \times .25 \text{ net berm} \times 7.48 \text{ gal/cu.ft.} = 9,000 \text{ gallons}$

Note: The transport input containment could accommodate overflow of the transport output area.

AREA FACILITY AND DRAINAGE

See appended drawing.

Facility is located in an industrial/commercial area, on approximately 1.6 acres on the shore of the Hackensack River, as one of several fuel oil storage plants that border one another. Hence, any underground contamination, waterfront contamination, and some potential surface contamination sources are unpredictable.

Upland area grade pitches away from the river.

Oil traces within and without diked or bermed areas will be constantly observed for its presence, and will be removed by application of sorbent material, or soil replacement.

All tankage and all transport loading and unloading areas are equipped with dike and berm containment and deficiencies are noted along with remedial directives in various sections of this Plan.

DIKE AREA CONTAINMENT AND PRODUCT RECOVERY

In the letter of C. R. Buggs, PENJ 9486, he states the test borings of NJDOT for Route 80 on the south side of Lancia property indicates material of surface is tight clay, and states "This clay is impervious to oil." This seemed to satisfy EPA's 40 CFR 112 et seq.

N.J.D.E.P. 7:1E et seq NJAC deals more specifically with groundwater protection and containment area imperviousness. For us to meet this stringent interpretation of imperviousness, this implementation plan calls for testing for specific containment time of area and clay dike section.

Assuming we are to recover 800,000 gallons of product, or even 715,000 gallons when allowing for foam system displacement, and that a suction leg was provided in dike piping so that output pumps could be utilized to evacuate spillage into mobile tanks, and recovery contractor equipment and neighboring equipment was called in for recovery:

Discovery time - weekend	24 hours
Recovery of 715,000 at 2,000 GPM =	<u>6</u> hours
	30 hours

Tidal water of river is a mean of 5' below grade. Infiltration rate to be determined, along with transmissibility. NJDEP limits infiltration rate to less than 6" per hour; imposing major soil replacement.

Assuming a surface recovery time of 30 hours maximum and an infiltration rate of 6" per hour, spillage would be in the groundwater unless sight wells were present and pumpout was started immediately following surface removal. Therefore, this plan recommends perimeter sight wells.

SPILL PREVENTION - STORAGE TANKS

All aboveground tanks will be equipped with liquid level gauges.

If they are of a type that will provide electrical system shut-down of input pumps when high level was achieved, system will be so equipped.

The Pollution Control Officer will be responsible for assuring sufficient receiving capacity in specific tankage prior to each input operation, will set the mode of receiving valving, will see that input vehicle is properly immobilized with wheel chocks, and catchbuckets are set and that transport is leak free.

All main valves will be closed at end of operation and locked. If this creates a trapped condition that subjects fuel to thermal expansion, we will install thermal relief valves and pipe that system to a receiving container.

Storage tanks will be under constant scrutiny for bottom or shell leakage and will be integrity tested every five years prox.

The underground tank will be scrutinized via perpetual inventory control and will also be acceptably tested every five years.

All testing will be certified and certificates will be included in the environmental records file.

Truck tanks with product will be stored overnight in a containment area.

Each tank will be identified with the name of the product to assist emergency crews in the event of a catastrophic happening of any type.

Immobilization of barge is function of barge company.

SATURATED SOIL WASTE AND WASTE OIL DISPOSAL

This matter will be shipped to Coastal's main terminal for their disposal via their contractor.

All the operations area, except for the storage tank diked area, is paved and therefore, only accumulations of sorbent material and trucked in or windblown dirt will be within the containment areas. These to be kept free of oil trace accumulations or saturated material.

GROUNDWATER

At the time the core samples are taken to determine diked area permeability and earth dike permeability, core diameter will be specified 2" and will penetrate to mean tide groundwater.

Location of samples are indicated on the attached plan view of area.

The core locations will be converted to 2" sight wells and samples will be taken and numbered to correspond to numbers on the drawing.

These samples will be subjected to laboratory test and certification. It must be acknowledged that the detected oil was not necessarily the product of Lancia Oil Company, but possibly that of the neighboring area to the north whose age of plants is decades older than Lancia's. Transmissibility of underground pollutants can be estimated in this area at 1' per 24 hours.

Groundwater is influenced by quality of the tidal Hackensack River and the offloading of petroleum products from barges north of this plant. River flow is south.

ATTACHMENT H-12

IMPLEMENTATION PLAN - April 26, 1988

	Completion Date
Determine permeability of present and proposed dike areas and of current earthen section of dike. It must have the ability to retain spillage during the duration of recovery and removal of saturated soil.	7-26-88
Install Input Direction Sign at Transport Input Station.	7-26-88
Implement creation of additional diking area and height as shown in drawing and under Containment, along with berming of loading and unloading transport stations.	8-26-88
Assure yourself that Barge has sufficient external containment.	7-01-88
See to installation of sight wells and institute sight well sampling with special attention to initial sampling and testing results to establish present status of groundwater.	7-26-88
Perform tank integrity testing the next time tankage is empty and cleaned. This to be a non-destruct certified test.	
Hold first employee training session and give special attention to protection of river, groundwater and storm sewers.	7-01-88
Organize perpetual inventory control.	7-01-88
Prepare the Environmental File Drawer to hold pertinent material and copies of the Plan.	7-01-88
Install needed thermal control systems.	7-26-88
Correct all plant leakage. Start MONTHLY AREA REPORTS.	7-26-88
Clean up entire plant's oil traces, saturated materials, etc.	7-26-88
See that shovels, containment soil, sorbent material, chock blocks, catchbuckets and basins are in place.	7-01-88
Prepare means of eliminating spillage due to post loading drippage at rack and hose hookup at unloading stations.	7-26-88

Immediately:

Review this Plan and, when in agreement, sign Owner's Acknowledgement.

Complete Organizational Data information, and page 16.

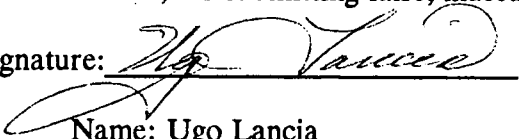
At same time you review Plan, refer to Implementation Plan of 10-29-81 and letter to Mr. Gluckstern of May 25, 1982, and various Agency letters - Federal and State - subsequently received. All support needs of additional containment required.

ATTACHMENT I

**DISCHARGE PREVENTION CONTAINMENT
AND COUNTERMEASURE (DPCC) PLAN AND
AND
DISCHARGE CLEAN-UP AND REMOVAL (DCR) PLAN CERTIFICATION
FOR
Lancia Oil Company
Hackensack, New Jersey**

SUBMITTER CERTIFICATION

I certify under penalty of law that the information provided in this document is true, accurate and complete. I am aware that there are significant civil and criminal penalties, including fines or imprisonment or both, for submitting false, inaccurate or incomplete information.

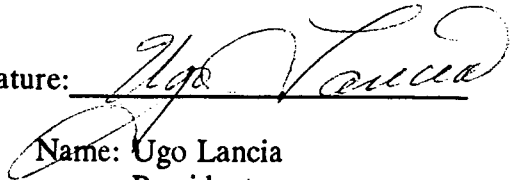
Signature: 

Date: MAY 20/93

Name: Ugo Lancia
President
Lancia Oil Company

CORPORATE CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this plan and all attached documents and, based on my inquiry of this information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant civil and criminal penalties, including the possibility of fine or imprisonment or both, for submitting false, inaccurate or incomplete information.

Signature: 

Date: MAY 20/93

Name: Ugo Lancia
President
Lancia Oil Company

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5	Weehawken SW
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7	Jersey City NW

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2	Emergency Equipment List
3	Trained Personnel

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B	Secondary Containment Volume Calculations
C	Local Emergency Planning Committee Agreement
D	Financial Responsibility Document
E	Environmentally Sensitive Areas Protection Plan

***DISCHARGE PREVENTION, CONTAINMENT
AND COUNTERMEASURE (DPCC) PLAN***

1.0 INTRODUCTION

This Discharge Prevention, Containment and Countermeasure (DPCC) Plan has been prepared by **MATRIX Environmental Management, Inc. (MATRIX)** for the Lancia Oil Company (Lancia) facility located in Hackensack, New Jersey. Lancia is an on shore storage and transfer terminal whose input is via tanker truck, and whose output is via land transport. The river barge is presently not active. The Plan describes procedures and equipment in place to prevent and control discharge of hazardous substances, as defined by N.J.A.C. 7:1E-1.7. No underground storage tanks are located at this facility. This facility has had no reportable spills over the past 12 months. Based on the above total liquid storage capacity of 1,215,000 gallons, Lancia is considered a "major facility" as defined by N.J.A.C. 7:1E-1.6 and is therefore required to meet the standards for discharge prevention and control as described in N.J.A.C. 7:1E. A schedule for upgrading the facility to fully meet these standards is provided in Section 12.0 of this Plan.

The hazardous substance storage areas addressed in this Plan were identified by MATRIX during a site inspection conducted on September 21, 1992. These areas are described in detail in Section 3.0. Additional information contained in this Plan, as required by N.J.A.C. 7:1E-4.3, includes the following:

- The name, telephone number and location of the facility including street and mailing address, county, municipality, tax lot and block number, and the coordinate centroid in the New Jersey State Plane.
- The name(s), telephone number(s) and business address(es) of the owner or operator of the facility.
- A general site plan of the facility at a scale of one inch equals 30 feet, showing the location of storage tanks, transfer areas, and structures used for the prevention of discharges, and all facility fencing and gates.
- A description of all hazardous substance storage areas and a schedule for integrity testing and maintenance or reconstruction, pursuant to N.J.A.C. 7:1E-2.2.

- A description of truck loading and unloading areas, pursuant to N.J.A.C. 7:1E-2.3.
- A description of all secondary containment, including their capacity and materials of construction, pursuant to N.J.A.C. 7:1E-2.6.
- A description of all leak detection and monitoring procedures, pursuant to N.J.A.C. 7:1E-2.10.
- An outline of the housekeeping and maintenance program, pursuant to N.J.A.C. 7:1E-2.11.
- An outline of the personnel training program pursuant to N.J.A.C. 7:1E-2.12.
- A description of the physical security measures at the facility, pursuant to N.J.A.C. 7:1E-2.13.
- A catalog list of all standard operating procedures that will be written pursuant to N.J.A.C. 7:1E-2.14.
- A description of the record keeping system employed by the facility, pursuant to N.J.A.C. 7:1E-2.15.

2.0 GENERAL FACILITY INFORMATION

2.1 General Information

Name and Location of Facility:

Name: Lancia Oil Company
Location: 340 South River Street
Hackensack, NJ 07606
Telephone Number: (201) 342-5454
County: Bergen

Tax Lot and Block No: Block 28B, Lot 12
New Jersey State Plane Coordinate Centroid: N741,600 E2,174,000

Facility Mailing Address:

Lancia Oil Company
340 South River Street
Hackensack, NJ 07606

Facility Operator:

Ugo Lancia, President
Lancia Oil Company
340 South River Street
Hackensack, NJ 07606
Telephone Number: (201) 342-5454

Response Coordinator:

Ugo Lancia, President
Telephone Number: (201) 342-5454

Operating Hours:

May 1 - October 1	7:00 am-4:00 pm
October 1 - May 1	7:00 am-5:00 pm

2.2 Facility Drainage

Surface drainage is eastward from the loading, unloading and building areas towards the Hackensack River. The length of flow is approximately 200 feet from the paved loading and unloading areas. Earthen berms at the eastern border of the property serve as dams, preventing drainage from flowing into the adjacent Hackensack River. Refer to Figure 3, Drainage and Land Use Map, showing the location of all hazardous substance storage areas in relation to the nearest surface water body (Hackensack River). There are no storm sewers located on site. All hazardous materials are stored within secondary containment and are not subject to flooding.

3.0 HAZARDOUS SUBSTANCE STORAGE AREAS

3.1 Major Tank Farm Storage Area

The only hazardous substance storage area at this facility is the Major Tank Farm Area, which is located in the northeast portion of the site. The Major Tank Farm Area contains three aboveground storage tanks (AST's) as described below.

Tank #	Product	Capacity (gal)
1	#2 Fuel Oil	800,000
2	#2 Fuel Oil	400,000
3	Kerosene	15,000

The following information describes this storage area pursuant to N.J.A.C. 7:1E-2.2(a) through (g).

- a) 1. This storage area has secondary containment. The secondary containment consists of a masonry wall on three sides and a clay berm on the fourth side of the tank storage area. For more details, please refer to section 3.1.1.
2. The base underlying the storage tanks is composed of clay
3. Pipes leading to and from the tanks enter below the liquid level. All valves are readily accessible on the event of a leak or discharge. The pipe which penetrates the secondary containment masonry wall to the east requires patching to prevent the discharge from escaping outside the secondary containment.
4. Integrity testing is conducted every five years as per Section 3.2 of the DPCC Plan.
5. A report on the initial integrity testing will be submitted to the department within 30 days of the completion of the tests.
- b) These storage tanks do not have internal heating coils.
- c) These tanks are not equipped with devices capable of detecting overfills. These tanks will be upgraded to include a high level alarm with an audible or visual signal.
- d) These tanks do not have overfill lines.
- e) These tanks are permanent.
- f) The #2 fuel oil and kerosene tanks transfer materials to tank trucks for distribution.

3.1.1 Secondary Containment

The secondary containment around the main tank farm varies from 4 feet to 8 feet high. This secondary containment is constructed of a masonry wall on the south, east and west sides of the tank farm and a clay berm on the north side. The clay berm averages approximately 3 feet to 7 feet in height. The floor of the tank farm had received clay fill to raise the grade to match the adjacent roadway during the construction of the facility in the early 1930's. This clay creates an impoundment of precipitation for several days. Consequently, according to N.J.A.C. 7:1E-2.6.3, this existing containment system for the three aboveground storage tanks is exempt from being lined with impermeable materials because the existing system:

1. Can protect groundwater for the period of time needed to clean up an remove a leak up to the entire volume of the largest tank;
2. Allows the visual detection of leaks; and
3. Is inspected daily.

The required dike height for the major tank farm is 7'6", which includes an estimated 6" of rain water accumulation. Refer to calculations in Appendix B. Therefore, the capacity of the secondary containment is not sufficient and will be increased as per the schedule in Section 12.0.

- a) This secondary containment system blocks all probable routes by which heating oil and kerosene could reasonably expected to become a discharge.
- b) The capacity of this secondary containment system is not of sufficient capacity to accommodate six inches of rain water. Volume calculation are included in Appendix C.
- c) As mentioned above, the secondary containment system is made of masonry and clay materials.
- d) This secondary containment system does not drain into a water course, ditch, sewer or storm drain. Any leak from the heating oil tank is contained within the secondary containment.
- e) The tanks are compatible with the materials stored within them.
- f) Any leaks which occur within the secondary containment system are promptly removed.

3.2 Integrity Testing

In accordance with 7:1E-2.2(a)4, the deadline for integrity testing at the Lancia facility was February 1, 1993. At the time of this report preparation, Lancia is scheduling integrity testing on the aboveground storage tanks. A report summarizing the results of the integrity testing will be forwarded to the NJDEPE within 30 days of the completion of the tests.

All tank inspection and maintenance programs are performed in compliance with API 653.

No. 2 Fuel Oil (800,000 gal.)	Points per 7:1E-2.2
Age (as of 9/3/91)	3
Number of leaks for past 5 years	1
Date of Previous Structural Integrity Test	5
Proximity to surface water supply (ft.)	5
Total Points	14
Deadline for Initial Integrity Testing	2/1/93

No. 2 Fuel Oil (400,000 gal.)	Points per 7:1E-2.2
Age (as of 9/3/91)	3
Number of Leaks for past 5 years	1
Date of Previous Structural Integrity Test	5
Proximity to surface water supply (ft.)	5
Total Points	14
Deadline for Initial Integrity Testing	2/1/93

Kerosene	Points per 7:1E-2.2
Age (as of 9/3/91)	3
Number of Leaks for past 5 years	1
Date of Previous Structural Integrity Test	5
Proximity to surface water supply (ft.)	5
Total Points	14
Deadline for Initial Integrity Testing	2/1/93

3.2 Integrity Testing

The tanks at the Lancia site require integrity testing in accordance with N.J.A.C. 7:1E-2.2. Lancia's tanks are integrity tested on an annual basis by the Accurate Tank Testing Company of Franklin Lakes, NJ. The most recent integrity testing was conducted on April 18, 1991. A record of tests results is maintained on site. Lancia will continue to perform integrity testing every five years.

All tank inspection and maintenance programs are performed in compliance with API 653.

4.0 **LOADING AND UNLOADING AREAS**

There are four main loading/unloading areas for hazardous substances at the Lancia facility; the Fuel Oil Loading Area west of the main tank farm, a Kerosene Loading Area south of the main tank farm, Truck Unloading Area south of the main tank farm, and an inactive Marine Transfer Area.

4.1 **Fuel Oil Loading Area (West of Main Tank Farm)**

Trucks are loaded with No. 2 fuel oil in a concrete covered area west of the main tank farm. The loading area is roofed, well illuminated and contains sufficient space for tank truck maneuvering. Approximately 25 feet of underground piping occurs between the storage tanks and the loading/unloading area.

- a) There is no adequate secondary containment present at the loading area.
- b) Prior to the filling of a tank truck, the lowermost drain and all outlets are examined in accordance with applicable SOPs to insure they are closed.
- c) During filling and prior to departure, the lowermost drain and all outlets will again be examined for leakage in accordance with the appropriate SOPs and, if necessary, tightened, adjusted, repaired or replaced so as to prevent liquid leakage in transit. All manifolds on tank cars or tank trucks shall be flanged or capped, and valves secured, prior to leaving transfer areas.
- d) All tank trucks will be immobilized with wheel chocks prior to and during fill operations.
- e) The tank truck and the loading/unloading area will be manned during all transfer operations.

4.2 Kerosene Loading Area (South of Main Tank Farm)

A kerosene loading area occurs immediately south of the main tank farm. This area is underlain by concrete and is well illuminated. No roofing is present at this loading area.

- a) There is no secondary containment present at the loading area.
- b) Prior to the filling of a tank truck, the lowermost drain and all outlets are examined in accordance with applicable SOPs to insure they are closed.
- c) During filling and prior to departure, the lowermost drain and all outlets will again be examined for leakage in accordance with the appropriate SOPs and, if necessary, tightened, adjusted, repaired or replaced so as to prevent liquid leakage in transit. All manifolds on tank cars or tank trucks shall be flanged or capped, and valves secured, prior to leaving transfer areas.
- d) All tank trucks will be immobilized with wheel chocks prior to and during fill operations.
- e) The tank truck and the loading/unloading area will be manned during all transfer operations.

4.3 Truck Unloading Area (South of the Main Tank Farm)

Tanker trucks unload No. 2 fuel oil through 20 feet of underground pipes into the aboveground tank. There is adequate room for the trucks to maneuver. This area is underlain by concrete and is well illuminated. This loading area does not have a roof.

- a) There is no adequate secondary containment present at the loading area.
- b) All tank trucks will be immobilized with wheel chocks prior to and during unloading operations.
- c) The tank truck and the unloading area will be manned during all transfer operations.

4.4 Marine Transfer Area

The Marine Transfer Area at Lancia is no longer active. Lancia does not receive barge shipments.

5.0 In-Facility Piping For Hazardous Substances

All loading/unloading areas are connected with the main tank farm via single-walled underground and aboveground piping. None of the piping contains alarm or leak detection systems.

5.1 Aboveground Pipes

Aboveground pipes are used to transfer fuel oil within the Main Tank Farm and the Marine Transfer Loading Area. All aboveground pipes are single-walled and do not contain alarms. The aboveground pipes within the Main Tank Farm are contained within the secondary containment system.

5.2 Underground Pipes

Underground pipes are used to transfer fuel oil from the loading area west of the Main Tank Farm area (approximately 25 feet of piping). Underground pipes are also used to transfer fuel to the loading rack south of the Main Tank Farm (approximately 20 feet of piping). All underground pipes are single-walled and do not contain alarm or leak detection systems.

8.0 SECURITY

Lancia's facility is secured by an six foot high chain link fence on three sides, and the Hackensack River bounding the fourth side. The facility has adequate lighting to detect leaks or discharges from storage and loading and unloading areas. Access to the site is restricted to one locked entrance.

Lancia's security also consists of:

- All valves which will permit the escape of a tank's contents to the surface are always locked when not in use.
- Starter controls on all pumps are locked in off position when the pumps are not in use.
- The open ends of all pipes securely capped when not is use.

**Compliance Schedule
DPCC Plan
Lancila Oil Company
Hackensack, New Jersey
(Page 1 of 2)**

<u>Item</u>	<u>Commencement Date</u>	<u>Compliance Date</u>
<u>Secondary Containment Systems</u>		
Provision of secondary containment systems meeting design criteria specified in N.J.A.C. 7:1E-2.6 for the following hazardous substance storage areas.		
• Fuel Oil Loading Area	June, 1994	August, 1994
• Kerosene Loading Area	June, 1994	August, 1994
• Truck Unloading Area	June, 1994	August, 1994
• Patch Area of Pipe Preparation	June, 1994	August, 1994
<u>In-Facility Piping</u>		
Provide product sensitive leak detection devices, where such devices are state-of-the-art technology as specified in 7:1E-2.4.		
• Fuel Oil Loading Area	June, 1994	August, 1994
• Truck Unloading Area	June, 1994	August, 1994
<u>Training Program</u>		
• Update employee job descriptions as required required by N.J.A.C. 7:1E-2.12.	June, 1994	August, 1994
<u>Aboveground Storage Tanks</u>		
• Installation of overfill devices	June, 1994	August, 1994
• Integrity Testing	July, 1993	August, 1994

COMPLIANCE SCHEDULE
(Page 2 of 2)

	<u>Commencement Date</u>	<u>Compliance Date</u>
<u>Standard Operating Procedures</u>		
Prepare Standard Operating Procedures (SOP's) for the following:	June, 1994	August, 1994
• Loading Rack		
• Main Tank Farm	June, 1994	August, 1994
• Truck Unloading Area	June, 1994	August, 1994
• Kerosene Loading Area	June, 1994	August, 1994
<u>Record Keeping</u>		
Preparation of and development of a record keeping system for the following documents:	June, 1994	August, 1994
• Employee Training records		
• Job classifications and job descriptions		
• Emergency response drills		
• Hazardous substance inventory		
• Integrity testing results		
• Inspection Logs		
• Maintenance Logs		
<u>Inspection Schedule</u>		
• Develop an inspection schedule in accordance with N.J.A.C. 7:1E-2.10.	June, 1994	August, 1994

13.0 DOCUMENTS TO BE MAINTAINED AT THE FACILITY

The following documents will to be maintained, updated, and made available for NJDEPE's review. In addition, a catalog list of all such documents will also be maintained, and will show title, identification number, and date of issue.

- (1) Facility Inventory of Hazardous Substances
- (2) Standard Operating Procedures
- (3) Facility Emergency Response Plan
- (4) Job classifications and job descriptions
- (5) Housekeeping and maintenance program procedures and records

A schedule for preparing the documents listed below is provided in Section 12.0.

***DISCHARGE CLEANUP AND
REMOVAL (DCR) PLAN***

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Discharge Cleanup and Removal (DCR) Plan

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1.0 INTRODUCTION

This Discharge Cleanup and Removal (DCR) Plan has been prepared for the Lancia Oil Company (Lancia) facility located in Hackensack, New Jersey. The plan provides procedures for responding to fires, explosions and discharges of hazardous substances at the facility. The plan has been prepared in accordance with the requirements specified for the DCR plans in N.J.A.C. 7:1E - 4.4.

Operations at the Lancia facility include storage and transfer of No. 2 fuel oil and kerosene. The Lancia facility stores hazardous substances, as defined by N.J.A.C. 7:1E - 1.7, in aboveground tanks. A complete description of all hazardous substance storage facilities is provided in Section 3.0 the attached DPCC Plan.

The DCR Plan includes the following general information for responding to spills at the Lancia facility:

- Names and telephone numbers of individuals responsible for implementation of this plan (Response Coordinator and Alternate).
- Immediate defensive actions to be taken by any site worker causing or discovering a spill, including whom to notify of the spill.
- Actions to be taken by the Response Coordinator, and designated response personnel to contain and mitigate the spill.
- Site plan, showing the locations of all hazardous substance storage areas, emergency response equipment, fire extinguisher and spill response equipment.
- A list of emergency equipment at the facility such as fire extinguisher, personal protective equipment, spill control, cleanup and decontamination equipment.
- A description of the type and amount of spill response training given to personnel who handle hazardous substances.
- Procedures for reviewing and updating the DCR Plan.
- A schedule for implementing procedures necessary to bring this plan into compliance with revised DCR regulations.

B. Commercial and Industrial Areas

The surrounding area immediately down gradient of the site would be either the Hackensack River or South River Street. A discharge from the transfer area that was not contained by the or secondary containment could first have an impact on South River Street. There could be flow into the existing storm sewer system. Should the discharge impact the storm sewer, all facility personnel would be directed to attempt to plug the nearest storm manhole. Additionally, containment booms stored on-site would be deployed in the street to contain the discharge. A discharge at the Major Storage Tank Farm that was not contained by the secondary containment would impact the Hackensack River. Should the discharge impact the Hackensack River, containment booms stored on-site would be deployed in the river to contain the discharge.

C. Environmentally Sensitive Areas

In the event of a discharge not contained within the secondary containment system, protection of the surrounding environmentally sensitive areas mapped in Figures 4-7 of this plan would be necessary. The realistic objective of off-site containment equipment deployment is to protect the geographically stationary biologically sensitive systems. Geographically stationary biological systems such as wetlands and rookeries often accumulate hazardous substances. Subsequently long term adverse impacts due to contamination may compromise the environmental quality of these areas. As there are several stationary systems both immediately upstream (flood) and downstream (ebb) of the site, the order of deployment should be prioritized according to the tidal regime. In the event of an insoluble spill during the slack or flooding tide, containment booms should be deployed across the confluences of the upstream wetland drainage and fill points. The order of deployment should protect those systems closest to the site first and the deployment trend should follow the flood of the tide upstream. If the spill has not been contained by the full flood of the tide, or if the spill occurs at the flood or ebbing portions of the tidal regime, stationary systems downstream of the site should be protected. Downstream protective measures should be deployed in a similar manner to the upstream protection strategy mentioned above; however, the deployment of the containment booms should follow the ebb of the tide, i.e., downstream.

**ENVIRONMENTALLY SENSITIVE AREAS
PROTECTION PLAN CERTIFICATION
LANCIA OIL COMPANY
HACKENSACK, NJ**

This environmentally sensitive areas protection plan identifies those environmentally sensitive areas that could be affected by a discharge from this facility and the seasonal sensitivity of those areas, provides for protection from, and mitigation of, any potentially adverse impact on the identified areas, and for an environmental assessment in the event of a discharge.

Signature: Anthony Delima

Date: 5/18/93

Name: Anthony Delima - Marine Biologist

Signature: Christopher Aquila

Date: 5/18/93

Name: Christopher Aquila - Ornithologist

ENVIRONMENTALLY SENSITIVE AREAS PROTECTION PLAN

This Environmentally Sensitive Areas Protection Plan has been assembled in accordance with N.J.A.C. 7:1E4.4(a)6i, ii, iii iv after a full assessment of the Environmentally Sensitive Areas Topographic Maps, as related to practical protective measures which may be implemented in the event of an unconfined spill originating at the Lancia Oil Company, Hackensack, New Jersey. This plan includes; identification of environmentally sensitive areas that could be affected by a discharge from the facility in accordance with the mapping element N.J.A.C. 7:1E-4.3(b)6, identification of all stationary environmentally sensitive systems which may have seasonal variation of environmental quality, environmental assessment of any discharge on the mapped areas, a protection strategy in the event of a spill, and possible mitigation of adverse impacts on said areas.

The emphasis of this Environmentally Sensitive Areas Protection Plan is the protection of stationary biological systems in the event of an unconfined spill flowing into surface waters of the Hackensack River. The General Site Plan, 1000' Radius Plan and field investigations have been used to determine the pathways by which an on site release of oil may flow to surface waters of the Hackensack River. In the event of a discharge from the transfer or storage areas, product flowing from the site eastward will first enter the surface waters of the Hackensack River along the site waterfront (see 1,000 Foot Radius Map).

IDENTIFICATION OF STATIONARY ENVIRONMENTALLY SENSITIVE AREAS

Wetlands associated with the Hackensack River are located down stream of the above mentioned potential discharge points. The Weehawken NE Quad (see Sheet 4 of 7) indicates discharged product will enter moderately channelized portions of the Hackensack River. Oil impact of these areas will be limited to the banked portions of the river and the water quality of the Hackensack. Waters of the Hackensack River area are classified as SE2 changing to SE3 at Jersey City by the New Jersey Department of Environmental Protection and Energy Department of Fish and Wildlife (NJFGW). The reaches of the Hackensack River included within the mapping element of this report are considered fin fish migratory pathways for the anadromous blueback and alewife known to run the Hackensack and Passaic rivers to spawn during the spring and summer months. The closest down stream major wetland systems are located at confluence of Overpeck Creek and the Hackensack River continuing into the broad wetland meadows of East Carlstadt, and wetlands associated with Bellmans Creek, North Bergen. A Least Tern Migratory stopover area is documented in west Ridgely across the Hackensack River from South Hackensack. Surface waters of Overpeck Creek are classified as FW2-INT/SE2 by the NJFGW. The Natural Heritage Data for Generalized Locations for Rare and Endangered Elements of Natural Diversity Includes these wetlands as priority sites for the preservation of biological diversity (see Attachment 1 Weehawken Grid Map). Potentially impacted endangered species for the Weehawken Quadrangle are listed in Attachment 1.

The Weehawken SE Quarter Quad indicates an extensive wetland system associated with Mill Creek and Cromakill Creek, Secaucus, NJ directly south across the Hackensack River from the Carlstadt system. The Natural Heritage Data for Generalized Locations for Rare and Endangered Elements of Natural Diversity excludes these adjacent wetlands as priority sites for the preservation of biological diversity (see Attachment 1 Weehawken Quad Grid Map). Potentially impacted endangered species for the Weehawken Quadrangle are listed in Attachment 1.

The Weehawken SW Quarter Quad represents the next major down stream segment of the mapping effort contained in this report. Major wetland systems represent a large portion of this Quarter Quad and the Natural Heritage Data for Generalized Locations for Rare and Endangered Elements of Natural Diversity includes portions of the Sawmill Creek Wildlife Management Area as priority sites for the preservation of biological diversity. Previously documented locations of potentially impacted endangered species for the Weehawken Quadrangle are documented and mapped within these areas (see Attachment 1 Weehawken Quad Grid Map north east and north west quarters).

This Quarter quad is likely to contain the natural systems known to support many species of plants and animals which have been documented to utilize the higher quality salt marshes and estuarine flats of the Hackensack River, Passaic River, Newark Bay, Kill Van Kull and Lower New York Bay system.

The valuable ecological pockets of this area are characterized by tidal marshes, fin fish migratory pathways, migratory stopover areas, breeding rookeries, and bird wintering areas. Specifically the tidal marshes of this system are known to support a significant percentage of the New Jersey populations of Canvasback, Scaup and Ruddy ducks. The tidal marshes of this system are generally of two types the lower marsh and high marsh. The low marsh, most susceptible to water born hazardous substance contamination, is vegetated primarily by the cord grass Spartina alterniflora. The high marsh is usually dominated by dense stands of Phragmites australis intermixed with pockets of Spartina patens, Distichlis spicata and Iva frutescens. The most valuable aspect of these natural systems is that they provide habitats for breeding populations of with permanent resident and seasonal resident wildlife.

The Jersey City North West Quad (see sheet 7/7) includes the waters of Upper Newark Bay, discussed above. Additionally the Natural Heritage Data for Generalized Locations for Rare and Endangered Elements of Natural Diversity includes portions of Newark Bay as priority sites for the preservation of biological diversity. Previously documented locations of potentially endangered species for the Jersey City Quadrangle are mapped within these areas (see Attachment 1 Jersey City Quad Grid Map south east quarter.)

ENVIRONMENTAL ASSESSMENT OF DISCHARGE ON THE MAPPED AREAS:

Documentation of the wetlands associated with the Hackensack River is extensive due to Section 404 of the Clean Water Act, as the U.S. Army Corps of Engineers regulates the discharges of dredged or fill materials into waters of the United States, including wetlands. On July 1, 1987 the Governor of New Jersey, Thomas Kean, signed into law the Freshwater Wetlands Protection Act N.J.S.A. 12:B-1 et seq. which took effect on July 1, 1988. The new law establishes two new permit programs, one to regulate activities in fresh water wetlands and one to regulate activities in open tidal waters of the State of New Jersey. As these areas have been under development pressures, numerous applications and reports have been filed with the NJDEPE. These reports and applications are now filed with the State Agency and the U.S. Army Corps of Engineers' Philadelphia and New York Districts have signed an agreement with New Jersey Department of Protection and Energy (NJDEPE) promulgating delineation of Federal and State regulated waters and wetlands within the State of New Jersey to the NJDEPE. Under this agreement the NJDEPE is the lead agency with respect to the Wetland delineations, pollutant discharge levels and stream encroachment activities. In the event of a post discharge assessment of areas mapped in this report, accurate base maps of wetlands and water quality associated with surface waters of the Hackensack River will need to be generated from prior Wetland Delineations, Stream Encroachment and NJDEPPDES applications and reports. Accurate assessment will be possible upon a reinspection of past information in comparison with post discharge field information and laboratory results.

PROTECTION STRATEGY IN THE EVENT OF A SPILL:

In the event of a discharge from the transfer or storage areas, product not contained on site within the dyked containment area, flowing from the site will first enter the surface waters on Hackensack River along the site water front (see 1,000 Foot Radius Map). Flow entering the storm drains south of the site #'s 30" and 42" will discharge into the Hackensack River north of Route 80.

The realistic objective of off site containment equipment deployment is to protect the geographically stationary biological systems. Geographically stationary biological systems such as wetlands and rookeries often accumulate hazardous substances within the benthic layers of the system. Subsequently long term adverse impacts due to contamination of benthic layers may compromise the environmental quality of these areas. As there are several stationary systems down stream of the site, the order of deployment should be prioritized according to the flow schedule.

In the event of an insoluble discharge, containment booms should be immediately deployed across the discharge point with enough slack in the boom pool to contain the spill upon exiting the site. Containment booms should remain in place until all oil and detergent contaminated surfaces have been decontaminated. In the event that site waterfront containment is not successful for any reason, a defensive strategy shall include placement of booms at the confluences of downstream wetland drainage/fill points and flats associated with the Hackensack system. This defensive strategy should be employed in conjunction with an aggressive clean up strategy. Aggressive clean up will protect smaller undocumented and potentially unprotected wetland pockets.

MITIGATION OF ADVERSE IMPACTS

Mitigation of oil impacted areas is possible by various methods of biological augmentation in order to promote the decomposition of new and weathered oil mats. Physical scraping and removal are also effective steps prior to biological augmentation procedures. Mitigation measures may also require supplemental wetland improvements be made in unimpacted systems in order to promote bio-diversity compromised within impacted areas.

SEASONAL SENSITIVITY

There are diverse population of flora and fauna documented to utilize the higher quality salt marshes and intertidal flats of New York System. The New York System includes the Hackensack River, Passaic River, Newark Bay, Kill Van Kull and lower New York Bay. Several of these valuable ecological pockets are inhabited by seasonal populations. The seasonal use areas include tidal marshes, fin fish migratory pathways, migratory stopover areas, breeding rookeries, and bird wintering areas. The New Jersey Natural Heritage Data Base documents these tidal marshes as supporting a significant percentage of the New Jersey's canvas back, scaup, and ruddy ducks. The tidal marshes within the New York system is generally categorized by two types of intertidal wetlands, the lower marsh and high marsh. The lower marshes are more susceptible to water born hazardous substances disturbances due to regular tidal inundation. The low marsh cord grass Spartina alterniflora, known to provide spawning areas for sculpines and fin fish, is particularly sensitive to contamination in the early spring months while the annual populating is germinating in the established beds. The high marsh is usually dominated by extensive dense stands of Phragmites australis and smaller pockets of Spartina patens, Distichlis spicata and Iva frutescens. The high marshes of the New York system are documented to support and provide suitable habits for breeding and migrational water fowl populations.

The open waters of the Hackensack and Passaic Rivers are classified as SE2 and SE3 and provide migratory pathways for both the blue back and alewife. These two fin fish are know to run up stream in the spring and summer months for spawning. There are many small wetland fingers potentially impacted by a water born spill however the largest system supporting the most diverse populations is the Sawmill Creek Wildlife Management Area (SCWMA).

SCWMA has two fill and flush points which should be boomed in the event of a spill; these included Sawmill Creek and Kings Creek. Berries Creek and Berries Canal should in no way have their flow restricted during deployment procedures as these water sources are documented to contain high levels of contaminants. Additional isolatory measures should be deployed to Sawmill Creek and Kings Creek during the summer months. This practice will promote the continued breeding of Sterna antillarum (least tern) within the SCWMA. Seasonal protection may be necessary to safeguard the Shooters Island Heron Rookery located in south Newark Bay, and the least tern nesting area in west Newark Bay located adjacent to and north of the main barge key. Additionally, the wetlands of Jersey City located downstream of Kearny Point, and wetlands associated with Bayonne Park are documented to support populations prior to Shooters Island. There two areas will require protection prior to Shooters Island. Newark Bay is "slow moving" body of water and will provide a time lag before surface contamination impacts.

ATTACHMENT J



State of New Jersey
Department of Environmental Protection and Energy
Division of Environmental Safety, Health and Analytical Programs
Trenton, NJ 08625

Scott A. Weiner
Commissioner

Gerald P. Nicholls, Ph.D.
Director

CERTIFIED MAIL 373 556660
RETURN RECEIPT REQUESTED

JUN 15 1993

Mr. Ugo Lancia, President
Lancia Oil Company
340 South River Street
Hackensack, NJ 07606

Re: Discharge Prevention, Containment and Countermeasure Plan and
Discharge Cleanup and Removal Plan Approval

DIFF#: 022300368000
Lancia Oil Company
340 South River Street
Hackensack City
Hudson County

Dear Mr. Lancia:

The Bureau of Discharge Prevention (bureau) is pleased to inform you of the approval of the Discharge Prevention, Containment and Countermeasure (DPCC) Plan and the incorporated Discharge Cleanup and Removal (DCR) Plan for Lancia Oil Company. The DPCC/DCR plan was deemed administratively complete on January 12, 1993 and technically reviewed by the bureau in accordance with N.J.A.C. 7:1E-1.1 et seq. Implementation of the DPCC/DCR plan shall begin immediately upon your receipt of this approval. A copy of the approved plan shall be readily available onsite at all times.

Please note that the bureau is suspending enforcement of the financial responsibility requirements. However, Lancia Oil must review its financial standing at the end of each fiscal year in order to determine whether it is financially able to obtain the required financial responsibility. Please note that the suspension of enforcement does not in any way eliminate or limit Lancia Oil's financial responsibility in the event of a discharge.

The bureau will conduct inspections of your facility to verify the successful implementation of upgrades for the prevention and control of discharges in accordance with the schedule included in the DPCC/DCR plan and for overall compliance with the approved DPCC/DCR plan. Failure to comply may result in the assessment of civil administrative penalties and the revocation of this approval.

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ATTACHMENT 5-1

SUMMARY REPORT

LANCIA OIL COMPANY
HACKENSACK CITY
HUDSON COUNTY

DIFF# 022300368000

The DPCC/DCR Plans for this facility were received by the Bureau of Discharge Prevention on October 13, 1992.

Upon administrative review the plans were found to be incomplete. Additional information was requested on October 29, 1992 and was received on November 23, 1992. Upon review of the additional information the plans were found to be incomplete. Additional info was requested on December 15, 1992 and received on January 12, 1993. The plans were deemed administratively complete on January 12, 1993.

Technical review of the plans commenced on January 12, 1993 with an approval/denial deadline of July 12, 1993.

A technical review site visit was conducted on March 19, 1993.

On April 19, 1993 a technical deficiency letter was sent to the facility. The facility response was received on May 25, 1993. On June 4, 1993 a second deficiency letter was sent to the facility. The facility response was received on June 14, 1993. The plans were deemed technically complete on June 14, 1993.

This facility has an approximate storage capacity of 1,215,000 gallons and is an on shore storage and transfer terminal which handles #2 fuel oil (1,200,000 gallons) and kerosene (15,000 gallons).

Upgrades planned for this facility are summarized in the attached photocopy.

It is recommended that the DPCC/DCR Plans for this facility be approved.



Priit R. Pals
Principal Environmental Engineer
Bureau of Discharge Prevention

Date: June 15, 1993

ATTACHMENT 5-2

ATTACHMENT K

Division of Publicly Funded Site Remediation
Office of Site Assessment

Report of Phone Call

Date: 2/22/94

Time: 3:40

Site Name: Lancie Oil

Location: 340 South River Street

Caller: Andrew Cyr

Person Contacted Peggy MacIntire Phone No. 646-3818 Bid
Dept.

Affiliation Tax Assessor

Summary of Call I first called the Hectensack
Building Dept. and ask if they had any files
on COs on 340 South River Street, the
Building Dept. said the Tax Assessor's office
would have the information and transferred
me. Ms. Peggy MacIntire stated that the
Building was constructed in 1976 and Lancie Oil
was listed as the only occupant. The Tax Assess.
office is located at 65 Central Ave
Room 206 Hr 900-400


Signature

ATTACHMENT K

ATTACHMENT L

NEW JERSEY STATE RIGHT TO KNOW
FACILITY/CHEMICAL INFORMATION

FACILITY 1 OF 1

PAGE: 1
DATE: 02/14/94

FACILITY LOCATION

CONTACT

LANCIA OIL COMPANY
ATTN: UGO LANCIA
340 SOUTH RIVER ST.
HACKENSACK, NJ 07601-

EMER: GARY COYLE
MANAGER
(914) 735-6576

340 S RIVER ST HACKENSACK CITY
HACKENSACK CITY, BERGEN

OFFICER: UGO LANCIA
PRES.
(201) 342-5454

EIN: 16808000000 PREVIOUS EIN:
TYPE: PRIVATE
SURVEY YEAR: 1992
IC 5172 - Petroleum and Petroleum Product Wh

PD: HACKENSACK PD
(201) 487-1200

FD: HACKENSACK FD
(201) 646-7778

STATUS: AACTIVE FACILITY
SURVEY RETURNED: 02/24/93
SURVEY AMENDED: / /

FACILITIES: 1
EMPLOYEES: 2
EXPOSED: 0

ATTACHMENT h-1

FACILITY:LANCIA OIL COMPANY

PAGE: 2

Substance #: 2648
Substance Name: NAPHTHA, PETROLEUM
Product Name:
Location:
Exposed:

CAS #:
see PETROLEUM DIST

DOT:

Hazard:Fire

Percent:
Max Daily Inv.: 101 - 1,000
Avg Daily Inv.: 101 - 1,000
Container Type: Above ground tank
Temperature:
Pressure: Ambient

Physical State: Liquid
Units: lbs
Trade Secret:
Days On-Site: 10
Survey Year: 1992
Survey Type: CRTK

ATTACHMENT L-2

ATTACHMENT M



Region II
300 McGaw Drive - 2nd Floor, Raritan Center
Edison, NJ 08837 • (201) 225-6116

TECHNICAL ASSISTANCE TEAM FOR EMERGENCY RESPONSE REMOVAL AND PREVENTION
EPA CONTRACT 68-01-6669

TAT-02-F-00999

MEMORANDUM

TO: Michael V. Polito
Emergency Response Branch, U.S. EPA

FROM: William Kowalski, TAT II *wjk*

SUBJECT: SPCC Plan Desk Review
Lancia Oil Company
340 South River Street
Hackensack, New Jersey 07601
Docket No.-OH-II-81-11

DATE: June 4, 1984

In accordance with TDD #2-8403-22 an SPCC Plan Desk Review was conducted for Lancia Oil Company, 340 South River Street, Hackensack, New Jersey. The review was conducted by myself, William Kowalski of the Technical Assistance Team, on April 17, 1984 and on June 2, 1984.

Lancia Oil Company is a storage and marketing facility with a total storage capacity of 1,202,000 gallons consisting of #2 fuel oil and gasoline. The facility has been in litigation with EPA for the past three years. This review is a follow up of past violations to determine if areas of concern have been addressed.

OBSERVATIONS:

On April 27, 1984, I contacted Biggs Engineering Associates, P.O. Box 209, Washington, New Jersey 07882. The current SPCC Plan for Lancia Oil Company was prepared and certified by the Biggs Engineering firm. Charles Biggs stated that he was unsure if all items which were proposed in a letter to Henry Gluckstern (EPA), dated May 25, 1982 (see Attachment #1) have been implemented at the facility. He stated he would consult with Ugo Lancia (President) and get back to me. At approximately 1345 on April 17, 1984, I received a call from Ugo Lancia who stated that all areas of concern as addressed in the aforementioned memo had been noted and implemented except the secondary containment volume. After discussing the high priority on this concern, Mr. Lancia stated that he had planned to do some repair work on his north side dike wall which had been damaged by a crane on April 16, 1984.

BIGGS ENGINEERING ASSOCIATES

P. O. BOX 209

WASHINGTON, N. J. 07882

TELEPHONE 689-1004

May 25, 1982

Mr. Henry Gluckstern, Esquire
Water Enforcement Branch
26 Federal Plaza
New York, New York 10278

Subject: Lancia Oil Company, Hackensack, N.J.
Spill Prevention and Control Plan

Dear Mr. Gluckstern:

This is being written at the direction of Mr. Hugo Lance as a response to your letter of April 12, 1982. We wish to advise as follows:

1. Referring to our drawing Proposed Alterations, Spill Control Plan for Lancia Oil Sheet 2 of 2 dated October 27, 1981, you will note that the ground surface is pitched to direct possible spills at the loading rack south-eastward into a catchment area.

2. The north wall of the dike has been reconstructed with compacted clay fill material obtained off-site.

3. The inside of the existing block dike wall will be coated with bituminous sealing compound in those areas where earth (clay) fill is not to be placed against both the inside and outside of the wall.

4. The existing soil at the site is tight clay. We have determined this from test borings which were made for the garage and office in 1975 and from the logs of the borings made by the New Jersey Department of Transportation for the Route 80 Viaduct on the south side of the Lancia property. This clay is impervious to oil.

5. We are not sure what you mean in the phrase "hydrostatic pressure wave". We do not believe that there would be a wave of oil hitting the dike; this could only happen if there were to be a massive rupture of a tank permitting the contents to discharge

Attachment #1

Page 1 of 2 ATTACHMENT M-2

instantaneously. Instead, it is more likely that there would be a gradual flow. We also were concerned about the strength of the block wall, and on our drawing have shown earth fill to be placed on both sides of the existing wall and the use of pilasters to stiffen the wall where it would not be practical to place the earth fill. Perhaps your inspector did not examine the drawing when he was at the site. It is our opinion that, when braced as we have shown, the wall will be capable of supporting the pressure of the oil in the event of a major spill.

6. In regard to the capacity of the diked area, we are now recommending that the dike be raised to elevation 15.0. The volumes are as tabulated:

Dike at Elev 12.0	523,000	Gal.
Raise dike to 15.0, add	<u>335,250</u>	
Total Volume:	858,250	Gal.
Assume 4.8" Rainfall	- 44,700	
Volume of 42' Diam. Tank	- <u>82,900</u>	
Net Volume :	730,650	Gal.
Gross Volume largest tank	800,000	Gal.
Volume occupied by foam system	<u>85,000</u>	
Net Volume Product Storage	715,000	Gal.

In our previous calculation we had not deducted the volume allowance for the foam distribution system. The 4.8-inch rainfall is equivalent to a ten-year storm which means that there is only a ten (10) percent chance of such a storm occurring at any particular time. We feel that this is a more reasonable approach than allowing ten (10) percent of the volume for rainfall.

7. We believe that the drawings which accompanied the Plan do indeed accurately reflect the narrative portion of the Plan.

Very truly yours,

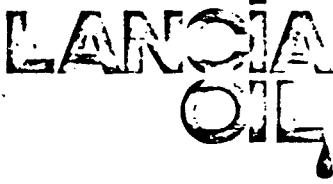
Charles R. Biggs, P.E.

cc: Hugo Lance

Attachment #1

Page 2 of 2

ATTACHMENT 11-3



340 South River Street
Hackensack, New Jersey
201-342-5454
TELEX: 134-463

UGO LANCIA
PRESIDENT

April 17, 1984

Environmental Protection
Emergency Response Branch
Woodbridge Avenue
Edison, N.J. 08837

Att: Michael Polito,

Dear Sir,

As per our phone conversation with Mr. Kowazski on April 17, 1984. We are moving our dirt dyke on the north side of our terminal.

Dyke to be pushed out 15 feet by 200 depth to comply with your request.

Thank you.

Sincerely

A handwritten signature in cursive script, appearing to read "Ugo Lancia".
Ugo Lancia

Attachment # 2

ATTACHMENT My

A. SPCC INSPECTION FIELD SHEET

(To be completed if SPCC Regulation is applicable to Facility - see 40CFR Part 112.1.)

SEE
INSTRUCTIONS
ON REVERSE

1b. NAME OF FACILITY

LANCIA OIL COMPANY

1d. TYPE OF FACILITY

STORAGE

1c. FACILITY LOCATION

South River St. HACKENSACK, NJ - Block 28B Lot 12 HACKENSACK TAX MAP

2a. NAME OF OWNER AND/OR OPERATOR RESPONSIBLE FOR FACILITY

UGO LANCIA

2b. TELEPHONE NUMBER

Area Code (201) 342-5454

2c. MAILING ADDRESS

340 South River St., HACKENSACK, N.J. 07601

3. TYPES OF OIL STORED AND CAPACITY OF ABOVEGROUND AND BURIED STORAGE.

- #1 - 800,000 gallons - Above ground - #2 Fuel Oil
#2 - 400,000 gallons - Above ground - #2 Fuel Oil
#3 - 2,000 gallons - below ground - Gasoline
1,202,000 gallons - Total Storage Capacity

4. IS A CERTIFIED SPCC PLAN AVAILABLE FOR INSPECTION? ☒ YES ☐ NO

5. DATE OF INSPECTION

6/2/84

6. NAME AND REGISTRATION NUMBER OF CERTIFYING ENGINEER ☐ NOT AVAILABLE

Charles R Biggs
NJ-PE # 9486

7. DATE SPCC PLAN WAS
CERTIFIED ☐ NOT AVAILABLE

October 29, 1981

8. IS SPCC PLAN FULLY IMPLEMENTED? (Are the items called for in the Plan in the interest of spill prevention actually installed - if observable?)

☐ NOT APPLICABLE

AREAS of CONCERN (SECONDARY CONTAINMENT volume) were
to be implemented immediately as per the memo from LANCIA
OIL dated April 17, 1984. IN A phone conversation with MR
UGO LANCIA (PRESIDENT) it was noted that changes had been implemented.

9. NAME OF WATER BODY THAT POTENTIAL SPILL COULD ENTER; OR IF UNNAMED TRIBUTARY, THEN FIRST NAMED WATERBODY
DOWNSTREAM (if known)

Facility abuts the HACKENSACK RIVER

10. COMMENTS (Include comments by owner/operator - write on back or attach extra sheets if needed)

With changes in secondary containment volume having
been implemented the facility is apparently in
compliance with 40 CFR 112. IN ACCORDANCE
with 40 CFR 112.5(a), (b), AND (c), this SPCC PLAN will
have to be AMENDED, updated showing changes AND
Re certified by October 29, 1984.

11a. SPCC NO.

11b. CASE NO. Docket #

OH-II-81-11

11c. NPDES NO. ☐ NOT AVAILABLE

N/A

12a. INSPECTOR (sign)

William Kowalski

12b. DATE

6/2/84

12c. INSPECTOR (print)

William Kowalski (TAT)

M-5

3. SPCC INSPECTION SUMMARY SHEET

SPCC NO.	CASE NO. DOCKET # OH-II-81-11	DATE OF INSPECTION 6/2/84
NAME OF INSPECTOR (Signature) William Kowalski		DATE OF DOCUMENTATION REPORT 6/2/84
NAME OF INSPECTOR (Print) William Kowalski (TAT)		NPDES NO. N/A

1. FACILITY

B. COMPANY LANCIA Oil Company		
ADDRESS 340 South River Street		TELEPHONE 201-342-5454
CITY Hackensack	STATE New Jersey	ZIP CODE 07601
FACILITY NAME SAME		

D. FACILITY LOCATION

PARENT CORPORATION

ADDRESS

CITY

STATE

ZIP CODE

C. WATER BODY PROTECTED

HACKENSACK River

2. PURPOSE

INITIATION: ☒ Routine Surveillance ☐ Coast Guard Information
☐ Spill Report ☐ Citizen Information ☐ Other (specify):
 TYPE: ☐ Plan Preparation ☐ Plan Implementation
☒ Follow-up ☐ Plan Amendment

3. INSPECTION

INDIVIDUAL CONTACTED UGO LANCIA	TITLE PRESIDENT
INDIVIDUAL CONTACTED	TITLE

NOTIFICATION
N/A - Desk Review

4. FINDINGS

SOURCE IN APPARENT COMPLIANCE WITH SPCC REQUIREMENTS:

☒ Yes
☒ Have adequate plan
☐ Not subject to regulations
☐ Insufficient storage
☐ No reasonable spill expectation
☒ Plan fully implemented
☐ New facility operational less than 6 months
☐ No
☐ No plan
☐ Plan not properly certified
☐ Plan does not have management approval
☐ Plan not maintained at facility manned 8 hrs/day
☐ Inadequate plan (detailed SPCC Plan review attached)
☐ Plan not fully implemented
☐ Plan not reviewed within 3 years
☐ Other

5. ATTACHMENTS (None required if facility in apparent compliance)

	NONE	ATTACHED	ALREADY ON FILE
*Detailed Observations	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
*Photographs	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Slides	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Map	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>
*Field Drawing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*Comments	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Telephone Conversations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
*SPCC Plan	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

*(ALL REQUIRED IF FACILITY IS NOT IN APPARENT COMPLIANCE. If photos not permitted, check "None" and explain. Add "SPCC Plan" to List of Attachments when appropriate.)

ATTACHMENT M-6

ATTACHMENT N

17

INVESTIGATION MEMORANDUM

Persons Conducting Investigation

Complaint No. / NJPDES No. 790687Sanford GarrettDate of Investigation 4/15/87Richard Perasso

Routing

Location of Incident

Lancia Oil Co 390 S. River StreetHackensack / Bergen County

Purpose of Investigation

is to inspect the facility for possible violations, inspection was suggested by USEPA.

Persons Interviewed

Ugo Lancia OwnerSummary of Findings

During site investigation it was found that the facility (Lancia Oil) had numerous oil spills around the loading areas, drum storage area and in the northwest corner of the yard area and along the south fence line adjacent to the river and route 80. General house cleaning is poor. Lancia has no permits for surface water runoff. An NOK was issued and a verbal order to clean up the oil tainted area and excavate the soil.

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES

INVESTIGATION MEMORANDUM

Persons Conducting Investigation

Complaint No./NJPDES No. LANCIA OIL

Kathleen Beyer

Date of Investigation 7/7/88

Richard White

Routing TBH, SDS

Location of Incident Lancia Oil, 340 South River Street, Hackensack

Purpose of Investigation To inspect the terminal and
clarify the requirements of the June 10, 1987 directive

Persons Interviewed Mr. Ugo Lancia

Summary of Findings

Mr. Ugo Lancia told us the soil that had been contaminated was removed properly. See manifest sheet of 5/31/88. The Richard and I inspected the ^{no} terminal. There was evidence of spillage. Richard and I then explained the requirements of submitting a D.P.C.C. plan and NJPDES DSW permit application. He said that Brian Savage had done that. We then called Brian to find out where the documents were. Brian said he had sent them to Ugo a day ago for his signature. We discussed that the plan should provide a point source for the permit application. Brian said he and Ugo are planning to put a low point at the south east corner of the terminal just ~~near~~ at the edge of the river. We ended the discussion leaving it that Ugo will call Kathleen as soon as the plan and permit application are mailed. Mr. ~~Lancia~~ Lancia has 800,000 gallons of capacity in the tank and 400,000 gallons in the part of the terminal.

ATTACHMENT N-2

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES

INVESTIGATION MEMORANDUM

Persons Conducting Investigation

Kathleen Buyer

Complaint No. / ~~NJPDES~~ No Lancia O.1

Date of Investigation 9/15/88

Routing S. D. S.

Location of Incident 240 South Street Hackensack

Purpose of Investigation Status of D.P.C.C. plan and
discharge of to waters of the State.

Persons Interviewed Ugo Lancia, President; Gary Coil, Spill Control
Officer; Brian Parage, Consultant; Ram Pyaulal NJDEP, Endicott
Groupa Shah NJDEP, DRC

Summary of Findings

The above list of people and myself discussed the alternative for the facility's D.P.C.C. plan. The ~~best~~ decision made includes increasing the containment capacity to fulfill D.P.C.C. requirements, to collect storm water into a pump, to apply for approval ^{from the local township and receiving town} to discharge storm water to a sanitary sewer, and to have ~~2~~ monitoring wells at the edge of the south east corner of the property and inside the containment area around the oil tanks upon approval from the Bureau of Water Allocation. There will be no discharge to groundwater or surface water. The revised plan will be submitted within 45 days.

Kathleen Buyer

ATTACHMENT N-3

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES

INVESTIGATION MEMORANDUM

Persons Conducting Investigation

Kathleen Berger
Rodger Fidah

Complaint No./NJPDES No 190681

Date of Investigation 5/2/89

Routing T.B.H.

Location of Incident 340 S River Road, Hackensack

Purpose of Investigation To determine if a paint source discharge exists and verify their possession of a 300ft Boom.

Persons Interviewed Muller Janua, President, Gary (assistant)

Summary of Findings

Rodger and I arrived at the terminal and went into the office to speak with Mr Muller Janua. Kathleen asked Mr Janua for permission to inspect the gravel area near the Hackensack River. Mr Janua said it would be o.k. Rodger and I went out, walking over the paved area and on to the gravel area. There was a visible oil sheen on the paved area. In the gravel area there was a large puddle. At the edge of the puddle was oil slicked gravel and a sheen was very visible. See attached diagram. The puddle drained through a break in an earthen 4 ft high wall. The water had formed a rivulet. The rivulet went down the river bank. A oil sheen was visible at the entry point to the river approximately 20 ft north of Janua's fence. The sheen was about 6 ft into the river. Rodger and I returned to the office. Kathleen requested to show the assistant, Gary what ^{may} had happened. Gary, Kathleen, and Rodger went back. Kathleen pointed out to Gary the sources of the sheen and the oil sheen in

ATTACHMENT

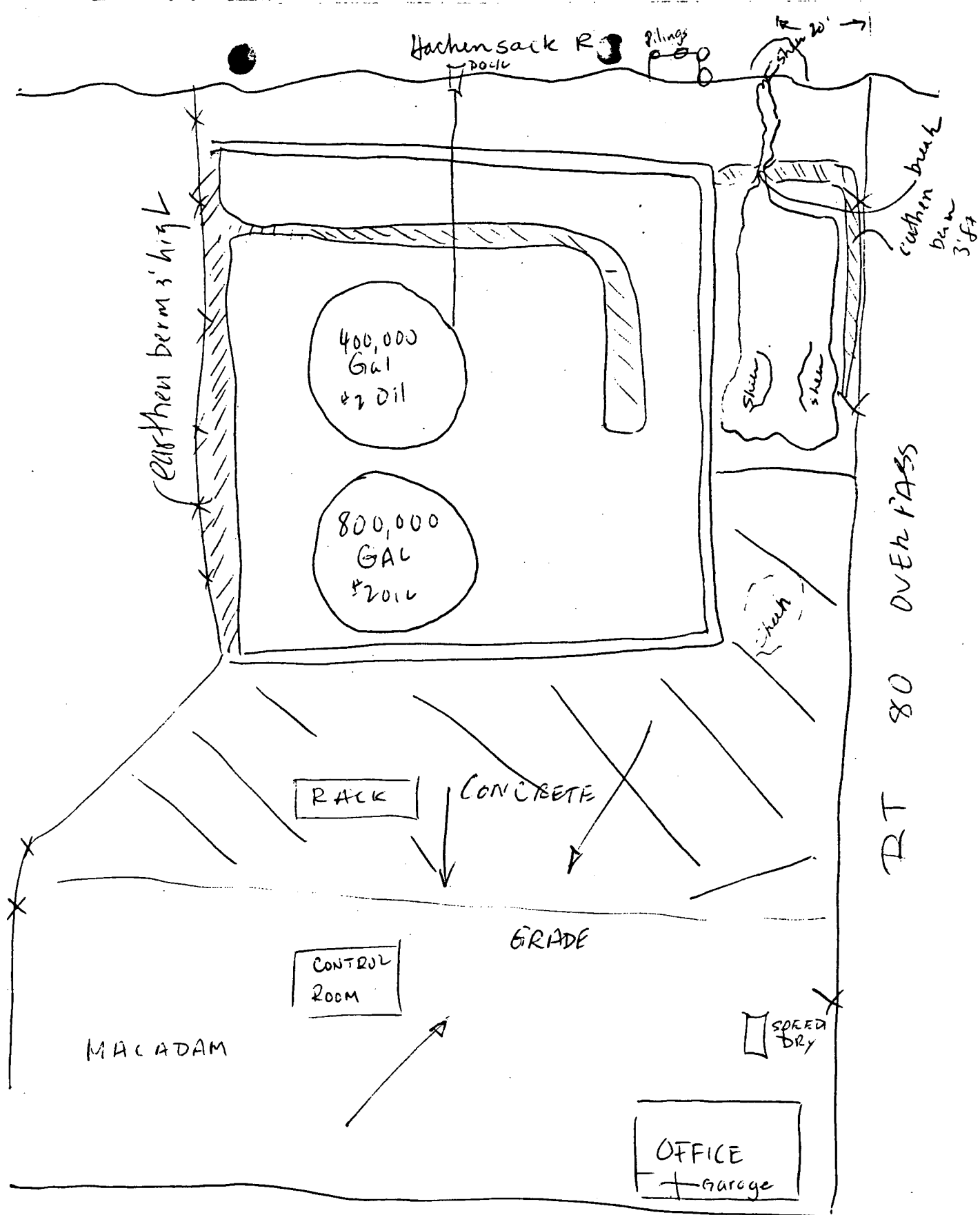
N-4

INVESTIGATION MEMORANDUM
PAGE 32

the Hackensack. Gary said the oil slicked gravel was from a truck that had been totaled on Teet Turnpike. He said that the truck rolled on the turnpike and the towing party had left it on the gravel area. Kathleen, Rodger and Gary returned to the office. Kathleen called Mr. Tom Harrington. Mr. Lancia picked up the other extension. The three way conversation discussed the existing problem and the remedial action. A N.O.V. was issued for the poor housekeeping of the oil slicked gravel. Mr. Lancia agreed to remove the gravel appropriately. Rodger, Gary, and Kathleen went to the garage to see the boom. Lancia will use the boom in an event of a spill. The boom is just inside the garage door. Mr. Lancia had told Kathleen that he has 240,000 gallons of oil in inventory. The tanks capacity is 1.2 M. He added he never has more than 400,000, or 500,000 tops.

The inspection found a non point source discharge of storm water with a visible sheen. Lancia has available a boom in the event of a spill.

Kathleen



LANCIA Oil
 340 S. RIVER Road
 Jackensack

5/2/89

Not to Scale

ATTACHMENT

N-6

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES

INVESTIGATION MEMORANDUM

Persons Conducting Investigation

RODGER FEDAK

Complaint No./NJPDES No 19-0687

Date of Investigation 7-17-89

Routing TBA (K) Keep me informed

Location of Incident 340 S. RIVER ROAD, HACKENSACK -

LANCIA OIL

Purpose of Investigation FOLLOW-UP TO SITE CLEANUP

Persons Interviewed GARY - assistant to owner/President
(UGO LANCIA)

Summary of Findings

NO CLEAN UP OF THE OIL-CONTAMINATED SOIL HAS
TAKEN PLACE. GARY INFORMED THE INVESTIGATOR THAT
MR. LANCIA'S POOR HEALTH HAS PREVENTED HIM FROM
ATTENDING WORK TO OVERSEE THE CLEAN UP. R. FEDAK
TOLD GARY THAT THE CLEAN UP COULD BE CONDUCTED
WITHOUT MR. LANCIA. GARY SAID WHEN HE SPOKE TO
MR. LANCIA TOMORROW (7-18-89) HE WOULD CALL R. FEDAK
AND INDICATE WHEN THE CLEAN UP WOULD COMMENCE.

AN INSPECTION OF THE SITE DID NOT REVEAL A DISCHARGE
TO THE RIVER; BUT A SPILL WAS OBSERVED ALONG
THE PIER & PILINGS AT THE BARGE FILL/LOAD AREA.
R. FEDAK TO RE-INSPECT SITE WHEN CLEANUP IS SCHEDULED.

ATTACHMENT N-7

INVESTIGATION MEMORANDUM

Conducted by: Barbara E. Cutler
NJPDES No. NJ0069787, Application
January 14, 1992

Lancia Oil Company
340 South River Street
Hackensack/Bergen County

There was a light rain in the morning of the 14th. About 12:00 noon, there was a heavy down pour which lasted about 15 minutes. I arrived at the site about 2:00 pm. I met with Gary Coyle, Sales and Station Manager and he conducted a tour of the facility.

Due to the rain, there was puddling on the cement loading area. These puddles had an oil sheen.

On the site there are two oil storage tanks, one has the capacity of 800,000 gals. the other has the capacity of 325,000 gals. According to Mr. Lancia, the owner, these tanks are only partially filled.

The two tanks have a cinder block wall containment about 5 feet high which surrounds three sides of the tank field. The fourth side is constructed of a soil berm which is along the perimeter of the property, this line being perpendicular to the shore line. Horizontal to the Hackensack River, is a partial soil berm which is in line with one side of the cinder block wall. However the berm has not been extended to the wall therefore leaving an open area. This opening is about 6 yards from the waterline. A soil berm is also along the other perimeter of the site perpendicular to the river.

Within the berms is an area which is cemented that includes the office, loading area and the parking lot. The cemented area is located in the front of the property about 30 yards from the river. The remaining area of the site up to the river, is uncovered ground.

A NOV was issued requiring Lancia Oil Company to close in the open area near the river by continuing the berm to the cinder block wall.

At the time of the investigation, Mr. Coyle of Lancia Oil could not produce a SPCC plan.

Mr. Lancia called January 15, 1992 to say he would close the opening in the berm as soon as possible. In the spring he plans to construct a concrete rim around the cemented area. He also said he will look for the SPCC plan. If he could not find it, he plans to have one written.

ATTACHMENT N-8

ATTACHMENT O

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES

INVESTIGATION MEMORANDUM

Persons Conducting Investigation

SANFORD CARROLL

Complaint No. / NJPDES No. 190657

Date of Investigation 5/14/87

Routing

Location of Incident

Lancia Oil

Purpose of Investigation

Sampling of soil from excavated area.

Persons Interviewed

Ugo Lancia

Summary of Findings

Samples were taken from the excavated area. Sample # 43111 was taken 20ft from the old gas pump (surface sample). Sample 43112 was an auger sample taken in the same area at a depth of 6in. Sample 43113 was taken from the concrete pad approx 18ft at the surface. Sample 43114 was taken from the same area at a depth of 6inches. Sample 43115 was taken at a depth of 39ft from the concrete pad. 43116 taken from same area at depth of 6inches. All samples were taken after the excavation of petroleum product tainted soil. In the excavated area along the fence line had patches of oil (liquid) in the newly excavated areas. Pictures were taken of the facility.

ATTACHMENT 0-1

STATE OF NEW JERSEY
DEPARTMENT OF ENVIRONMENTAL PROTECTION
TRENTON, NEW JERSEY 08625

CHAIN OF CUSTODY RECORD

RECEIVED
DIVISION OF
WATER RESOURCES
ENFORCEMENT ELEMENT

AUG 14 1 03 PM '87

5-21

NAME OF UNIT AND ADDRESS:

NJ DEP/WR
2 Babcock Place West Orange NJ 07052

SAMPLE NUMBER	Number of Containers	DESCRIPTION OF SAMPLES
43111	1	40 ml soil jars (petrohydro)
43112	1	" " "
43113	1	" " "
43114	1	" " "
43115	1	" " "
43116	1	" " "

no sheets for sample 5

PERSON ASSUMING RESPONSIBILITY FOR SAMPLE:

TIME DATE

SAMPLE NUMBER	RELINQUISHED BY:	RECEIVED BY:	TIME	DATE	REASON FOR CHANGE OF CUSTODY
43111	Samp. Dir. [Signature]	Barry Allen	2:00	5/20	TRANSPORT TO DOH LAB
43112	Samp. Dir. [Signature]	Barry Allen	2:00	5/20	DOH RECEIVING AREA
43113	Samp. Dir. [Signature]	Barry Allen	" "	5/20	DOH RECEIVING AREA
43114	Samp. Dir. [Signature]	Barry Allen	" "	5/20	DOH RECEIVING AREA
43115	Samp. Dir. [Signature]	Barry Allen	" "	5/20	DOH RECEIVING AREA
43116	Samp. Dir. [Signature]	Barry Allen	" "	5/20	DOH RECEIVING AREA
All Above	Barry Allen	[Signature]	11:00	5/29/87	DOH RECEIVING AREA
All Above	Michael [Signature]	Robert P. [Signature]	9:00	7/24/87	Petro. Hydro

REPORT SUBMITTED

AUG 4 1987

NJDOH ENVIRONMENTAL
CHEMISTRY LABORATORY

ATTACHMENT 0-2

BACT. LAB NO. _____
DATE REC'D. 5/20/87
CHAIN OF CUSTODY
43111
DATE REC'D. _____
STORET ENT. _____
READ _____

HOUR

[illegible]

FIELD ANALYSIS

<input type="checkbox"/> Water Temp °C	P10,					
<input type="checkbox"/> D.O.-Winkler	P300,					
<input type="checkbox"/> D.O.-Probe	P299,					
<input type="checkbox"/> pH (Field)	P400,					
<input type="checkbox"/> Sample Depth-ft.	P3,					
<input type="checkbox"/> Gage Height-ft.	P65,					
<input type="checkbox"/> Spec. Cond. @ 25°C	P95,					
<input type="checkbox"/> Salinity ‰	P480,					
<input type="checkbox"/> Tide Stage	P70211,					

BACTERIOLOGICAL - DILUTIONS (REQUESTED)

Fecal Coliform			- 1	- 2	- 3	- 4	- 5	- 6
Total Coliform	10	1	10	10	10	10	10	10
Fecal Streptococci	10	1	- 1	- 2	- 3	- 4	- 5	- 6
	10	1	10	10	10	10	10	10

Fecal coli	<input type="checkbox"/> MPN	P31615,					
/100 ml	<input type="checkbox"/> MF	P31613,					

☐ Fecal Strept
MPN
/100 ml

P31677,

--	--	--	--	--	--

☐ Tot coll
☒ MPN
/100 ml

P31505,

--	--	--	--	--	--

BIOCHEMICAL OXYGEN DEMAND

INITIAL D.O. (lab.) _____ SAMPLE
SEED YES ☐ NO ☐

CONC. %			
BOD			

☐ BOD ☐ 5-DAY P310,

--	--	--	--	--	--

☐ 6-DAY P312,

--	--	--	--	--	--

ANALYSIS

[illegible]

UNITS

PARAMETER

VALUE

RMKS.

[illegible]

CHAIN OF CUSTODY
FROM (NAME)

REPORT TO (NAME) SUBMITTED

DATE J. Q. C. TIME out

AUG 4 1987

50. / ~~WATER ANALYSIS~~

BACT. LAB NO. _____
 DATE REC'D. 03/20/87
 BOTTLE NO. 43113
 DATE REC'D. _____
 STORET ENT. _____
 READ _____

HOUR

[illegible]

RMKS.

[illegible]

☐ BOD ☐ 5-DAY P310, ☐ ☐ ☐ ☐ ☐ ☐
☐ 6-DAY P312, ☐ ☐ ☐ ☐ ☐ ☐

~~ATTACHMENT~~ 6-3

REPORT SUBMITTED
TO (NAME)

~~AUG 4 1987~~

~~NUDCH ENVIRONMENTAL~~
~~CHEMISTRY LABORATORY~~

MUNICIPALITY Hacbensack	COUNTY Bergen	STREAM
FACILITY Lancia Oil	LOCATION 340 South River St	
REPRESENTATIVE Ugo Lancia	TITLE owner	COLL NAME S. Garrett
REMARKS	221 19D	

[illegible]

RMKS.

- ☐
- Petro hydro mg/kg

☐ Tot coll
MPN /100 ml

P31505,

--	--	--	--	--	--

<input type="checkbox"/> BOD	<input type="checkbox"/> 5-DAY P310,				
	<input type="checkbox"/> 6-DAY P312,				

~~NUDOH ENVIRONMENTAL
CHEMISTRY LABORATORY~~

ATTACHMENT P

CASE: Lancia Oil 340 South River Street Hackensack, NJ

CASE HISTORY: On 4/15/87 NJDEP conducted an industrial survey of Lancia Oil in response to an EPA request. The inspection revealed oil product spills throughout the transfer and loading area. Lancia Oil was issued N.O.V. for product spills and poor house keeping practices.

On 6/10/87 Lancia Oil was directed to cease the discharge of oil products, clean and properly dispose of contaminated soil, and obtain a DSW permit.

On 10/2/87 a late letter directive was issued to Lancia for not responding to the 6/10/87 letter. On 4/6/88 DWR issued Lancia Oil a Final Notice directive to comply with the 6/10/87 directive.

On 5/2/88 Lancia Oil responded to DWR's final notice directive.

ACTION RECOMMENDED:

1. Make sure Lancia applies for DSW permit. (Copy of application)
2. Monitor contaminated soil removal and PROPER disposal.

submit + manifest under Govt T

Tues / Thurs

5/13/88 Called and

removed soil
Application

CASE MANAGEMENT / ORDER TRACKING SYSTEM

CASE: Lancia Oil
LOCATION: South River Streer COUNTY: Bergen
CASE MANAGER: Rodger Fedak
SUPPORT GROUP: None
PRIORITY (1-4): 4 GROUP: JBC
PROGRAM: SWI
DESCRIPTION Illegal surface/ground discharge
NJPDDES #:
TOWN: Hackensack
DATE ASSIGNED: 6/1/88
DATE CLOSED: 8/24/89
TYPE OF ORDER:
PENALTY:

DUE DATES: oil cont soil removed in spring 1988, Lancia called 11/16 is

- 2: working on DPCC and permit, wait for 1/13 for action from Ugo,
- 3: if no action require SW permit, status rept due 1/20, get copy of
- 4: LO ltr to BIS, inspect during rain storm for conf of no disch
- 5: insp 5/5 no disch, insp for cleanup of gravel w/oil due 7/7
- 6: insp 8/24, site cleaned, *****CLOSED*****

Barbara,

Please inspect to verify. My
understanding is that there was a
permit application only.

Steve

ATTACHMENT P-2

ATTACHMENT Q

*Delivered
6/22/87*
**LANCIA
OIL**

340 South River Street
Hackensack, New Jersey

201-342-5454

TELEX: 134-463

RECEIVED
DIVISION OF
WATER RESOURCES
ENGINEERING DEPARTMENT

JUN 26 3 02 PM '87

UGO LANCIA
PRESIDENT

June 19, 1987

State of New Jersey
Department of Environmental Protection
Division of Water Resources
CN 029
Trenton, New Jersey 08625

Dear Mr Sanfor E. Garrett,

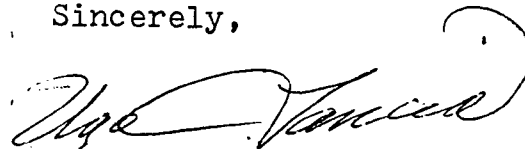
We have cleaned up the containment areas and prepared sites for concrete. We would like to finish entire yard in concrete, with a small retaining wall along fence and across the back of concrete. This wall will contain and eliminate any surface water from getting into river.

I called you on June 16, 1987 and was advised that you would be out balance of week.

The other items mentioned in letter have been turned over to the Engineer (Charles Biggs) who drew the plan for Federal E.P.A.

I would appreciate a call to my office so that I will be in my office to discuss our problems.

Sincerely,



Ugo Lancia

Charles Biggs P.E.

201 637-1000

ATTACHMENT Q

273

ATTACHMENT R



State of New Jersey
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF FACILITY WIDE ENFORCEMENT
METRO BUREAU OF REGIONAL ENFORCEMENT
2 BABCOCK PLACE
WEST ORANGE, NEW JERSEY 07052

(201) 669-3900

TO: Robert Obertahaler, Chief
Bureau of Industrial Discharge Permits

THROUGH: Peter T. ~~Lynch~~, Chief
Metro Bureau of Water and Hazardous Waste
Enforcement Field Operations

FROM: Barbara E. ~~Cutler~~, Environmental Specialist

SUBJECT: Lancia Oil Company
340 South River Street, Hackensack/Bergen County

DATE: March 20, 1992

On January 14, 1992 the above facility was inspected to determine if dikes were in place which would prevent any possible stormwater runoff into the Hackensack River.

Lancia Oil Company wishes to withdraw its Permit application NJ0069787 and was advised by Mr. Ramamurthy Pyarilal (NJDEPE-BIDP) that if the facility had dikes along its perimeter to prevent stormwater runoff into the river, a permit would not be necessary.

At the time of inspection, on January 14, 1992, there was a dike along the perimeter except for an opening of approximately eight (8) foot along the river side. They were instructed to close the opening and also install a berm along the concrete loading area to prevent any runoff to the adjacent ground.

On February 25, 1992 an inspection revealed that the eight (8) foot opening was closed and the berm along the edge of the concrete loading area was installed.

If there are any questions regarding this matter, please call (201) 669-3900.



gone to SS
2/26/92

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES

INVESTIGATION MEMORANDUM

Persons Conducting Investigation

Barbara C. Cutler

Complaint No./NJPDDES No NJ0069787

Date of Investigation 2/25/92

Routing S.B.

Location of Incident

Lancia Oil Company
340 South River Street, Hackensack, Bergen County

Purpose of Investigation was to verify the presence of berm or
dike to prevent stormwater runoff from loading area from
entering into the Hackensack River. This was a follow up
investigation to the inspection done on Jan 14, 1992

Persons Interviewed no one was available at the time of the
inspection

Summary of Findings

An earthen berm or dike was extended along the
perimeter adjacent to the river enclosing the facility.
This berm will prevent any stormwater runoff or
spill from going into the Hackensack River. A McAlam
"speed-bump" type of berm was also installed along
the edge of a concrete loading pad. This will prevent
any possibly contaminated stormwater runoff from
spilling onto an unpaved area of the facility.



2/25/92 Lancia Oil
Hackensack
the earthen berm

berm in channel to prevent spill

ATTACHMENT

B-2

ENFORCEMENT REFERRAL FORM

RECEIVED
DIVISION OF
PES
JAN 2 9 30 AM '92

TO: Chief Peter T. Lynch
Metro Bureau of Regional Enforcement
Enforcement Element

FROM: Chief Robert Oberthaler
Bureau of Industrial Discharge Permits
Wastewater Facilities Management Element

DATE: DEC 30 1991

PRIORITY: (Check one) High Medium Low X

Bureau Contact Person: Tony Russo Phone No.: (609)-292-4860

Name of Violator: Lancia Oil Company
Location: 340 South River Street

Hackensack, Bergen County, New Jersey

Permit No.: NJ00 69787 Type: DSW X DGW SIU

Effective Date: Expiration Date:

Description of violation including date(s), specific statute, regulation and/or permit condition violated. Attach location maps if appropriate.

The Bureau of Industrial Discharge Permits needs to verify that the facility cited above has built dikes to prevent stormwater runoff from the loading areas from entering the Hackensack River at any time as the facility has requested withdrawal of its NJPDES/DSW application.

Listing of actions taken by the referring Bureau to notify the violator in question in order to correct non-compliance or violation. Attach copies of all relevant telephone sheets and correspondence.

See attached telephone sheets.

Enforcement action requested: Verify the existence of the dikes and confirm that the site does not require a NJPDES/DSW permit.

ATTACHMENT B-3

DIVISION OF WATER RESOURCES
REPORT OF PHONE CALL OR VISIT

Bureau or Office BIDP

Out

File NJ0069787

Date 9/19/91 Time AM

Routing

Person Contacted Mr. Ugo Lancia

Phone No. (201)-342-5454

Affiliation Lancia Oil Company

Subject of Call Visit whether or not the dikes were built to prevent stormwater runoff

Primary of Call Visit

Ugo told me that the dikes are in position and that no stormwater runoff is entering the Hackensack River. He was advised by Mr. Ramamurthy Pyarilal (NJDEP-BIDP) to build these dikes to avoid being permitted.

Action Recommended Verify the information, & call Enforcement

ATTACHMENT R-6

Anthony Russo
Signature

ATTACHMENT S

BUREAU OF AQUIFER PROTECTION
BUREAU OF G-W DISCHARGE CONTROL
BUREAU OF G-W POLLUTION ABATEMENT
NJPDDES DATABASE REPORT

NJPDDES	FACILITY	CORPORATION	LOCATION	U S E	WOM REC'D	APPL. DATE	DRAFT DATE	ISSUE DATE	EFF. DATE	EXPIRE DATE	BUREAU	R E G	V I
0066125	KOPPERS COKE SITE	KOPPERS COMPANY, INC.	KEARNY	C	337			881101	870601	870601	870901	BGMPA	M .F.
0060852	KORD SUNOCO STN	SUN REFINING & MARKETING	WIZPAH	B	347	850817	851011	860711	860907	910831	BGWDG	S .F.	
0056031	KRESSON ROAD LF	TWP OF CHERRY HILL	CHERRY HILL	A	335		0	850215	851018	851129	881128	BAP	S .T.
0033502	L & D LANDFILL	WASTE MANAGEMENT OF NORTH AMERICA	MT. HOLLY		353		0	831008	850701	850801	880731	BGMPA	C .F.
0034631	L & L OIL CO.	L & L OIL CO., INC.	ABERDEEN	B	228	851212		0	880601	880701	930601	BGWDG	C .F.
0064017	L & M DISTRIBUTION CENTERS, INC.	L & M DISTRIBUTION CENTERS	BEVERLY	B	319	860722	870323	870701	870801	920731	BAP	C .F.	
00	L & M TOOL & DIE L&L WHITE METAL CASTING CORP	LEMAR REALITY CO. L&L WHITE METAL CASTING CORP	S. PLAINSFIELD CARLSTADT	B	233	870319	0		0	0	0	BGWDG	C .F.
					C	245						BGWDG	M .F.
0062812	L-TEC COMPANY	INTEGRATED RESOURCES, INC.	PISCATAWAY	B	228	860220	860314	860819	861001	870930	BGWDG	C .F.	
0003611	L. E. CARPENTER	DAYCO CORP.	WHARTON		338		0	0	0	0	0	BGMPA	M .F.
0054445	LACEY TWP LF	LACEY TWP	LACEY TWP.	A	TBA		0	890103	890315	890415	940414	BAP	C .T.
0051748	LAKE TELEMAR FORMER GULF STATION	SPARTAN OIL	ROCKAWAY		345	890303						BGWDG	.F.
0061778	LAKEHURST SLF	LAKEHURST BOROUGH	LAKEHURST	B	319		0	860127	860609	860715	890714	BAP	C .T.
0065935	LAKELAND COLD TYPE	LAKELAND COLD TYPE, INC.	FRANKLIN LAKES.	A	244	861016		0	0	0	0	BGWDG	M .F.
0029840	LAKELAND SLF	CAMDEN COUNTY INSTITUTION	BLACKWOOD	A	269		0	850415	890601	890701	940701	BGWDG	S .T.
0055166	LAKEWOOD TOWNSHIP LF	LAKEWOOD TWP.	LAKEWOOD TWP.	A	377		0	841003	850418	850601	880531	BAP	C .F.
0061085	LAKEWOOD TWP OLD LF	LAKEWOOD TOWNSHIP	LAKEWOOD	A	319		0	850925	860321	860501	890430	BAP	C .T.
0070513	LAMBERTVILLE CERAMICS	LAMBERTVILLE CERAMICS MANUFACTURING CO	LAMBERTVILLE		357			890116	890401	890501	940501	BGWDG	N .F.
	LAMBERTVILLE WATER COMPANY	LAMBERTVILLE WATER CO.	LAMBERTVILLE	B	356	880928	881228	890315	890415	940415	BGWDG	N .F.	
0069787	LANCIA OIL CO., INC.	LANCIA OIL CO., INC.	HACKENSACK	B	117	880808						BGWDG	M .F.
0064661	LANGER TRANSPORT	LANGER TRANSPORT COMPANY	JERSEY CITY	C	350		0	861211	871201	880101	930101	BAP	M .F.
0054461	LAVIN BROS. LF (FORMERLY LAVIN BROS SIDA)	ROCKAWAY TOWNSHIP (FORMERLY LAVIN BROS. SIDA)	ROCKAWAY TOWNSHIP	B	355	871110		0	0	0	880915	BGWDG	N .T.
0055999	LAWRENCE TW LF 0608A	LAWRENCE TOWNSHIP	LAWRENCE TOWNSHIP	A	335		0	841019	850515	850615	880614	BAP	S .T.
0054879	LAWRENCE TWP. LF	LAWRENCE TWP.	CEDARVILLE	B	335		0	841007	850304	850415	880414	BAP	S .F.
0060208	LAYTON SLF	U.S.D.I. NAT. PARK SERVICE	SANDYSTON TWP	A	358		0	851007	860210	860315	890314	BAP	M .T.
0003778	LCP CHEMICALS	LCP CHEMICALS	LINDEN		473	830415	830902	831213	840201	870131	BGMPA	M .F.	
0058289	LEHIGH VALLEY RR LF	PHILLIP & VITA LOPA *CONRAIL ENVIRON.CONTROL	BOUND BROOK	C	204		0	850513	870220	870401	900330	BGWDG	N .T.

ATTACHMENT

ATTACHMENT

ATTACHMENT

ATTACHMENT T



State of New Jersey
Department of Environmental Protection and Energy

Environmental Regulation
Wastewater Facilities Regulation Program

CN 029

Trenton, NJ 08625-0029

Scott A. Weiner
Commissioner

Dennis Hart
Administrator

APR 15 1992

MEMORANDUM

TO: Debra Hammond
Bureau of Permit Management

THRU: Robert Oberthaler, Chief
Bureau of Industrial Discharge Permits

FROM: William F. Boehle, P.E., Chief
Surface Water Section

SUBJECT: Inactivation of NJPDES/DSW Permit No. NJ0069787
Lancia Oil Company
Hackensack, Bergen County
New Jersey

In regard to NJPDES Permit Application No. NJ0069787, the permittee had requested that their NJPDES/DSW permit application be withdrawn since the permittee was going to build berms and dikes around the facility's perimeter and loading area that would prevent any storm water runoff from entering the Hackensack River. On February 25, 1992 an inspection by the Metro Bureau of Water and Hazardous Waste Enforcement had concurred that the dikes were in place around the facility's perimeter and the berms along the concrete loading area had been constructed. As a result, no surface runoff would enter the river. As this is the case, no NJPDES/DSW permit will be required.

Please inactivate the NJPDES/DSW permit application from the computer system as no discharge to surface water permit has or will be issued for this facility.

If you have any questions, please contact Anthony Russo of my staff at 2-4860.

WFM 373:ar

c: Peter T. Lynch, Chief, Metro Bureau of Water and Hazardous Waste Enforcement.

ATTACHMENT U

PLANT ID	COUNTY	MUNICIPALITY	BUSINESS NAME	PLANT NAME	PLANT CONTACT
----------	--------	--------------	---------------	------------	---------------

01141	BER	LODI	FLEXWRAP CORPORATION		JOSEPH SCARPA
-------	-----	------	----------------------	--	---------------

STACK	CERT	COND	STATUS	EXP. DAT	COMPANY DESIGNATION	LAST INS	BY
001	080186		PERM	04/15/95	TOWER FANS	05/07/92	659
002	067882		PERM	03/20/94	SILO NUMBER ONE	05/07/92	659
003	067883		PERM	03/20/94	SILO NUMBER TWO	05/07/92	659
004	067884		PERM	03/20/94	SILO NUMBER THREE	05/07/92	659

01143	BER	HACKENSACK	LANCIA OIL CO.		H LANCIA
-------	-----	------------	----------------	--	----------

STACK	CERT	COND	STATUS	EXP. DAT	COMPANY DESIGNATION	LAST INS	BY
000			ZERO		MISCELLANEOUS INSPECTIONS		
001	062470		EXPD	12/16/93	1 MILLION GALLON TANK-12" VENT	06/22/88	088

01144	BER	ENGLEWOOD	ENGLEWOOD, CITY OF, HOUSING AUTHORITY	VINCENT K TIBBS SENIOR CITIZENS HOME	JOHN HARRIS
-------	-----	-----------	---------------------------------------	--------------------------------------	-------------

STACK	CERT	COND	STATUS	EXP. DAT	COMPANY DESIGNATION	LAST INS	BY
000			ZERO		MISCELLANEOUS INSPECTIONS		
001	064837		DELETE	06/24/93	MAIN BOILER ROOM	03/30/88	629
002	087728		PERM	07/18/98	NO. 1		

01147	BER	RIDGEFIELD PARK	MID-MAIN ENTERPRISES	MARLBORO HOUSE	ROBERT BENOIT
-------	-----	-----------------	----------------------	----------------	---------------

STACK	CERT	COND	STATUS	EXP. DAT	COMPANY DESIGNATION	LAST INS	BY
000			ZERO		MISCELLANEOUS INSPECTIONS		
001	062875		PERM	07/25/98	INCINERATOR STACK	04/14/93	027

01149	BER	SADDLEBROOK	SALERNO'S KITCHEN CABINETS INC.		ROSS SALERNO
-------	-----	-------------	---------------------------------	--	--------------

STACK	CERT	COND	STATUS	EXP. DAT	COMPANY DESIGNATION	LAST INS	BY
000			ZERO		MISCELLANEOUS INSPECTIONS		

**** DENOTES UNDEFINED STATUS

ATTACHMENT

ATTACHMENT

U

ATTACHMENT V



OK

BUREAU OF AIR POLLUTION CONTROL

APPLICATION FOR
PERMIT TO CONSTRUCT, INSTALL OR ALTER CONTROL APPARATUS OR EQUIPMENT
AND
CERTIFICATE TO OPERATE CONTROL APPARATUS OR EQUIPMENTRECEIVED
MAR 31 8 51 AM '82
N.J. STATE DEPT. OF
ENV. PROTECTION
DIV. OF ENV. QUALITYTO: New Jersey Department of Environmental Protection
Bureau of Air Pollution Control
CN- 027
Trenton, New Jersey 08625

Read Instructions Before Completing Application

SECTION A	1. Full Business Name	LANCIA OIL CO			
	2. Mailing Address	340 S. RIVER ST	HACKENSACK N.J.	07601	
	3. Division and/or Plant Name	SAME			
	4. Plant Location	SAME	SAME		
	5. Location of equipment on premises (Bldg., Dept., area, etc.)	CENTER WITH DIKES			
	6. Nature of business	FUEL OIL			
	7. Estimated starting date of construction	1975 1-15-75 6-15-75			
	8. Date equipment to be put in use	(201) 342-5454			
	9. Plant Contact	Name (Print or type)	Title	Telephone No.	
SECTION B	REASON FOR APPLICATION (CHECK ONE)				
	<input checked="" type="checkbox"/> New Equipment without Control Apparatus <input type="checkbox"/> New Equipment with Control Apparatus <input type="checkbox"/> New Control Apparatus on Existing Equipment <input type="checkbox"/> Five Year Renewal of Certificate No. (s) <input type="checkbox"/> Other (Explain) <u>TANK IS FOR #2 NO REASON FOR THIS APPLICATION</u>				
SECTION C	STACK INFORMATION (EQUIVALENT STACK INFORMATION)				
	1. Company Designation of Stack (s)	1 MILLION GAL TANK NO STACK 12" VENT ON TOP			
	2. Previous Certificate Numbers (if any)	NONE			
	3. a. Number of Sources Venting to this Stack	1 (Complete a separate VEM-004 for each source)			
	b. Number of Stacks Venting Source Operation (s)	1 2			
	4. Distance to the nearest Property Line (ft.)	150 FT			
	5. Stack Diameter (inches)	12			
	6. Discharge Height Above Ground (ft.)	60			
	7. Exit Temperature of Stack Gases (°F)	70			
8. Volume of Gas Discharged at Stack Conditions (A.C.F.M.)	7.5				
9. Discharge Direction	<input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Up <input type="checkbox"/> Down				

The information supplied on applications VEM-003 and VEM-004, including the data in supplements, is to the best of my knowledge true and correct.

Signature
Name (Print or type)
VGO LANCIADate
Title
PRES

This application will not be processed unless proper fee is submitted.

FOR ASSISTANCE CALL (609) 292-6716

FOR DEPARTMENT USE ONLY

0000 - 0000 - 0000

82-1101

PAID 83

7/21/82 Bk 060002

(over)

ATTACHMENT V-1

A. MANUFACTURING AND MATERIALS HANDLING

1. Process Description _____

2. Total Amount ☐ Batch _____ lb/batch, _____ hr/batch
Materials Processed ☐ Continuous _____ lb/hr

3. Raw Materials % By Wt. Raw Materials % By Wt.

_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

B. FUEL BURNING EQUIPMENT1. Gross Heat Input (10^6 BTU/HR) _____2. Type Heat Exchange ☐ Direct ☐ Indirect ☐ Internal Combustion Engine

PRIMARY FUEL

SECONDARY FUEL

3. a. Type of Fuel: _____

b. Heating Value (Btu/lb): _____

4. Method of Firing: _____

5. % Sulfur in Fuel (Dry): _____

6. % Ash Content of Fuel (Dry): _____

7. Amount Burned/Yr. _____

Units: Solid Fuel (Tons)

Liquid Fuel (10^3 Gal.)Gaseous Fuel (10^6 Ft.³)**C. INCINERATION**

1. Type of Unit _____

2. Constituents of Waste (s) _____

3. Waste Code ☐ 0 ☐ 1 ☐ 2 ☐ 3 ☐ 4 ☐ 5 ☐ 6

4. Amount Burned (lbs./hr.) _____ Type of Auxil. Fuel (If Any) _____

D. STORAGE FACILITY1. Tank Contents 1 million gal2. Type of Tank or Bin 30,000 BARRELS #2 FUEL Height or Length (Ft.) 40 x 403. Capacity 10.4 x 10.4 (10^3 Ft.³) ☐ Equivalent or Actual Diameter (Ft.) 401 million (10^3 Gal.) ☒

THE REMAINING QUESTIONS ARE TO BE ANSWERED ONLY FOR LIQUID STORAGE

4. Vapor Pressure at 70°F (PSIA) 0.009 Storage Temp. If Not Ambient (°F) _____5. Filling Rate (Gal/Min) 70 Annual Throughput (10^3 Gal/Yr) 14 million/yr - (14,000 gal)6. Method of Fill ☐ Top ☒ Bottom ☐ Submerged ☐ Other (Explain Below)7. Color of Tank ☒ White ☐ Other Exposed to Sun's Rays ☒ Yes ☐ No

8. Insulation Data for Insulated Tanks (Volatile Organic Substances)

Type _____, Thickness (Inches) _____ Thermal Conductivity (BTU/HR/FT²/°F) _____BARGE DELIVERY & TRUCK

For Department Use Only

--	--	--	--	--	--	--	--

ATTACHMENT V-2

ATTACHMENT W

1	8	6
1	9	6

I.D.# 01193

City HACKENSACK

Time at site 1115 AM

V. LANCIA

Month

Personal Code 031

~~ATTACHMENT~~

NV⁺#/ EQUIPMENT

(CONSIST) OF TWO INTERCONNECTED TANKS HAVING A TOTAL CAPACITY OF APPROX 1.2 MILLION GALLONS

W-1

TTF-Temp. to Five Year

OP- In Operation

C-In Compliance

NIOP- Not In Operation

VIO -Violation Cited

DATE	DOC.	QNTY
1	P	6
1	9	6

Month

ATTACHMENT W-2

Additional Comments and Recommendations NTA EQUIPT CONSIST
OF TWO INTER CONNECTED TANKS HAVING A
TOTAL OF \approx 1.2 MILLION GAL. CAPACITY

DEQ-062
1/88

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF ENVIRONMENTAL QUALITY
BUREAU OF ENFORCEMENT OPERATIONS

PLANT ID #	INSPECTOR ASSIGNED
01143	088

FIELD INVESTIGATION ASSIGNMENT REPORT

DATE ASSIGNED	DATE DUE
5-2-88	7-2-88
DATE COMPLETED	COUNTY
6-20-88	BERGEN

COMPANY NAME LANCIA FUEL CO.

LOCATION Irving Street HACKENSACK

CDS CLASS: A1 ☐ A2 ☐ B ☒ NSPS ☐ NESHAPS ☐ PSD ☐

AIR GRANT (105): ☒ Yes ☐ No PLLT: PT ☐ S2 ☐ CO ☐ N2 ☐ VO ☐ Other ☐

TYPE OF ASSIGNMENT

- ☐ Complaint ☒ APEDS
☐ Order Followup
☐ Other (by code) _____

CYCLE
8

COMPLAINANT NAME _____ PHONE # _____

COMPLAINANT ADDRESS _____

DATE RECEIVED _____ TIME RECEIVED _____ RECORDED BY _____

ASSIGNMENT _____

PLANT CONTACT Mr. Lancia

TITLE Owner

ARRIVAL TIME AT PLANT 2⁰⁰

TOTAL ASSIGNMENT TIME 72

STACKS INSPECTED 1 TEMPS _____

TOTAL SOURCES INSPECTED 1

DEQ-012 COMPLETED FOR SUBCHAPTERS _____

SUBCHAPTER	# INSP
8	1
OTHER	

COMPLAINT	TYPE	NUMBER
Time/Date at Complainant _____ Verified: <input type="checkbox"/> Yes <input type="checkbox"/> No Give details below		
VIOLATION FOLLOWUP INSPECTION		
Violation Log # _____		
Order Dated _____		
Subchapter Violated _____		
Compliance Achieved <input type="checkbox"/> Yes <input type="checkbox"/> No		
Give details below		

TYPE SAMPLE COLLECTED _____

OF SAMPLES COLLECTED _____

COMMENTS (by code) _____

DETAILS OF INSPECTION _____

NJ001 - No changes at plant - 1 #2 Fuel Oil Tanks -

ATTACHMENT W-3

INSPECTOR'S SIGNATURE

Robert E. [Signature]
TITLE: Senior EM Specialist

SUPERVISOR'S REVIEW

INITIALS: LB DATE: 6/28/88

SEE ATTACHED FOR ADDITIONAL INFORMATION: ☐ YES ☐ NO

ATTACHMENT X

APPRAISAL OF WATER RESOURCES IN THE HACKENSACK RIVER BASIN, NEW JERSEY

By L. D. Carswell

U.S. GEOLOGICAL SURVEY

Water-Resources Investigations 76-74

Prepared in cooperation with

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL

PROTECTION, DIVISION OF WATER RESOURCES



June 1976

ATTACHMENT 7-1

Lockatong Formation

The Lockatong Formation has been identified at only one location, North Bergen, in the Hackensack River basin. Here it consists of argillite that has been altered to hornfels during the emplacement of the adjacent diabase sill (Van Houten, 1964, p. 500).

The Lockatong overlies the Stockton Formation and is overlain by the Brunswick Formation. Laterally it intertongues with both the Brunswick and the Stockton Formations.

The Lockatong Formation is composed of cyclic units of chemical and detrital origin that average 15 feet in thickness. The detrital deposits are mudstones composed of abundant sodium feldspar, calcite, illite, and chlorite with very little quartz and potassium feldspar. In the chemical deposits the mudstone contains abundant analcime, albite, dolomite, calcite, illite, and chlorite. Dolomite and analcime casts of skeletal glauberite (and possibly anhydrite) crystals are common in some of the chemical deposits (Van Houten, 1965).

The formation is 90 feet thick at North Bergen. It thins northward and is entirely missing at the New York-New Jersey State line. It presumably thickens south of North Bergen and is 3,750 feet thick in western New Jersey and adjacent Pennsylvania.

Brunswick Formation

The Brunswick Formation overlies the Stockton Formation and forms the bedrock throughout most of the Hackensack River basin. It is reddish-brown and composed of mudstone, siltstone, sandstone, and conglomerate. In the southern part of the basin mudstone is the dominant lithology. The deposits gradually become coarser grained northward (Kummel 1898, p. 43 and Savage, 1968) so that in the northern part of the basin in New York the Brunswick consists largely of sandstone and commonly contains beds of conglomerate.

Gypsum and glauberite are reported to occur in the Brunswick Formation. Herpers and Barksdale (1951, p. 37) have reported the presence of gypsum from well borings in the Newark area just south of the Hackensack River basin. Glauberite has long been known to be present locally in the Brunswick Formation. Van Houten (1965, p. 834) reports that some beds enclose large complete molds of glauberite, as well as rosettes of elongate calcite casts. The coarser deposits are feldspathic and are commonly cemented by calcite (Van Houten, 1965, p. 834).

The thickness of the Brunswick Formation in the Hackensack River basin is unknown. Herpers and Barksdale (1951, p. 23) estimated the Brunswick to be about 6,000 to 7,000 feet thick in the Newark area just south of the Hackensack River basin.

ATTACHMENT 4-2

Diabase

Sills and dikes of diabase (commonly called traprock) intruded the strata of the Newark Group. They are relatively resistant to erosion and form the Palisades ridge, Laurel Hill, and Little Snake Hill. Minor intrusive bodies of diabase are found at North Arlington and Bogota. The diabase dikes at Laurel Hill, Little Snake Hill, and Bogota cut the Brunswick Formation at high angles. The diabase at North Arlington is a sill, and that which forms the Palisades is a semiconcordant sill. The latter sill was fed by dikes and the upper and lower contacts of the sill locally cut across the bedding of the Stockton Formation. The Palisades diabase is 1,200 feet thick north of Englewood and thins southward to Jersey City (Darton, in Merrill and others, 1902, p. 9).

Diabase is a black, hard, dense rock composed of about equal amounts of plagioclase feldspar and augite. The texture ranges from finely crystalline in small dikes or chilled border zones of large intrusions to coarsely crystalline in the center of large intrusions where the rock solidified slowly thus giving the crystals a longer time to grow. Diabase is extensively quarried for road metal, particularly the dike at Laurel Hill and along the west flank of the ridge formed by the Palisades sill.

Quaternary Deposits

Pleistocene Deposits

Unconsolidated deposits overlying the Newark Group consist of sand, gravel, silt, and clay, that were deposited largely during the last (Wisconsin) glaciation of the Pleistocene Epoch. These deposits are generally thickest in the valleys and are thin or absent on hill crests. The deposits can be broadly subdivided into till and stratified drift. Till is an unsorted mixture of sand, gravel, silt, and clay deposited directly from the ice. It covers almost all the bedrock in the Hackensack River basin. The thickness of the till is variable; it averages 25 feet and is known to exceed 165 feet locally in the meadows area. Stratified drift consists of sand, gravel, silt, and clay which has been transported by water; it is poorly to well sorted. The stratified drift was deposited in contact with the ice or as outwash in flood plains, deltas, and as fine sediment in lakes during and after the retreat of the ice.

Stratified drift deposits of varved silt and clay, as much as 300 feet thick in the meadows, occur in two troughs (fig. 4) which roughly parallel the sides of the basin and probably connect a few miles south of the New York State line. Perlmutter (1959, p. 25) has reported similar deposits of laminated clay continuous with those of New Jersey in southern Rockland County, New York. Because of their varved character and lack of marine fossils, the silt and clay are presumed

to have been deposited in fresh-water lakes (Lake Hackensack) which formed as the ice retreated. The varved silt and clay overlies till or bedrock and underlies Holocene deposits. In the eastern trough, from Jersey City northward to Ridgefield Park, however, the varved silt and clay overlies coarse sand and gravel also.

Coarse sand and gravel in the eastern trough underlie both till and lakebeds and are as much as 50 feet thick. They are fluvial deposits formed prior to the last glacial advance across the area. They were probably more extensive in the eastern trough and were deposited also in the western trough, but most of the materials have been removed by glacial scour. Thin deposits of stratified coarse sand and gravel underlie terraces along the sides of the valleys north of the Hackensack Meadows. Also several small hills of coarse sand and gravel, called kames, were formed in contact with the retreating ice north of the meadows.

In seven small areas (shown on figure 5), a part of the interval normally containing lakebeds is composed of beds of sand and gravel deposited as small deltas. The streams that built these deltas flowed eastward either in contact with the ice as the glaciers retreated or in Lake Hackensack. The valleys formed by these streams probably represent successively more southerly routes of the Passaic and Saddle River prior to the establishment of their present course.

Holocene Deposits

In the upper part of the basin, Holocene deposits are thin and of small areal extent. In the lower part of the basin, deposits of sand, gravel, silt, clay, peat, and root mat (decayed vegetation) of Holocene age directly underlie the Hackensack Meadows. Here fine-grained sand and silt overlies till and varved silt and clay of Pleistocene age. The sand deposits are lenticular and thicken to 50 feet downstream. Root mat overlies the sand and silt in most of the meadowland and is about 10 feet thick, but locally is 50 feet thick. Artificial fill consisting largely of trash and rubbish overlies the natural deposits in parts of the Hackensack Meadows.

HYDROLOGY

Surface Water

The Hackensack River basin can be divided into two areas which differ markedly in their hydrologic characteristics. The division arbitrarily set at the north edge of New Milford, New Jersey, separates the basin into an upper (northern) 113-square mile area and a lower (southern) 84-square mile area.

In the interval between 1927 and 1963 the average yearly total dissolved solids content of the Hackensack River in the upper area increased from 104 mg/l to 184 mg/l and the hardness calculated as calcium carbonate increased from 37 mg/l to 77 mg/l (analyses by the Hackensack Water Company). Some of the increased dissolved solids content resulted from cycling water through municipal and domestic sewage systems.

The Hackensack Meadows in the lower area of the basin are utilized for the disposal of 57 mgd of treated municipal sewage effluent and industrial waste, rich in nitrates and phosphates. During summer months, particularly when precipitation is deficient, brackish water from Newark Bay flows up the Hackensack River. The chloride concentration in Newark Bay is approximately 10,000 mg/l. In the late summer of 1961 concentrations as high as 4,000 mg/l were found in the Hackensack River as far north as Hackensack and concentrations of several hundred milligrams per liter occurred near the northern part of the area below New Milford. This high concentration of chloride makes the water in the lower Hackensack unsuitable for municipal and industrial processes although it is usable for cooling purposes.

Ground Water in Consolidated Rock

Stockton and Lockatong Formations

The Stockton Formation underlies a small area on the west side of the Palisades in the Hackensack River basin. Because of its limited areal extent in the basin and because it has hydrologic properties similar to those of coarser parts of the Brunswick Formation, the hydrology of the Stockton Formation is not discussed separately in this section.

The Lockatong Formation is thin and is known from only one exposure in the basin. No wells are known to penetrate it within the basin. Based on studies made elsewhere in New Jersey, the Lockatong can be expected to yield considerably smaller quantities of water than the finer-grained parts of the Brunswick Formation.

Brunswick Formation

Occurrence and Movement of Ground Water

Ground water in the Brunswick Formation occurs in a network of interconnected openings formed along joints, fractures, and solution channels. The intervening unfractured rock has negligible capacity to store and transmit ground water. The openings which contain ground water decrease in size and number with increasing depth below land surface. As some beds within the formation contain more openings than others, the ground-water system consists of a series of alternating tabular aquifers and aquicludes several tens of feet thick and dipping

As the upper area of the basin has become more urbanized and water demands have increased, progressively smaller quantities of fresh water have been permitted to enter the meadows from upstream sources of the Hackensack River. During the drought from 1960 to 1965 practically no fresh water flowed into the meadows. Furthermore, the lower area is used for disposal of 57 mgd of sewage and industrial wastes, an amount equivalent to about one third the average precipitation that falls on the area. The preceding combination of factors makes surface water of poor quality available for induced recharge to the unconsolidated deposits in the meadows. This water is suitable for cooling if precautions are taken to prevent corrosion by water that may have a chloride content of several thousand milligrams per liter.

SUMMARY AND CONCLUSIONS

Bedrock in the Hackensack River basin is composed of sedimentary and igneous rocks of the Newark Group of Triassic age. The Brunswick Formation of the Newark Group is composed of mudstone, siltstone, and sandstone and is the most important bedrock aquifer in the basin. Water occurs in this formation in a network of interconnected openings formed along joints, fractures, and solution openings. Because of preferential alinement of these openings the formation is anisotropic: greatest permeability and the major component of water movement in response to pumping is parallel to the strike of the beds. Consequently, well fields designed with wells alined transverse to the strike would have minimum interference between wells.

The zone in the Brunswick Formation that contains fresh-water-bearing openings is generally less than 200 feet thick in the main valleys of the Hackensack River and Pascack Brook. In upland areas the zone is greater than 300 feet thick and may be as much as 400 to 500 feet thick.

The median reported yield of industrial and public supply wells tapping the Brunswick Formation in Bergen County, which includes most of the Hackensack River basin is 100 gpm. The median specific capacity of wells tapping the Brunswick is 1.5 gpm per ft drawdown. The most productive wells (300 to 600 gpm) are located in narrow belts on the east and west flanks of the Hackensack Meadows where the Brunswick Formation is hydraulically connected to coarse-grained, highly permeable, unconsolidated deposits.

The Stockton and Lockatong Formations of the Newark Group have very limited areal extent and are not important aquifers in the basin. Diabase, an igneous rock, yields small quantities of water to wells; generally less than 35 gpm to industrial wells.

ATTACHMENT X-6

Overlying the Newark Group throughout the basin are unconsolidated deposits consisting of alluvium of Holocene age and till, varved silt and clay, and sand and gravel of Pleistocene age. The sand and gravel have value as a source of ground water, yielding large supplies (greater than 300 gpm) of ground water locally.

Ground water from the Brunswick Formation in the upper area of the basin is relatively low in mineral content and of moderate hardness. Water from the Brunswick in the lower area is hard to very hard and highly mineralized. Here the water quality in both the Brunswick and unconsolidated deposits is influenced by water quality of the Hackensack River and Newark Bay. Heavy pumpage has induced recharge of poor quality water, high in chloride, from these sources. Both surface and ground-water quality in the lower area is influenced by the disposal of large quantities of sewage and industrial wastes in the Hackensack Meadows.

Utilization of surface water in the Hackensack River basin above Oradell Reservoir is approaching its maximum limit. Consequently, development of additional water supplies from the ground water reservoir is limited, because it would decrease surface-water supplies. Ground-water development is limited also by the small amount of ground water stored in the basin and by the intrusion of surface water of poor quality into the ground-water reservoir in the lower area of the basin.

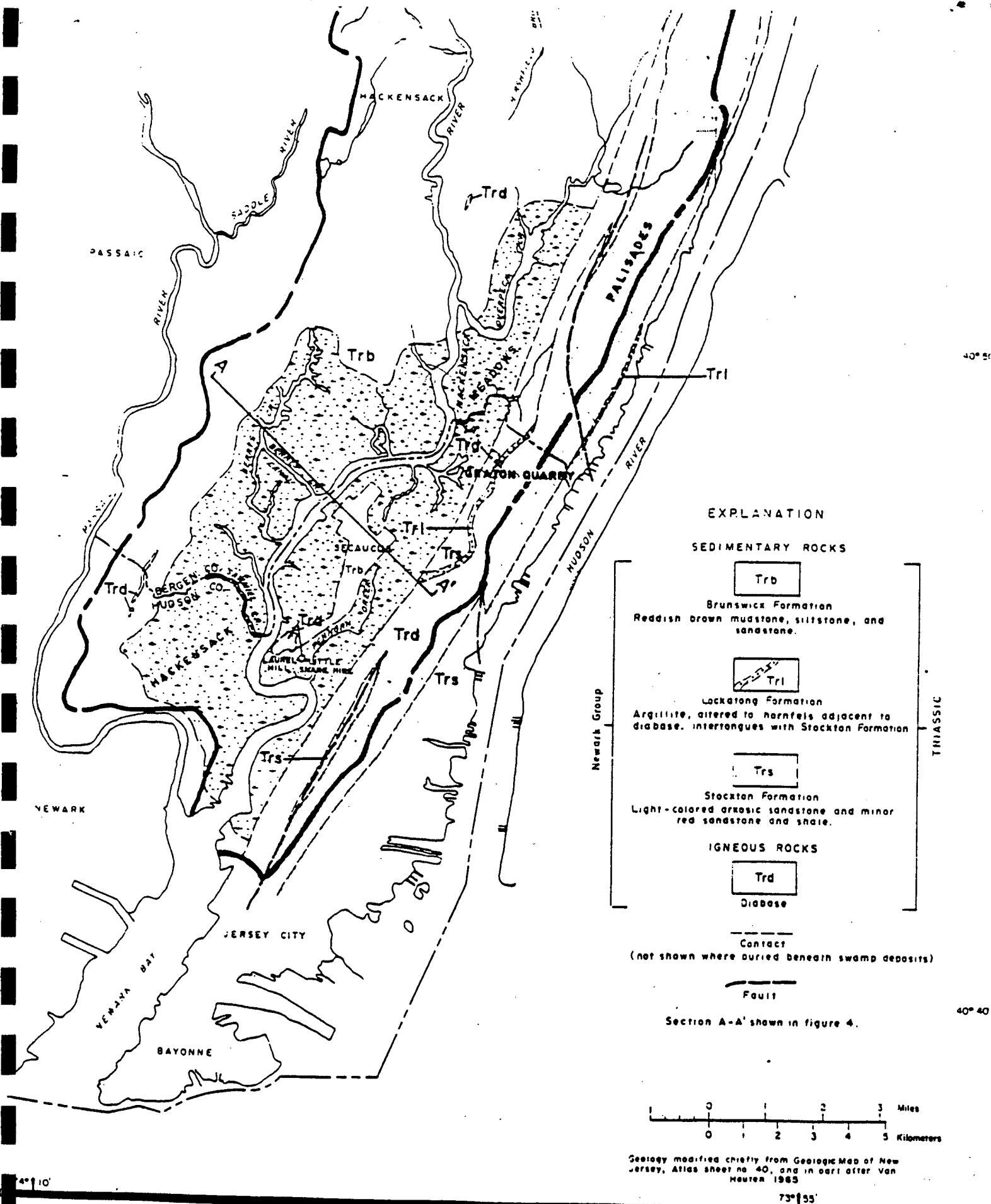


Figure 3.-- Geologic map of consolidated rock units in the Hackensack River basin

ATTACHMENT *4-8*

ATTACHMENT Y

PUBLIC SERVICE ELECTRIC AND GAS COMPANY

HACKENSACK GAS PLANT

PRELIMINARY SITE ASSESSMENT

Gas Plant Task Force

September 2, 1986

ATTACHMENT 4

U.S.G.S. QUADRANGLE MAP



The surface water within 3 miles downstream is used for recreational and commercial purposes.

There are no public surface water-supply intakes within 3 miles downstream.

2.4 Geologic and Hydrologic Factors

2.4.1 General Geology and Topography

The Hackensack Gas Plant is located in the Piedmont Physiographic Province of New Jersey. This province consists of lowlands and gently rolling hills which are underlain by the shales, sandstones and argillites of the Brunswick, Stockton and Lockatong Formations. The Watchung lava flows and Palisades intrusion create areas of higher elevation (Exhibit 2.4.1-1). Much of the area in the Piedmont Province is overlain with interglacial gravels, glacial till and stratified drift.

A broad lowland, called the Hackensack Valley, exists between the First Watchung Mountain and the ridge of the Palisades Sill. Most of the lowland is below 50 feet in elevation and some areas are tidally influenced. Much of this area was under glacial Lake Hackensack during the last glaciation period of the Pleistocene Ice Age (Exhibit 2.4.1-2). Glacial lacustrine clays were deposited beneath the lake. In recent times, these clays have caused extensive areas to become poorly drained marsh and meadowlands. Sand and gravel were also deposited during glaciation. Much of the City of Hackensack lies on a gravel plain which has the shape of a delta. Pre-glacial river channels have been filled with over 200 feet of sand and gravel deposits. Low sandstone ridges, 100-200 feet high, which parallel the northeast-southwest trend of the Watchungs and Palisades create upland areas in the Hackensack Valley.

The topography at the Hackensack Gas Plant is level, less than 10 feet above sea level. A bench mark in the vicinity of the gas plant property is at 8 feet. To the south of the plant are the Hackensack Meadowlands at sea level. To the east of the plant, on the opposite side of the Hackensack River, a sandstone ridge rises to over 100 feet in elevation. (Exhibit 2.4.1-3).

The following formations occur at the Hackensack Gas Plant. They are, in order of youngest to oldest:

Quaternary System (Recent Series) - Alluvium

(Pleistocene Series) - Wisconsin
glacial deposits

Triassic System - Brunswick Formation

The principal aquifers in the area are the stratified sands and gravels of the Wisconsin drift and the Brunswick Formation.

2.4.2 Hydrology

2.4.2.1 Brunswick Formation

The Brunswick Formation is considered to be the bedrock formation in the area of the Hackensack Gas Plant. It is estimated to be about 6,000 - 8,000 feet thick (Nichols, 1968).

At this locality, the Brunswick Formation consists predominately of sandstone and shale. The sandstone beds are relatively thick and well cemented. Color ranges from light brown to reddish brown. The shale beds range from brown to reddish-brown to gray in color. They are soft and weather easily.

The strata of the Brunswick Formation have been faulted and tilted to the northeast. The rocks strike N30°E and dip approximately 10°NW (Nichols, 1968).

The Brunswick Formation is considered to be an aquifer in the vicinity of the Hackensack Gas Plant. The formation is in itself impermeable. The primary pore spaces in the shale are small and water moves very slowly through it. Most of the water in the formation is stored and transmitted in the secondary fracture and joint openings which traverse the bedding at high angles. Some water is also transmitted along the bedding planes. The fracture openings can be widened when groundwater dissolves the rock along the fractures. These cracks and fractures intersect one another and the ground water can theoretically move in any direction. The direction of favorable flow will be determined by the relative size of the cracks. With depth, the weight of the overlying rock causes the fracture openings to decrease in size. Therefore, water yield in the Brunswick Formation decreases with depth.

2.4.2.2 Wisconsin Glacial Deposits

The deposits of the Wisconsin ice sheet are composed of unconsolidated sediments which were deposited by three mechanisms: glacial-deposited directly by the glacier; glaciolacustrine-deposited by glacial meltwater in lakes, and glaciofluvial-deposited by glacial meltwater in streams.

The material can be deposited as till, an unstratified mixture composed of boulders, cobbles, gravel, sand and clay or, it can be deposited in stratified layers containing material similar in size. This is usually referred to as stratified drift.

During the last ice advance of the Pleistocene ice age, the area of the Hackensack Meadowlands was submerged beneath glacial Lake Hackensack. This glaciolacustrine environment caused thick layers of silt and clay to accumulate. In the city of Hackensack, these clays are 85 feet thick. North of Hackensack Gas Plant, on the east side of the river near Bogota, 215 feet of clay has been reported (Wolfe, 1977).

The Hackensack Meadowlands are crossed by a number of pre-glacial river valleys which are cut into the bedrock. These valleys or channels contain both deposits of stratified sand and gravel and unstratified material. Bedrock to the west of Teterboro and north of Hackensack is over 100 feet deep.

At the Hackensack Gas Plant, bedrock appears to be 20-60 feet below the surface. The bedrock slopes up towards the river. (Exhibit 2.4.2-1). This is overlain by glacial deposits of thick clay with possible sand lenses. Less than one mile to the west is a pre-glacial valley with over 100 feet of sediments. Less than one mile to the east, bedrock is at the surface.

The unconsolidated stratified glacial drift deposits provide varying amounts of water. Where deposits of sand and gravel are thick enough, the pore spaces between the constituent grains are large and water can flow freely. Where silt and clay are present though, the interstitial openings are small and water cannot move through them.

The bedrock channels underlying the Hackensack Meadowlands are primarily filled with stratified drift which consists of clays and sandy clays that were deposited in a lacustrine environment. These fine grained sediments transmit water poorly. Also present are interbedded lenses sand and gravel. These coarser sediments are capable of bearing large quantities of water.

The aquifers in these Pleistocene deposits are recharged by water percolating down from the surface. In addition, the sand and gravel deltaic deposits seem to be hydrologically connected to uplands outside of the tidal marsh area (Widmer, 1968). Besides acting as an aquifer, these Pleistocene deposits also have the important function of absorbing, storing and transmitting water to the Brunswick Formation below. There seems to be some correlation between the thickness and permeability of the Pleistocene deposits and the yield of wells in the Brunswick Formation.

2.4.3 Selected Well Logs

Exhibit 2.4.3 shows subsurface conditions for selected wells in the vicinity of the Hackensack Gas Plant Site.

2.4.4 Conclusion

The area at the Hackensack Gas Plant is underlain by 20-60 feet of glacial deposits. Most of this material contains clay and silt which were laid down as lacustrine deposits in glacial Lake Hackensack. These deposits limit the ability of the formation to store and transport water. The Brunswick Formation is considered the bedrock material at Hackensack Gas Plant. This formation can serve as a relatively good aquifer. The Hackensack Water Company has public water supply wells drawing from both the Brunswick Formation and Pleistocene sands and gravels in this area.

ATTACHMENT Z

26-03-646 E
 DEPARTMENT OF CONSERVATION
 AND ECONOMIC DEVELOPMENT
 DIVISION OF WATER POLICY & SUPPLY
WELL RECORD

Permit No. 263655
 Application No. _____
 County Bergen

1. OWNER Mr Arthur Abrams ADDRESS 5 Fairway Ave
 Owner's Well No. One SURFACE ELEVATION 75 Feet
(Above mean sea level)
2. LOCATION Maywood Bergen Co N.J.
3. DATE COMPLETED Dec 18 1965 DRILLER Rinbrand Well Drilling Co Inc
4. DIAMETER: top 6 inches Bottom 6 inches TOTAL DEPTH 100 Feet
5. CASING: Type steel Diameter 6 inches Length 21 Feet
6. SCREEN: Type none Size of Opening _____ Diameter _____ inches Length _____ Feet
 Range in Depth { Top _____ Feet
 Bottom _____ Feet Geologic Formation _____
7. Tail piece: Diameter _____ inches Length _____ Feet
7. WELL FLOWS NATURALLY _____ Gallons per Minute at _____ Feet above surface
 Water rises to _____ Feet above surface
8. RECORD OF TEST: Date Dec 18 1965 Yield 20 Gallons per minute
 Static water level before pumping 70 Feet below surface
 Pumping level 80 feet below surface after 4 hours pumping
 Drawdown 10 Feet Specific Capacity _____ Gals. per min. per ft. of drawdown
 Now Pumped Bailor Now measured bbl
 Observed effect on nearby wells none
9. PERMANENT PUMPING EQUIPMENT:
 Type Submersible Mfrs. Name Deming
 Capacity 20 G.P.M. Now Driven electric H.P. 3/4 R.P.M. 3500
 Depth of Pump in well 80 Feet Depth of Footplace in well no Feet
 Depth of Air Line in well no Feet Type of Motor on Pump no Size _____ inches
10. USED FOR Domestic AMOUNT { Average _____ Gallons Daily
 Maximum _____ Gallons Daily
11. QUALITY OF WATER _____ Sample: Yes _____ No _____
 Taste no Odor no Color clear Temp. 56 °F
12. LOG Hardpan Red Rock Are samples available? no
(Give details on back of sheet or on separate sheet. If electric log was made, please furnish copy.)
Rinbrand Well Drilling Co Inc
13. SOURCE OF DATA _____
14. DATA OBTAINED BY Adam F Rinbrand Date Jan 10 1966

(NOTE: Use other side of this sheet for additional information such as log of materials penetrated, analysis of the water, sketch map, sketch of special casing arrangements etc.)

ATTACHMENT Z-

26-3-635 ☒

DEPARTMENT OF CONSERVATION
AND ECONOMIC DEVELOPMENT
DIVISION OF WATER POLICY & SUPPLY

Permit No. 26-4404
Application No. _____
County _____

WELL RECORD

1. OWNER John Russell ADDRESS 146 Midland Ave., E. Paterson, N.J.
Owner's Well No. One SURFACE ELEVATION 90 Feet
(Above mean sea level)
2. LOCATION 146 Midland Ave., East Paterson, N.J.
3. DATE COMPLETED Aug. 6, 1971 DRILLER Soren Nelson Jr.
4. DIAMETER: top 6 inches Bottom 6 inches TOTAL DEPTH 95 Feet
5. CASING: Type 19 # drive Diameter 6 inches Length 22 Feet
6. SCREEN: Type _____ Size of Opening _____ Diameter _____ inches Length _____ Feet
Range in Depth { Top _____ Feet
Bottom _____ Feet Geologic Formation Overburden to 6', red sandstone to bottom at 95 feet.
- Tail piece: Diameter _____ inches Length _____ Feet
7. WELL FLOWS NATURALLY _____ Gallons per Minute at _____ Feet above surface
Water rises to _____ Feet above surface
8. RECORD OF TEST: Date Aug. 6, 1971 Yield 35 Gallons per minute
Static water level before pumping 28 Feet below surface
Pumping level 45 feet below surface after 3 hours pumping
Drawdown 40 Feet Specific Capacity 35 Gals. per min. per ft. of drawdown
How Pumped submersible test pump How measured 5 gal. container & watch
Observed effect on nearby wells No
9. PERMANENT PUMPING EQUIPMENT:
Type Submersible Mfrs. Name Goulds
Capacity 30 G.P.M. How Driven elect. H.P. 1 1/2 R.P.M. 3450
Depth of Pump in well 45 Feet Depth of Footpiece in well _____ Feet
Depth of Air Line in well _____ Feet Type of Meter on Pump _____ Size _____ inches
10. USED FOR irrigation of lawn AMOUNT { Average _____ Gallons Daily
Maximum _____ Gallons Daily
11. QUALITY OF WATER Potable Sample: Yes ☒ No. _____
Taste Good Odor None Color Clear Temp. 55 °F
12. LOG _____ Are samples available? No
(Give details on back of sheet or on separate sheet. If electric log was made, please furnish copy)
13. SOURCE OF DATA Well site
14. DATA OBTAINED BY Pine Brook Well Drillers Date Aug. 6, 1971

(NOTE: Use other side of this sheet for additional information such as log of materials penetrated, analysis of the water, sketch map, sketch of special casing arrangements etc.)

ATTACHMENT 2-2

26-03-621 ☒
DEPARTMENT OF CONSERVATION
AND ECONOMIC DEVELOPMENT
DIVISION OF WATER POLICY & SUPPLY

Permit No. 26-3952
Application No. _____
County _____

WELL RECORD

1. OWNER HAWARD MACK ADDRESS 435 SUMIT AVE.
Owner's Well No. _____ SURFACE ELEVATION _____ Feet
(Above mean sea level)
2. LOCATION HACKENSACK, N.J.
3. DATE COMPLETED JULY 13 DRILLER OWINGS
4. DIAMETER: top 6 inches Bottom 6 inches TOTAL DEPTH 150 Feet
5. CASING: Type B. STEEL Diameter 6 inches Length 20 Feet
6. SCREEN: Type NONE Size of Opening _____ Diameter _____ inches Length _____ Feet
Range in Depth { Top _____ Feet Geologic Formation _____
Bottom _____ Feet
Tail piece: Diameter _____ inches Length _____ Feet
7. WELL FLOWS NATURALLY NO Gallons per Minute at _____ Feet above surface
Water rises to _____ Feet above surface
8. RECORD OF TEST: Date JULY 12 Yield 35 Gallons per minute
Static water level before pumping 22 Feet below surface
Pumping level 33 feet below surface after 3 hours pumping
Drawdown 11 Feet Specific Capacity _____ Gals. per min. per ft. of drawdown
How Pumped PERMANENT PUMP How measured MUD PUMP
Observed effect on nearby wells NONE
9. PERMANENT PUMPING EQUIPMENT:
Type 3 H.P. SOB. Mfrs. Name JACUZZI
Capacity 30 G.P.M. How Driven _____ H.P. 3 R.P.M. 3400
Depth of Pump in well 123 Feet Depth of Footpiece in well _____ Feet
Depth of Air Line in well _____ Feet Type of Meter on Pump _____ Size _____ inches
10. USED FOR DOMESTIC AMOUNT { Average 400 Gallons Daily
Maximum 600 Gallons Daily
11. QUALITY OF WATER GOOD Sample: Yes _____ No. X
Taste GOOD Odor NONE Color CLEAR Temp. _____ of
12. LOG ON BACK Are samples available? No
(Give details on back of sheet or on separate sheet. If electric log was made, please furnish copy)
13. SOURCE OF DATA Drill log
14. DATA OBTAINED BY TONY'S BIT SERVICE Date JULY 23-66

(NOTE: Use other side of this sheet for additional information such as log of materials penetrated, analysis of the water, sketch map, sketch of special casing arrangements etc.)

ATTACHMENT 2-3

26-04-412 ☒
 DEPARTMENT OF CONSERVATION
 AND ECONOMIC DEVELOPMENT
 DIVISION OF WATER POLICY & SUPPLY
WELL RECORD

☒
 Permit No. 26-3651
 Application No. _____
 County Bergen

Red #

1. OWNER Fairleigh Dickinson, Westervelt ADDRESS River Road
 Owner's Well No. 1 SURFACE ELEVATION _____ Feet
(Above mean sea level)
2. LOCATION Teaneck N.J.
3. DATE COMPLETED April 1, 1966 DRILLER Rinbrand Well Drilling Co. Inc.
4. DIAMETER: top 8 inches Bottom 8 inches TOTAL DEPTH 363 Feet
5. CASING: Type steel Diameter 8 inches Length 116 Feet
6. SCREEN: Type _____ Size of Opening _____ Diameter _____ inches Length _____ Feet
 Range in Depth { Top _____ Feet
 Bottom _____ Feet Geologic Formation EB
- Tail piece: Diameter _____ inches Length _____ Feet
7. WELL FLOWS NATURALLY _____ Gallons per Minute at _____ Feet above surface
 Water rises to _____ Feet above surface
8. RECORD OF TEST: Date April 1, 1966 Yield 45 Gallons per minute
 Static water level before pumping 21 Feet below surface
 Pumping level 200 feet below surface after 8 hours pumping
 Drawdown 198 Feet Specific Capacity _____ Gals. per min. per ft. of drawdown
 How Pumped Submersible How measured Meter
 Observed effect on nearby wells None
9. PERMANENT PUMPING EQUIPMENT:
 Type Submersible Mfrs. Name Sumo
 Capacity 615 G.P.M. How Driven Electric H.P. 10 R.P.M. 3500
 Depth of Pump in well 200 Feet Depth of Footpiece in well _____ Feet
 Depth of Air Line in well _____ Feet Type of Meter on Pump _____ Size _____ inches
10. USED FOR Irrigation AMOUNT { Average _____ Gallons Daily
 Maximum _____ Gallons Daily
11. QUALITY OF WATER _____ Sample: Yes _____ No. X
 Taste no Odor no Color clear Temp. 56 °F
12. LOG 110 Clay 253 Shale - Some Sandstone Are samples available? no
(Give details on back of sheet or on separate sheet. If electric log was made, please furnish copy)
13. SOURCE OF DATA Rinbrand Well Drilling Co. Inc.
14. DATA OBTAINED BY Adam F. Rinbrand Date April 18, 1966

(NOTE: Use other side of this sheet for additional information such as log of materials penetrated, analysis of the water, sketch map, sketch of special casing arrangements, etc.)

ATTACHMENT 2-4

DEPARTMENT OF CONSERVATION
AND ECONOMIC DEVELOPMENT
DIVISION OF WATER POLICY & SUPPLY

Permit No. 26-2081

Application No. _____

County _____

WELL RECORD

26-03-652

1. OWNER Spinnerin Yarn Co. ADDRESS Huyler Street, So. Hackensack, N.J.
Owner's Well No. _____ SURFACE ELEVATION _____ Feet
(Above mean sea level)
2. LOCATION Near Intersection of Green & Wasby Streets, South Hackensack, N.J.
3. DATE COMPLETED September, 1959 DRILLER Artesian Well & Equipment Co., Inc.
4. DIAMETER: top 6" inches Bottom _____ inches TOTAL DEPTH 228 Feet
5. CASING: Type Partially removed. Diameter _____ inches Length _____ Feet
6. SCREEN: Type _____ Size of Opening _____ Diameter _____ inches Length _____ Feet
- Range in Depth { Top _____ Feet
Bottom _____ Feet Geologic Formation _____
- Tail piece: Diameter _____ inches Length _____ Feet
7. WELL FLOWS NATURALLY _____ Gallons per Minute at _____ Feet above surface
Water rises to _____ Feet above surface
8. RECORD OF TEST: Date 9/59 Yield 17 1/2 Gallons per minute
Static water level before pumping 25' 6" Feet below surface
Pumping level 97' feet below surface after 6 hours pumping
Drawdown 71' 6" Feet Specific Capacity _____ Gals. per min. per ft. of drawdown
How Pumped Deep Well Turbine How measured 55 Gal. Drum
Observed effect on nearby wells _____
9. PERMANENT PUMPING EQUIPMENT:
Type _____ Mfrs. Name _____
Capacity _____ G.P.M. How Driven _____ H.P. _____ R.P.M. _____
Depth of Pump in well _____ Feet Depth of Footpiece in well _____ Feet
Depth of Air Line in well _____ Feet Type of Meter on Pump _____ Size _____ inches
10. USED FOR _____ AMOUNT { Average _____ Gallons Daily
Maximum _____ Gallons Daily
11. QUALITY OF WATER _____ Sample: Yes _____ No _____
Taste _____ Odor _____ Color _____ Temp. _____ °F
12. LOG See reverse side. Are samples available? _____
(Give details on back of sheet or on separate sheet. If electric log was made, please furnish copy)
13. SOURCE OF DATA ARTESIAN WELL & EQUIPMENT CO., INC.
14. DATA OBTAINED BY ARTESIAN WELL & EQUIPMENT CO., Date December 26, 1962

(NOTE: Use other side of this sheet for additional information such as log of materials penetrated, analysis of the water, sketch map, sketch of special casing arrangements etc.)

ATTACHMENT 2-5

26-03-632

26-882

LOG OF FORMATION

0 - 3'	Clay, brown.
3 - 4'	Clay, red and lumpy.
4 - 10'	Clay and sand, brown.
10 - 13'	Clay, brown.
13 - 25'	Clay, sandy, brown.
25 - 54'	Clay, gray.
54 - 58'	Clay, reddish gray.
58 - 70'	Clay, sandy, gray.
70 - 76'	Clay, gray and red.
76 - 100'	Clay, red.
100 - 117'	Clay, sandy, red.
117 - 133'	Clay, sandy, brown.
133 - 134'	Clay, sandy and small gravel.
134 - 135'	Sand, clay, small and large gravel.
135 - 136'	Gravel.
136 - 138'	Gravel and coarse sand.
138 - 141'	Gravel and sand.
141 - 148'	Coarse sand and gravel.
148 - 150'	Sand, fine and clay.
150 - 156'	Sand, fine and gravel, small and large.
156 - 159'	Small and large gravel and coarse sand with some clay lumps.
159 - 161'	Coarse gravel and soupy sand.
161 - 164'	Reddish brown sand and clay, mixed.
164 - 166'	Sand, soupy, clay lumps and gravel.
166 - 169'	Clay lumps, small gravel and sand.
169 - 172'	Hardpan.
172 - 183'	Sandstone.
183 - 194'	

* 156 - 159' Sand, coarse and small gravel.

Hack. Water Co.

8" test hole in yard at Hackensack

Drilled up to 200 ft. with 25' of Johnson 125(?) slot
screen exposed at 140-165 ft. Static - 17'

well on south shore of Oradell Res.

about 150-160'

at 12 gr.

5/13/54

Info from John
Graham

DWR-135A
1-82

STATE OF NEW JERSEY
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES

PERMIT NO. 26-1257
APPLICATION NO. _____
COUNTY Bergen
COORD. 26-03-655

WELL RECORD

Red #

1. OWNER Board of Education ADDRESS First St.
Owner's Well No. One SURFACE ELEVATION _____ Feet
(Above mean sea level)
2. LOCATION Hackensack, NJ
3. DATE COMPLETED 10-7-55 DRILLER James Ames
4. DIAMETER: Top 8 inches Bottom 8 inches TOTAL DEPTH 200 Feet
5. CASING: Type Steel Diameter 8 inches Length 46 Feet
6. SCREEN: Type _____ Size of Opening _____ Diameter _____ inches Length _____ Feet
- Range in Depth { Top _____ Feet
Bottom _____ Feet
- Geologic Formation Trias sh. & ss.
- Tail Piece: Diameter _____ inches Length _____ Feet
7. WELL FLOWS NATURALLY _____ Gallons per minute at _____ Feet above surface
Water rises to _____ Feet above surface
8. RECORD OF TEST: Date 10-7-55 Yield 100 Gallons per minute
Static water level before pumping 20 Feet below surface
Pumping level 80 feet below surface after 6 hours pumping
Drawdown 60 Feet Specific Capacity _____ Gals. per min. per ft. of drawdown
How pumped Turbine How measured Orific
Observed effect on nearby wells no
9. PERMANENT PUMPING EQUIPMENT:
Type submersible Mfrs. Name _____
Capacity 100 G.P.M. How Driven electric H.P. 7 1/2 R.P.M. 3500
Depth of Pump in well 80 Feet Depth of Footpiece in well no Feet
Depth of Air Line in well no Feet Type of Meter on Pump no Size _____ inches
10. USED FOR _____ AMOUNT { Average _____ Gallons Daily
Maximum _____ Gallons Daily
11. QUALITY OF WATER _____ Sample: Yes _____ No _____
Taste no Odor no Color clear Temp. 56 OF.
12. LOG Black clay, clay gray red shale red rock Are samples available? _____
(Give details on back of sheet on an addendum sheet. If electric log was made, please furnish copy.)
13. SOURCE OF DATA Rinbrand Well Drilling Co.
14. DATA OBTAINED BY Adam Rinbrand Date 4-3-56

(NOTE: Use other side of this sheet for additional information such as log of materials penetrated,
analysis of the water, sketch map, sketch of special casing arrangements, etc.)

ATTACHMENT 2-7

FORMATION LOG

26-03-652

26-2081

0 - 3'	Black muck sandy.
3 - 8'	Sandy clay.
8 - 21'	Gray clay, some sand.
21 - 64'	Gray clay, some sand.
64 - 87'	Grayish Brown Clay.
87 - 101'	Brownish red clay.
101 - 117'	Fine brown sand with clay.
117 - 132'	Fine reddish brown sand, soupy.
132 - 133'	Red clay.
133 - 196'	Fine reddish sandy clay.
196 - 202'	Medium sand, brown, active.
202 - 203'	Sand and gravel, Pea size.
203 - 225'	Sandy clay.
225 - 228'	Brown shale.

A test screen was set with the bottom of the screen at 203'.
By reason of the poor production and poor quality of water,
the test screen was removed and 6" pipe unscrewed approximately
40' below the surface and a bridge placed in the casing at
approximately 60' below the surface and the entire hole filled
with cement.

DATA CONC. & ECON. DEV.
DIVISION OF
WATER POLICY AND SUPPLY

DEC 27 62

RECEIVED

ATTACHMENT

28

26-03-652
 DEPARTMENT OF CONSERVATION
 AND ECONOMIC DEVELOPMENT
 DIVISION OF WATER POLICY & SUPPLY

Permit No. 26-1642
 Application No. _____
 County Bergen

WELL RECORD

1. OWNER Frank Toriello and Sons ADDRESS Central Ave
 Owner's Well No. 3 SURFACE ELEVATION _____ Feet
(Above mean sea level)
2. LOCATION Rochelle Park N.J.
3. DATE COMPLETED April 8 1957 DRILLER L. Bommelyn
4. DIAMETER: top 6 Inches Bottom 6 Inches TOTAL DEPTH 100 Feet
5. CASING: Type Steel Diameter 6 Inches Length 21 Feet
6. SCREEN: Type _____ Size of Opening _____ Diameter _____ Inches Length _____ Feet
 Range { Top _____ Feet Geologic Formation _____
 Bottom _____ Feet
- Tail piece. Diameter _____ Inches Length _____ Feet
7. WELL FLOWS NATURALLY _____ Gallons per Minute at _____ Feet above surface
 Water rises to _____ Feet above surface
8. RECORD OF TEST: Date May 8 1957 Yield 20 Gallons per minute
 Static water level before pumping 3 Feet below surface
 Pumping level 15 feet below surface after 3 hours pumping
 Drawdown 12 Feet Specific Capacity _____ Gals. per min. per ft. of drawdown
 How Pumped Bailor How measured Bbl
 Observed effect on nearby wells none
9. PERMANENT PUMPING EQUIPMENT:
 Type none Mfrs. Name _____
 Capacity _____ G.P.M. How Driven _____ H.P. _____ R.P.M. _____
 Depth of Pump in well _____ Feet Depth of Footpiece in well _____ Feet
 Depth of Air Line in well _____ Feet Depth of Meter on Pump _____
10. USED FOR Domestic AMOUNT Average _____ Gallons Daily
 Maximum _____ Gallons Daily
11. QUALITY OF WATER _____ Sample: Yes _____ No X
 Taste no Odor no Color clear Temp. 56 °F
12. LOG Hard pan and holds red rock Are samples available no
(Give details on back of sheet or on separate sheet. If electric log was made, please furnish copy)
13. SOURCE OF DATA Rinbrand Well Drilling Co Inc
14. DATA OBTAINED BY Adam F Rinbrand Date May 31 1957

(NOTE: Use other side of this sheet for additional information such as log of materials penetrated, analysis of the water, sketch map, sketch of special casing arrangements etc.)

ATTACHMENT 2-9



New Jersey Department of Environmental Protection
Division of Water Resources

MONITORING WELL RECORD

Well Permit No. 26 - 23585
Atlas Sheet Coordinates 26 : 03 : 692 ☐

OWNER IDENTIFICATION - Owner COLUMBIA MAC. CORP.
Address 174-178 GREEN ST.
City HACKENSACK State NJ Zip Code

WELL LOCATION - If not the same as owner please give address. Owner's Well No. MW2
County Municipality HACKENSACK CITY Lot No. 87A Block No. 0001
Address

TYPE OF WELL (as per Well Permit Categories) MONITORING Date well completed 1/1
Regulatory Program Requiring Well UST Case I.D. # 90226
CONSULTING FIRM/FIELD SUPERVISOR (if applicable) Allied Environmental Tele. # 808 1758

WELL CONSTRUCTION

Total depth drilled 15 ft.

Well finished to 15 ft.

Borehole diameter:

Top 8 in.

Bottom 8 in.

Well was finished: ☐ above grade
☒ flush mounted

If finished above grade, casing
height (stick up) above land
surface ft.

Was steel protective casing installed?
☐ Yes ☐ No

Static water level after drilling 4 1/2 ft.

Water level was measured using m-scope

Well was developed for 1 hours at 6 gpm

Method of development Summers

Was permanent pumping equipment installed? ☐ Yes ☒ No

Pump capacity gpm

Pump type:

Drilling Method HSA

Drilling Fluid Type of Rig B-53 mobile

Name of Driller Kevin Sp

Health and Safety Plan submitted? ☐ Yes ☒ No

Level of Protection used on site (circle one) (None) D C B A

N.J. License No. J-1358

Name of Drilling Company ADVANCED ENVIRONMENTAL BORING

	Depth to Top (ft.) (From land surface)	Depth to Bottom (ft.)	Diameter (inches)	Type and Material
Inner Casing	6	3	4	PVC
Outer Casing (Not Protective Casing)				
Screen (Note slot size)	3	15	4	PVC 0.0
Tail Piece				
Gravel Pack	3	15	8	#2 SAND
Annular Seal/Grout	0	3	8	Cement
Method of Grouting	Tremie Pipe			

GEOLOGIC LOG (Copies of other geologic logs and/or geophysical logs should be attached.)

0-2 CONCRETE SLAB
2-5 FILL (BLACK GLASS SLIME)
5-15 MED FINE SAND/SILT

10' 2" JOL

I certify that I have drilled the above-referenced well in accordance with all well permit requirements and all applicable State rules and regulations.

Driller's Signature [Signature]

Date 5/5/91

COPIES: White & Green - DEP Canary - Driller Pink - Owner Goldenrod - Health Dept.

ATTACHMENT 2-10

MW - 1

0'- 7'	Brown Sandy silt, some Gravel
7'- 9'	Green Clay
9'-11'	Blue/Green Clay
11'-20'	Gray Clay

26-03-69/
26-12705-9

00.9 247

ATTACHMENT 2-1

ATTACHMENT AA



NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES
ENFORCEMENT & REGULATORY SERVICES



COMPLIANCE EVALUATION INSPECTION
PUBLIC COMMUNITY WATER SUPPLY

DATE 3/30/93 4/6/93

GENERAL INFORMATION			
PURVEYOR/ FACILITY	<u>Hackensack Water Company</u>		
FILE LOCATION	<u>Haworth / Bergen County</u>	PW-ID #	<u>0238001</u>
MAILING ADDRESS	<u>400 Lake Shore Drive Haworth NJ 07641</u>		
ADMIN.	<u>Donald Correll, President</u>	REQUIRED LICENSES	T - <u>4</u> W - <u>4</u>
BUSINESS TELEPHONE # Admin.:		B. Schwartz	
	Licensed Operators:	T - <u>4</u>	W - <u>4</u>
		Leo Fung D. Hoven	Frank Dimico

SOURCES: descriptions, locations, capacities(mgd): See attached Sheet A

Est Tot Eff Cap: _____

TREATMENT: source, type, capacities(mgd): See attached Sheet B

Est Tot Eff Cap: _____

FINISHED WATER STORAGE: descriptions, locations, capacities(mg): See attached Sheet C

Pump + Booster Stations: See attached Sheet D Est Tot Cap: _____

EMERGENCY INTERCONNECTIONS: descriptions, available gallonage(mgd): Jersey City at Secaucus 1, 30" of 18 MGD; P.V.W.C. at Woodridge 1, 20" of 10 MGD; Ridgewood 1, 6" of 1 MGD and Park Ridge 1, 6" of 0.5 MGD

Est Tot Avail: _____

AUXILIARY POWER: location, type, capabilities: See attached Sheet E

ATTACHMENT AA



NJDEP - DIVISION OF WATER RESOURCES
PUBLIC COMMUNITY WATER SUPPLY INSPECTION



Page 2

DELIVERY INFORMATION			
PLANT DELIVERED WATER (mgd, month, year) Max	June 1992 127.9 MGD	Min December 1992 81.3 MGD	Annual Average 97.4 MGD
BULK PURCHASES (provider, mgd)	P.V.W.C. 14.5 MG, Jersey City (NJDWSC) 30.0 MG		
BULK SALES (customer, mgd)	Fairlawn - 0.13 MG, Saddle Brook - 0.57 MG		
NUMBER OF SERVICES	189, 512		
MUNICIPALITIES SERVED (est. services in each)	See attached sheet "F"		
			TOTAL ESTIMATED POPULATION SERVED 717,343
CURRENT/RECENT WATER RESTRICTIONS	None		
NEW CONSTRUCTION (Project Numbers)	None		
DISTRIBUTION MAINS:	Sizing 6" (min) to 84" (max) Pressures 40 psi (min) to 120 psi (max) Hydrants/Flushing Program 1 year and as needed		

MONITORING & REPORTING

PARAMETER(S)	FREQUENCY REQUIRED	FREQUENCY PERFORMED
Coliform	240/month	360/month
Inorganics	1/year	12/year
Nitrate		
Trihalomethanes	4x quarterly	4x quarterly
Organics	13 years	1/year
Turbidity	Daily	Daily
A-286	2/year	2/year
Secondary by	1/year	12/year
Radon/leak	1/4 year	1/4 years

NAME OF LABORATORY Hackensack Water Company CERTIFICATION # C3074
ADDRESS 400 Lake Shore Drive Hawthorn, NJ 07641

COMPLIANCE EVALUATION

SOURCE DEFICIENCIES see Deficiency sheet

TREATMENT DEFICIENCIES see deficiency sheet

ATTACHMENT AA-2

SHEET "A"

Sources:

I. Surface

A. Raw water impoundment on Hackensack River

1. Lake DeForest (NY)	5.60 BG
2. Lake Tappan	4.00
3. Oradell Reservoir	3.20
4. Woodcliff	0.90

All the above raw water sources go to the Oradell Reservoir

B. Streams - Raw water diversions

1. Saddle River P.S. (Paramus)	20.00 MGD
2. Long Swamp Brook P.S. (N. Milford)	2.50
3. Sparkill Creek P.S. (Northvale)	2.50
4. Pompton Lakes P.S.	75.00

C. Wells - Raw water diversions

1. Haworth - Lake Shore Drive	0.28 MGD
2. Hillsdale - Church Road	0.24
3. Lafayette #6 - Harrington Park	0.36
4. Lafayette #7 - Harrington Park	0.22
5. Paramus #1 - Paramus Road	0.32
6. Paramus #2 - Paramus Road	0.22
7. Westwood - Sand Rd. & Westwood Ave.	0.80
8. Woodcliff Lake - Ackerman Ave	0.24

D. Wells - Raw water for air conditioning only

1. Harrington Park #1	0.22
2. Harrington Park #2	0.22

II. Ground

A. Wells treated by hypochlorination

1. Bogota #2 - Munn Ave & Elm	0.18 MGD
2. Bogota #3 - W. Grove & Division Street	0.16
3. Bogota #4 - Division St. under viaduct	0.22
4. Old Tappan #10 - Old Tappan Rd. & Riverdale Rd.	0.22
5. Emerson #11 - Glenwood Ave. & Main St.	0.24
6. Rochelle Park - Roosevelt Ave.	0.32
7. Hackensack #2 - Hackensack Ave.	2.25
8. Upper Saddle River #1 - Lake St.	2.00
9. Upper Saddle River #2 - Lake St.	1.15

III. Bulk Purchase

1. Jersey City (NJDWSC) (Secaucus)	2.10 MGD
2. P.V.W.C. (Woodridge/Lodi)	0.25
3. Ridgewood Water	0.08
4. Park Ridge	0.07

111.92

ATTACHMENT AA-3

SHEET "B"

Treatment

1. New Milford Plant
(No activity at this facility)
2. Haworth Plant
 - a. Pretreatment, comprising ozonation, addition of alum and coagulant aid (cationic polymer), floatation, detention basin, dual media filter, chlorination, ammonia, and caustic soda.
3. Secaucus Pumping Station
(Treatment no longer conducted at this facility)
4. Wood-Ridge Pumping Station (Wood-Ridge/Lodi)
(Treatment no longer conducted at this facility)
5. Wells treated by hypochlorination (9) 6.74 MGD
6. Rechlorination
Weehawkin - Effluent Res. #2

SHEET "C"

Finished Water Storage:

1. Timberline (Alpine)	Elevated Tank	0.25 MG
2. Carlstadt	Ground Tank	3.20
3. Carlstadt	Elevated Tank	0.30
4. Englewood Cliffs	Elevated Tank	1.00
5. Hillside Ave. (Alpine)	Ground Tank	5.00
6. N.E. Reservoir (Alpine)	Ground Tank	5.00
7. Montvale	Ground Tank	1.50
8. Reservoir #2 (weehawkin)	Earth Embankment	69.20
9. Ridgefield #1	Ground Tank	5.0
10. Ridgefield #2	Ground Tank	5.0
11. River Vale	Ground Tank	5.0
12. Western (Woodcliff Lake)	Concrete	5.0
13. Fairview	Ground Tank	10.0

SHEET "D"

Booster Stations

1. Alpine	0.79 MGD
2. Carlstadt	2.50
3. Fairview	10.0
4. Hillside Ave.	23.0
5. New Durham	52.50
6. Ridgefield	25.0
7. River Vale Emergency	2.20
8. River Vale	2.10
9. Upper Saddle River	4.90
10. Western (Woodcliff Lake)	3.20

Pumping Stations

1. Wood-Ridge (Lodi)	12.0 MGD
2. Pompton Lakes	70.0
3. Secaucus	10.0

Attached Sheet "E"

Auxiliary Power:

1. Haworth Plant - PSE&G dual electrical sources (automatic); Diesel generator for lighting & computers, gas turbine (8 megawatt capacity) - capable of sustaining plant at a level of 60 MGD.
2. Hillside Booster Station - Diesel generator - direct drive (6 MGD). Battery backup for lights.
3. New Durham Booster Station - Diesel generator - 50% of pumping capacity (25 MGD).
4. Ridgefield Booster Station - Diesel generator - 100% of pumping capacity (25 MGD).
5. River Vale Booster Station - Diesel generator - 100% of pumping capacity.
6. Upper Saddle River Booster Station - Diesel generator - 100% of pumping capacity (5 MGD).
7. Fairview Booster Station - Diesel generator - 100% of pumping capacity.

SHEET "F"

Municipalities:

- | | |
|-----------------------|--------------------|
| 1. Alpine | Little Falls |
| 2. Bergenfield | Lodi |
| 3. Bogota | Maywood |
| 4. Carlstadt | Montvale |
| 5. Cliffside Park | Monnachie |
| 6. Closter | New Milford |
| 7. Cresskill | Northvale |
| 8. Demarest | Norwood |
| 9. Dumont | Old Tappan |
| 10. East Rutherford | Oradell |
| 11. Edgewater | Palisades Park |
| 12. Emerson | Paramus |
| 13. Englewood | Ridgefield |
| 14. Englewood Cliffs | Ridgefield Park |
| 15. Fairlawn | River Edge |
| 16. Fairview | River Vale |
| 17. Fort Lee | Rochelle Park |
| 18. Franklin Lakes | Rockleigh |
| 19. Hackensack | Rutherford |
| 20. Harrington Park | Saddle Brook |
| 21. Hasbrouck Heights | South Hackensack |
| 22. Haworth | Teaneck |
| 23. Hillsdale | Tenafly |
| 24. Leonia | Teterboro |
| 25. West New York | Upper Saddle River |
| 26. Washington TWP | Wallington |
| 27. Westwood | Woodcliff Lakes |
| 28. Woodridge | Guttenberg |
| 29. North Bergen | Secaucus |
| 30. Union City | Weehawken |

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES
ENFORCEMENT & REGULATORY SERVICESCOMPLIANCE EVALUATION INSPECTION
PUBLIC COMMUNITY WATER SUPPLYDATE August 4, 1992GENERAL INFORMATION

PURVEYOR/ FACILITY <u>Wallington Water Department</u>	
FILE LOCATION <u>Wallington/Bergen County</u>	PW-ID # <u>0265001</u>
MAILING ADDRESS <u>Municipal Building, Union Blvd. Wallington, N.J. 07055</u>	
ADMIN. <u>Mr Robert Siery</u>	REQUIRED T-1 LICENSES W-2 Mr. William McN. # <u>(201) 435-1341</u>
BUSINESS TELEPHONE # Admin.: <u>(201) 777-1726</u>	Licensed Operators: T-1 W-2

FACILITY DESCRIPTION

SOURCES: descriptions, locations, capacities(mgd): Bulk purchase - Passaic Valley Water Commission
P.V.W.C. connections (A) 8" line 8th Street Bridge (B) 8" line Main Ave (Near Farm
Dairies)

Est Tot Eff Cap: _____

TREATMENT: source, type, capacities(mgd): performed by P.V.W.C. water arrives already treated
For emergency they have five hypochlorators

Est Tot Eff Cap: _____

FINISHED WATER STORAGE: descriptions, locations, capacities(mg): Standpipe - Reservoir Avenue

Est Tot Cap: 1.0 MG

EMERGENCY INTERCONNECTIONS: descriptions, available gallonage(mgd): (1) 8" line - Hackensack Water
Company at Patterson Ave

Est Tot Avail: _____

AUXILIARY POWER: location, type, capabilities: Two natural gas power sources with Public Service
Electric & Gas Company One diesel powered emergency source

ATTACHMENT AA-8



NJDEP - DIVISION OF WATER RESOURCES
PUBLIC COMMUNITY WATER SUPPLY INSPECTION



Page 2

DELIVERY INFORMATION

PLANT DELIVERED WATER <u>July August Sept</u>		<u>Jan Feb. March</u>		Annual
(mgd, month, year) Max <u>1.15 mgd</u>		Min <u>1.05 mgd</u>		Average <u>1.10 mgd</u>
BULK PURCHASES (provider, mgd) <u>Passaic Valley Water Commission (No contractual amount)</u>				
BULK SALES (customer, mgd) <u>None</u>				
NUMBER OF SERVICES <u>2,370</u>			% METERED <u>96%</u>	
MUNICIPALITIES SERVED			Net Metered: <u>High School</u> <u>Jefferson School</u> <u>Gavalk School</u>	
(est. services in each) <u>Wallington</u>				
			TOTAL ESTIMATED POPULATION SERVED <u>11,500</u>	
CURRENT/RECENT WATER RESTRICTIONS <u>None</u>				
NEW CONSTRUCTION				
(Project Numbers) <u>rebuild booster on Mant Pleasant (proposed)</u>				
DISTRIBUTION MAINS: Sizing <u>4" on Hayward Pl</u> (min) to <u>12"</u> (max)				
Pressures <u>40 psi</u> (min) to <u>120 psi</u> (max)				
Hydrants/Flushing Program <u>Spring/Fall</u>				

MONITORING & REPORTING

PARAMETER(S)	FREQUENCY REQUIRED	FREQUENCY PERFORMED
Coliform	10/month	10/month
Inorganics	1/year	6/7/91
Nitrate	—	6/18/91
Trihalomethanes	—	—
Organics	1/3 year	7/16/91
Turbidity	—	—
Secondary	1/year	6/4/91
A-280	1/year	11/13/91
Radionuclides	1/4 year Quarterly	—

NAME OF LABORATORY Passaic Valley Water Commission CERTIFICATION # 116047
ADDRESS Little Falls, NJ

COMPLIANCE EVALUATION

SOURCE DEFICIENCIES None

TREATMENT DEFICIENCIES None

ATTACHMENT AA-9

ATTACHMENT BB

BUREAU OF FIELD OPERATIONS - SITE ASSESSMENT SECTION

REPORT OF PHONE CALL

DATE 11/29/93

TIME 1430

SITE NAME SUNDEY PAINT

LOCATION WALLINGTON, BERGEN Co.

CALLER FRANK SORCE

PERSON CONTACTED Robert Siery PHONE NO. 201-777-1726

AFFILIATION WALLINGTON PUBLIC WORKS

SUMMARY OF CALL All of the Public Supply Wells in Wallington are non-operational due to VOC contamination

Frank Sorce
SIGNATURE

ATTACHMENT BB V3

ATTACHMENT CC

METRO BUREAU OF REGIONAL ENFORCEMENT - GROUND WATER UNIT

A-280 / GROUND WATER INVESTIGATION REFERENCE GUIDE

CASE HISTORY REVIEW

CASE NAME: Wallington Ground Water investigation

CONTAMINATED WELL: Wells # 5, # 8, Lester St. & Dull Field

PURVEYOR: Wallington Water Department

MUNICIPALITY/COUNTY: Wallington/Bergen County

CASE SUMMARY: BSDW referred to MBRE on December 18, 1985. An industrial survey in the area revealed several possible PRP's. Information reviewed by New Jersey Geological Survey indicates Curtiss-Wright Corporation is a potential responsible party.

Number of wells in system: 5	Wellfield capacity: 1.1 MGD
Number of Contaminated wells: 4	Maximum Daily demand: 1.5 MGD
System storage capacity: 1.0 MGD	Average Daily demand: 1.1 MGD

Alternate supply: Passaic Valley Water Comm.

Current treatment: All 5 wells out of service

WELL - LOCATION - CONTAMINANTS	SAMPLE DATE & RESULTS
--------------------------------	-----------------------

Trichloroethene	85 ppb	8/85
Tetrachloroethene	35 ppb	1/86
1,1,1-Trichloroethane	7 ppb	1/86
Trans 1,2-dichloroethene	1,100 ppb	7/85

PRP / CONTAMINANT SOURCE:

Possible PRP's: Curtis Wright
Industrial Latex
Jasontown Apartments (former landfill)
Cellofilm/Woodridge
Farmland Dairies - UST's

ATTACHMENT CC

ATTACHMENT DD

ENVIRONMENTAL
PROTECTION
DIVISION



DEPARTMENT OF HEALTH SERVICES
327 Ridgewood Avenue
Paramus, NJ 07652-4895
899-6100

TEL.: (201) 599-6267

FAX: (201) 599-

F A X C O V E R L E T T E R

DATE: 5/21/91

TO: _____

Karen Huering
NJDEP

WE ARE TRANSMITTING 4 (PAGE(S) INCLUDING THIS PAGE
IF TRANSMISSION IS NOT COMPLETE, PLEASE NOTIFY US IMMEDIATELY

COMMENTS: _____

SIGNED BY: Morehouse

ATTACHMENT DD-1

Municipal Water Sources

Allendale-----	Allendale water (wells)
Alpine-----	private wells
Bergenfield-----	Hack. water
Bogota-----	Hack. water
Carlstadt-----	Hack. water
Cliffside Park-----	Hack. water
Closter-----	Hack. water
Creskill-----	Hack. water
Demarest-----	Hack. water
Dumont-----	Hack. water
E. Rutherford-----	Hack. water
Edgewater-----	Hack. water
Elmwood Park-----	Passaic Valley Water Co
Emerson-----	Hack. water
Englewood-----	Hack. water
Englewood Cliffs-----	Hack. water
Fair Lawn-----	P.V.W.C.
Fairview-----	Hack. water
Fort Lee-----	Hack. water
Franklin Lakes-----	Hack. & private wells
Garfield-----	P.V.W.C.
Glen Rock-----	Ridgewood water (wells)
Hackensack-----	Hack. water
Harrington Park-----	Hack. water
Hasbrouck Heights-----	Hack. water
Haworth-----	Hack. water
Hillsdale-----	Hack. water

Ho-Ho-Kus-----	Ho-ho-kus water (wells)
Leonia-----	Hack. water
Little Ferry-----	Hack. water
Lodi-----	P.V.W.C.
Lynhurst-----	Lynhurst water (Jersey City Aqueduct)
Mahwah-----	private wells, Mahwah water (wells)
Maywood-----	Hack. water
Midland Park-----	Ridgewood water (wells)
Montvale-----	Hack. water
Moonachie-----	Hack. water
New Milford-----	Hack. water
North Arlington-----	North Arlington water (Jersey City Aqueduct)
Northvale-----	Hack. water
Norwood-----	Hack. water
Oakland-----	private wells, Oakland water (wells)
Old Tappan-----	Hack. water
Oradell-----	Hack. water
Palisades Park-----	Hack. water
Paramus-----	Hack. water
Park Ridge-----	Park Ridge water-wells
Ramsey-----	Ramsey water (wells)
Ridgefield-----	Hack. water
Ridgefield Park-----	Hack. water
Ridgewood-----	Ridgewood water-wells
River Edge-----	Hack. water
River Vale-----	Hack. water
Rochelle Park-----	Hack. water

Rockleigh-----	Hack. water
Rutherford-----	Hack. water
Saddle Brook-----	Hack. water
S. Hackensack-----	Hack. water
Teaneck-----	Hack. water
Tenafly-----	Hack. water
Teterboro-----	Hack. water
Up. Saddle R.-----	Private wells
Waldwick-----	Waldwick water-wells
Wallington-----	P.V.W.C.
Washington Twp.-----	Hack. water
Westwood-----	Hack. water
Woodcliff Lake-----	Park Ridge water-wells
Wood-Ridge-----	Hack. water
Wyckoff-----	Ridgewood water-wells

PRIVATE WELLS

TOWN	NUMBER	STREET
GLEN ROCK	36	RUTLAND RD.
	81	RUTLAND RD.
MIDLAND PARK	108	BANK ST.
RIDGEWOOD	659	ELLINGTON RD.
	281	GARDNER RD.
	718	HEIGHTS RD.
	338	HIGHLAND AVE.
	467	HUNTER RD.
	415	LUCILLE CT.
	675	TERHUNE RD.
WYCKOFF	577	EDER AVE.
	585	EDER AVE.
	786	FREDERICK CT.
	305	GODWIN AVE.
	692	TERRACE HEIGHTS
	307	WYCKOFF AVE.

ATTACHMENT EE

HACKENSACK DEPARTMENT OF HEALTH

OCT. 15, 1991

WATER WELLS

HACKENSACK HEALTH DEPT.
215 STATE ST.
HACKENSACK, N. J. 07601

WELLSITE STREET	ST#	CATEGORY	STATUS	OWNER/NAME	DN	OSTREET	OCITY	OST	OZIP	COMMENTS
ATLANTIC ST	111	WATER	INACTIVE	MATTHIAS	111	ATLANTIC ST	HACKENSACK	NJ	07601	TEL. 487-2638, NOT CAPPED, NOT SEALED AS OF AUG. 1991
CLEVELAND ST	054	WATER	ACTIVE	GRASSINI	054	CLEVELAND ST	HACKENSACK	NJ	07601	
CONKLIN PL	015	WATER	ACTIVE	FIRST BAPTIST CHURCH	015	CONKLIN PL	HACKENSACK	NJ	07601	NON-POTABLE, USED FOR COOLING IN A/C
DANIEL ST	194	WATER	INACTIVE	ZION	194	DANIEL ST	HACKENSACK	NJ	07601	CAPPED
ELIZABETH ST	044	WATER	ACTIVE	NEWMAN FISH FOOD INC	044	ELIZABETH ST	HACKENSACK	NJ	07601	NO X-CONNECTION, NO BACKFLOW TESTS.
FAIRMOUNT AV	300	WATER	ACTIVE	MUSCARELLE	300	FAIRMOUNT AV	HACKENSACK	NJ	07601	POTABLE USE
HACKENSACK AV	400	WATER	INACTIVE	BLOOMINGDALES	400	HACKENSACK AV	HACKENSACK	NJ	07601	CAPPED
	414	WATER	ACTIVE	GRITANI MOTEL	414	HACKENSACK AV	HACKENSACK	NJ	07601	PUBLIC NON-COMM, TRANSIENT, USED TO FILL POOL
HENRY PL	013	WATER	ACTIVE	WISNIEWSKI	013	HENRY PL	HACKENSACK	NJ	07081	POTABLE USE
HOPPER ST	220	WATER	ACTIVE	JANEIRO	220	HOPPER ST	HACKENSACK	NJ	07081	
HUDSON ST	154	WATER	ACTIVE	BERGEN COUNTY WHOLESALE MEATS	154	HACKENSACK AV	HACKENSACK	NJ	07601	REFER TO AUG 1988 LETTER
	272	WATER	INACTIVE	EDS CORP. C/O RON SEILHEIMER	006	COLONIAL RD	EMERSON	NJ	07630	ABANDONED, NOT SEALED AS OF AUG, 1988
MAIN ST	309	WATER	ACTIVE	FOX THEATRE	309	MAIN ST	HACKENSACK	NJ	07081	USED FOR A/C IN PRIOR THEATRE COMPLEX ON THIS SITE
	355	WATER	INACTIVE	COUNTY OF BERGEN	355	MAIN ST	HACKENSACK	NJ	07081	DEP #10438W, USED FOR A/C
	630	WATER	INACTIVE	PACKARD	630	MAIN ST	HACKENSACK	NJ	07081	
MIDTOWN BRIDGE	085	WATER	INACTIVE	BOWLER CITY	085	MIDTOWN BRIDGE	HACKENSACK	NJ	07081	CAPPED
MOORE ST	250	WATER	INACTIVE	UNITED JERSEY BANK	250	MOORE ST	HACKENSACK	NJ	07081	
MYERS ST	092	WATER	ACTIVE	CARMONA, VICTORY LAUNDROMAT	71 1/2	MAIN ST	HACKENSACK	NJ	07081	PERMIT 642
POLIFLY RD	040	WATER	INACTIVE	PLAYERS CLUB	040	POLIFLY RD	HACKENSACK	NJ	07081	SEALED APRIL 89
	088	WATER	INACTIVE	CANADA DRY	088	POLIFLY RD ST	HACKENSACK	NJ	07081	
RIVER ST	150	WATER	INACTIVE	BERGEN RECORD	150	RIVER ST	HACKENSACK	NJ	07601	CAPPED
	200	WATER	INACTIVE	CIRCLE BRAKE SERVICE	200	RIVER ST	HACKENSACK	NJ	07601	OWNER REPORTS "NO WELL"
	424	WATER	ACTIVE	SPOTLESS AUTO LAUNDRIES	424	RIVER ST	HACKENSACK	NJ	07601	AUTO WASHING
ROUTE 17 SOUTHBOUND	361	WATER	INACTIVE	REGENCY CAR WASH	361	ROUTE 17	HACKENSACK	NJ	07601	CAPPED
SO NEWMAN ST	125	WATER								OWNER REPORTS "NO WELLS"
	130	WATER	INACTIVE	CAST OPTICS	130	SO NEWMAN ST	HACKENSACK	NJ	07601	CONFIRM STATUS
	135	WATER	INACTIVE	CERAGRAPHIC	135	SO NEWMAN ST	HACKENSACK	NJ	07601	CONFIRM STATUS, OWNER REPORTS "NO WELL"
	221	WATER	ACTIVE	POLYCAST	221	SO. NEWMAN ST	HACKENSACK	NJ	07081	
SO SUMMIT AV	260	WATER	INACTIVE	COCIELLOE						WELL PIPE CAPPED AUG. 1991 BUT WELL IS NOT SEALED
	284	WATER	INACTIVE	STASSI	284	SO SUMMIT AV	HACKENSACK	NJ	07601	CAPPED
	300	WATER	ACTIVE	KARRECES	300	SO SUMMIT AV	HACKENSACK	NJ	07601	NON-POTABLE
SUMMIT AV	435	WATER	ACTIVE	USCHER	435	SUMMIT AV	HACKENSACK	NJ	07601	NON-POTABLE USE
SUSSEX ST	135	WATER	ACTIVE	BEAM	135	SUSSEX ST	HACKENSACK	NJ	07601	POTABLE
TEMPLE AV		WATER	ACTIVE	HACKENSACK WATER CO	200	OLD HOOK RD	HARRINGTON PARK	NJ	07640	PIPE YARD

ATTACHMENT BE-1

Private Wells, New Milford, Bergen County

625 Columbia Street *ND*

674 Columbia Street *ND*

294 Luhman Drive -

1041 Steuban Avenue *+*

216 Voorhis Avenue -

ATTACHMENT FF

New Jersey 1988 State Water Quality Inventory Report

A Report on the Status of Water Quality in New Jersey
Pursuant to the New Jersey Water Pollution Control Act
and Section 305(b) of the Federal Clean Water Act

State of New Jersey
Department of Environmental Protection
Division of Water Resources
Bureau of Water Quality Planning
Trenton, New Jersey

Thomas H. Kean, *Governor*
Richard Dewling, P.E., Ph.D., *Commissioner*
George G. McCann, P.E., *Director*

May, 1988

ATTACHMENT EEH

37. HACKENSACK RIVER

Watershed Description

The Hackensack River drains an area of 202 square miles, which includes parts of Hudson and Bergen Counties. The Hackensack originates in New York State and flows south to Newark Bay. The river is 31 miles long in New Jersey. Major tributaries include the Pascack Creek, Berry's Creek, Overpeck Creek, and Wolf Creek. The major impoundments on this river are Oradell Reservoir, Lake Tappan, and Woodcliff Reservoir. This region of the State is very populated; major cities being Paramus, Bergenfield, Secaucus, Hackensack, Fort Lee, Jersey City and Englewood. Much of the Lower Hackensack watershed is tidal marshes known as the Hackensack Meadows.

About 50 percent of the land use in this watershed is undeveloped, with more than 30 percent being residential. The remainder is commercial/industrial. Of the approximately 78 NJPDES permitted discharges here, 67 are industrial/commercial and 9 are municipal. Waters in the Hackensack River and its tributaries have been classified as FW-2 Nontrot, FW-2 Trout Production (Creskill Brook), SE-1, SE-2 and SE-3.

Water Quality Assessment

The Hackensack River is routinely monitored at two locations: at River Vale and at New Milford. The New Milford station is directly downstream of the Oradell Reservoir dam. The Hackensack River has overall good quality waters at River Vale, and at New Milford.

Elevated total phosphorus and fecal coliform concentrations are present in the Hackensack River at River Vale. Fecal coliform had a geometric mean of 148 MPN/100ml from 1983 to 1987, with 37 percent of the values above State criterion. Total phosphorus averaged .21 mg/l during the period of review. Seventy-eight percent of the phosphorus readings were greater than the .05 mg/l criterion for prevention of eutrophication

in impoundments. Dissolved oxygen concentrations are adequate throughout the year, although saturation often falls below 80 percent during the summer. Biochemical oxygen demand is for the most part under 4.0 mg/l. Conditions in the Hackensack at River Vale worsen significantly during the late summer months.

Monitoring of the Hackensack River at New Milford reflects the condition of the Oradell Reservoir discharge, rather than true stream conditions. Pollutant concentrations tend to be reduced because of settling in the reservoir. This is why the Hackensack River can be considered good at this location. Both fecal coliform and nutrients are low, occurring at problematic levels in 30 and 38 percent respectively, of the samples collected. Dissolved oxygen concentrations were above 4.0 mg/l in all samples from 1983 to 1987. One elevated mercury concentration has been found in the Hackensack River during the period of review.

The Hackensack Meadows Development Commission has conducted an annual summer monitoring program of the tidal Hackensack River and tributaries since 1971. Cheng and Konsevic (In press) have summarized the results of monitoring from 1978 to 1987 for the mainstem tidal Hackensack River. Monitoring results show very low dissolved oxygen (less than 1.0 mg/l) in the river during summer months, along with high levels of biochemical oxygen demand, oil and grease, and fecal coliform. The 10 mile stretch of the river analyzed had no significant changes in water quality for selected indicators over the period reviewed. The river shows important differences between monitoring sites indicating that impacts do occur locally.

Fishery assessments by the NJ Division of Fish, Game and Wildlife were limited to the Creskill River in the Upper Hackensack watershed and to Overpeck Creek, a tributary to the Lower Hackensack. Both are evaluated as supporting moderately degraded fish communities. The Creskill contains cold water fish species while the Overpeck supports warm water forms.

ATTACHMENT FF-2

Problem and Goal Assessment

Point Source Assessment

The Upper Hackensack River as monitored at River Vale and New Milford does not show severe water quality problems. However, in the lower tidal sections of the river, extremely high bacterial and nutrient levels are present, as well as reduced dissolved oxygen, and thermal pollution. A large number of industrial and municipal wastewater discharges are present in the lower watershed. Twenty-six dischargers in the watershed which are under enforcement action are having deleterious impacts on stream water quality. Problems range from raw sewage by-passes, to illegal discharges and not meeting permit limitations. In addition, nonpoint pollution contributions from urbanized and industrial areas, landfills and sediment oxygen demand are also considered to be significant.

Seven hazardous waste or Superfund sites are found in the Hackensack watershed which are known or suspected to be contaminating local surface waters. In addition, extensive mercury contamination of Berry's Creek has occurred. Certain fish from the Lower Hackensack River have been identified to contain high PCBs and chlordane concentrations. As a result, the sale and consumption of striped bass and blue crabs is prohibited. Large thermal discharges in this area also have water quality impacts on the tidal Hackensack River by reducing the water's ability to hold dissolved oxygen.

Nonpoint Source Assessment

Water quality in the Hackensack River above the Oradell River appears to primarily be affected by nonpoint sources. Oradell Reservoir is highly eutrophic and the Hackensack Water Company occasionally treats the reservoir to kill aquatic weed growth. Nonpoint source pollutants include those brought about by extensive urban/suburban development, and by the land disposal of waste materials. The Upper Hackensack is reported to be impacted by

runoff from construction activities, urban surfaces, storm and combined sewers, roads, and by landfill leachate. These sources have resulted in flooding, habitat destruction for biota, fish community degradation, reduced dissolved oxygen levels, excessive nutrients, and accelerated eutrophication. In the Lower Hackensack River the presence of these sources continues and their impacts become even more severe. Habitat destruction becomes more intense in the lower river due to riparian vegetation removal and flow regulation efforts. There are also severe impacts from chemical spills, local landfills, hazardous waste disposal sites, and inplace contaminants.

Designated Use and Goal Assessment

The Upper Hackensack River (above the Oradell Reservoir) will achieve the fish propagation and maintenance goal of the Clean Water Act and the State's designated use, but it is not of swimmable quality. In the tidal Hackensack, both the fishable and swimmable goals cannot be met. Based on the Hackensack Meadowland Development Commission's sampling of the tidal Hackensack and tributaries this region is not considered to be meeting the designated uses for SE-2 and SE-3 waters.

Monitoring Station List

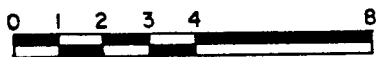
Map Number	Station Name and Classification
1	Hackensack River at River Vale, FW-2 Nontrout
2	Hackensack River at New Milford, FW-2 Nontrout

HACKENSACK RIVER

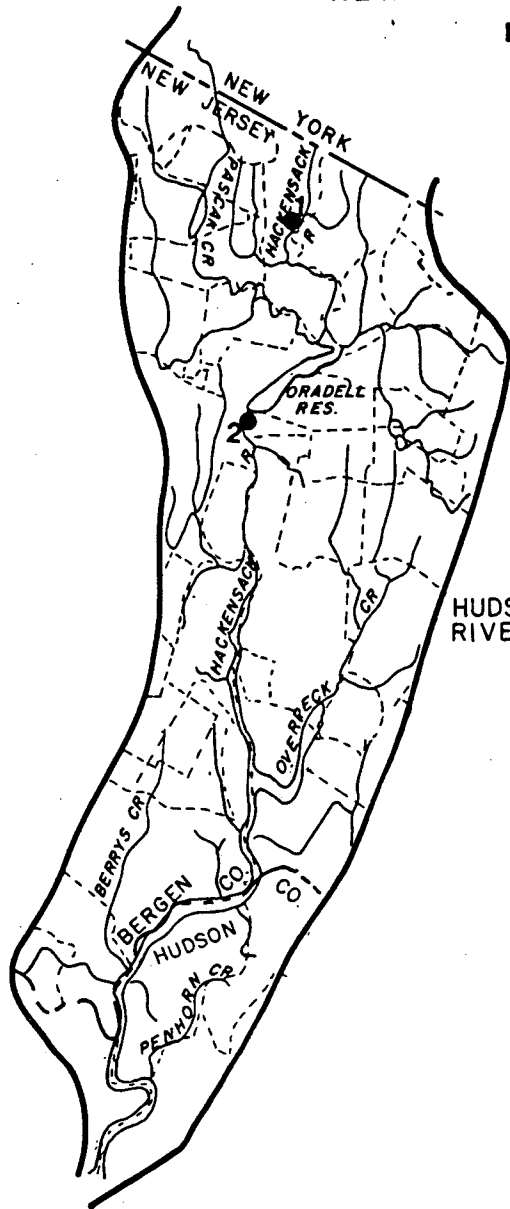
NEW JERSEY STATE WATER QUALITY INVENTORY REPORT

PASSAIC RIVER

HUDSON RIVER



SCALE IN MILES



LEGEND

- STATE BOUNDARY
- STREAM
- COUNTY BOUNDARIES
- MUNICIPAL BOUNDARIES
- WATERSHED BOUNDARIES
- WATER SAMPLING STATIONS



LOCATION OF BASIN

ATTACHMENT FR4

WATER QUALITY INDEX PROFILE 1983-1987

Hackensack River

WATER QUALITY INDICATORS

STATION		TEMP	OXYGEN	PH	BACTERIA	NUTRIENTS	SOLIDS	AMMONIA	METALS	OVERALL AVERAGE AND CONDITION
Hackensack River At River Vale	AVG WQI	2	13	4	20	32	9	6	6	23 Good
	WORST3 MONTHS	July-Sept	August-Oct	March-May	August-Oct	July-Sept	Jan-March	July-Sept	Sept-Nov	40 Fair Aug-Oct
Hackensack River at New Milford	AVG WQI	4	9	8	17	17	9	1	17	15 Good
	WORST3 MONTHS	June-August	Nov-Jan	May-July	May-July	May-July	Jan-March	Nov-January	August-Oct	22 Good May-July

LEGEND - Water Quality Index Description

WQI	Condition	Description			
0-10	Excellent	No or minimal pollution; water uses met throughout the year.	61-80	Poor	Pollution in high amounts; water uses not met.
11-25	Good	Generally low amounts of pollution; water uses periodically not met.	81-100	Very Poor	Pollution occurs at extremely high levels; severe stress to stream life; water uses not met.
26-60	Fair	Pollution amounts vary from moderate to high levels; certain water uses prohibited.	10	Insufficient Data	

An Index of 20 is equivalent to the level of water quality criteria.

ATTACHMENT F-5

N.J.P.D.E.S. DISCHARGE INVENTORY

WATERSHED: HACKENSACK RIVER

DISCHARGE NAME	# NJPDES	RECEIVING WATERS	MUNICIPALITY/COUNTY	TYPE
Hackensack Water-New Milford	0003310	Hackensack River	Ordell Boro/Bergen	Ind/Comm
Amerada Hess Corp.	0001414	Hackensack River	Bogota Boro/Bergen	Ind/Comm
Hoke, Inc.	0003786	Tenakill River	Cresskill Boro/Berge	Ind/Comm
Texaco, Inc. (IASD)	0031194	Hackensack River	S. Hackensack/Bergen	Ind/Comm
Wood-Ridge SA	0021586	Berrys Creek	Wood-Ridge Boro/Ber	Mun.
Diamond Shamrock Corp.	0002798	Berrys Creek	Carlstadt/Bergen	Ind/Comm
Randolph Prod. Co.	0028991	Berrys Creek	Carlstadt/Bergen	Ind/Comm
Tech. Oil Prod., Inc	0005754	Berrys Creek	Carlstadt/Bergen	Ind/Comm
Arsynco. Inc	0030970	Berrys Creek	Carlstadt/Bergen	Ind/Comm
Becton-Dickinson	0001074	Berrys Creek	E. Rutherford/Bergen	Ind/Comm
Matheson Gas Prod., Inc. Co	0002721	Ackermans Creek	E. Rutherford/Bergen	Ind/Comm
US Printing Ink Co	0003646	Berrys Creek	E. Rutherford/Bergen	Ind/Comm
Joint Mfg.	0022756	Berrys Creek	E. Rutherford/Bergen	Mun
NJ Sports & Expo Auth	0023345	Berrys Creek	E. Rutherford/Bergen	Mun/Storm
Howmedica, Inc.	0003468	Berrys Creek	Rutherford/Bergen	Ind/Comm
Penreco	0031607	Kingsland Creek	LyndhurstTwp/Bergen	Ind/Comm
Sika Chem. Corp.	0002011	Berrys Creek	Lyndhurst/Bergen	Ind/Comm
Benedict-Miller, Inc	0001031	Hackensack River	Lyndhurst/Bergen	Ind/Comm
Secaucus Town STP	0025038	Miller Creek	Secaucus/Hudson	Mun
N. Arlington-Lyndhurst Jt. Mg	0025291	D.to Hackensack R.	N. Arlington/Bergen	Mun
Amerada Hess-Little Ferry	0001406	Hackensack River	Little Ferry/Bergen	Ind/Comm
Teterboro Airport	0028941	Berrys Creek	Teterboro/Bergen	Ind/Comm
PSE&G-Bergen Generating	0000621	Hackensack River	Ridgefield Boro/Berg	Ind/Comm
Bergen Co. Ut. Auth	0020028	Hackensack River	Little Ferry/Bergen	Ind/Comm
Metro Oil & Chem Corp	0031500	Wolfs Creek	Ridgefield/Bergen	Ind/Comm
Yoo-Hoo Bev. Co.	0003344	Berrys Creek	Carlstadt/Bergen	Ind/Comm
Tec Cast	0033405	Drainage Ditch	Carlstadt/Bergen	Ind/Comm
Grobet File Co of America	0029378	Hackensack River	Carlstadt/Bergen	Thermal/Sto
Colorite Plastics Co.	0000132	Sweetkill Creek	Carlstadt/Bergen	Ind/Comm
Transcontinental Gas Pipeline	0002101	Hackensack River	Carlstadt/Bergen	Ind/Comm
Metal Improvement Com	0003719	Drainage Ditch	Jersey City/Hudson	Ind/Comm
Howard Johnson Co	0028410	Penhorn Creek	Secaucus/Hudson	Ind/Comm
Sears Roebuck & Co	0020508	Penhorn Creek	N. Bergen/Hudson	Ind/Comm
Diamond Shamrock Corp.	0002402	Hackensack River	Jersey City/Hudson	Ind/Comm
US Postal Ser Kearny	0027758	Dead Horse Creek	Kearny/Hudson	Mun

ATTACHMENT

FF-6

N.J.P.D.E.S. DISCHARGE INVENTORY

WATERSHED: HACKENSACK RIVER

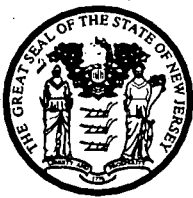
DISCHARGE NAME	# NJPDES	RECIEVING WATERS	MUNICIPALITY/COUNTY	TYPE
PSE&G Kearny Generating	0000655	Hackensack River	Kearny/Hudson	Ind/Comm
Marzahl Chem Co	0000451	Hackensack River	Kearny/Hudson	Ind/Comm
Eastern of NJ, Inc	0031747	Hackensack River	Jersey City/Hudson	Ind/Comm
Kearny Town STP	0022161	Hackensack River	Kearny/Hudson	Ind/Comm
Degen Oil & Chem Co.	0030791	Hackensack River	Jersey City/Hudson	Mun
Secaucus MUA Harts MT.	0032921	Hackensack River	Secaucus/Hudson	Ind/Comm
Gilbert Ind Pk	0028584	Hackensack River	Secaucus/Hudson	Ind/Comm
Clipper Express Co.WWTP	0027251	Penhorn Creek	Jersey City/Hudson	Ind/Comm
PSE&G Hudson Generating Sta	0000647	Hackensack River	Jersey City/Hudson	Ind
Standard Chlorine Chem. Co.	0001856	Hackensack River	Kearny Town/Hudson	Ind/Comm
Spinnerin Yarn Co., Inc.	0002038	East Riser Ditch	S. Hackensack/Bergen	Ind/Comm
Bendix Corp.	0002097	West Ditch	Teterboro/Bergen	Ind/Comm
General Auto. Spec. Co.	0030996	Hackensack River	Carlstadt Boro/Bergen	Thermal
PSE&G	0000574	Hackensack River	Jersey City/Hudson	Ind/Comm
Kleer Kast Inc.	0031313	Hackensack River	Kearny Town/Hudson	Ind/Comm
Owens-Corning Fiberglass	0035025	Hackensack River	Hudson County	Thermal
Amerada Hess Corp.	0001368	Hackensack River	Secaucus/Hudson	Industrial
Columbia Terminal Inc.	0025631	Hackensack River	South Kearny	Industrial
Meadowview Hospital	0023566	Hackensack River	Secaucus/Hudson	Municipal
Carlee Corporation	0050113	Sparkill Brook		Thermal
Inversand Company Sewell	0004146	Berrys Creek	Carlstadt/Bergen	Thermal
Cosan Chemical Corp	0032522	Berrys Creek	Carlstadt/Bergen	Industrial
Spear Packing Corp	0032590	Hackensack River	Carlstadt/Bergen	Thermal
Alfa Inc & Chemical Corp	0050300	Moonachie Creek	Carlstadt/Bergen	Thermal
Weyerhaeuser Company	0032620	Oradell Res	Closter/Bergen	Industrial
Chemed Corp- Dubois Div	0035769	Hackensack River	East Rutherford/Ber	Industrial
Hackensack City	0030805	Hackensack River	Hackensack/Bergen	Municipal
Classified Inc	0032603	Hackensack River	Hackensack/Bergen	Ind/Oil/Wse
Polycast Technology	0034819	West Rider	Hackensack/Bergen	Thermal
Atlas Plastics	0052736	Hackensack River	Little Ferry/Bergen	Thermal
Standard Tool & Mfg Co	0035131	Hackensack River	Lyndhurst/Bergen	Municipal
Hackensack Meadowlands	0053082	Hackensack River	Lyndhurst/Bergen	Municipal

N.J.P.D.E.S. DISCHARGE INVENTORY

WATERSHED: HACKENSACK RIVER

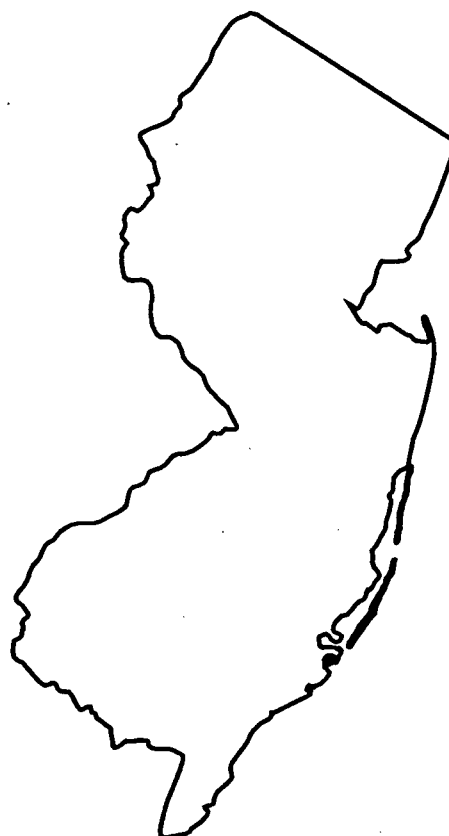
DISCHARGE NAME	# NJPDES	RECIEVING WATERS	MUNICIPALITY/COUNTY	TYPE
Haward Corp	0023868	Saw Mill Creek	North Arlington/Ber	Ind/Thermal
Golding Mfg Inc	0028355	Hackensack River	North Arlington/Ber	Ind
Hackensack Meadowlands	0033448	Sawmill Creek	North Arlington/Ber	Ind/Munic
Rose Holand Ouse Inc	0003808	Skeet Hill Creek	Ridgefield Park/Ber	Thermal
Stranahan Foil	0033375	Berrys Creek	South Hackensack/Ber	Thermal
Takasago Corp USA	0033669	Hackensack River	Teterboro/Bergen	SW/Thermal
Exxon Company USA	0055719	Lower Hackensack	Teterboro/Bergen	Ind
Teledyne Isotopes	0061808	Lower Hackensack	Westwood/Bergen	Ind
Rail Equipment Maintenance	0031992	Hackensack River	Kearney/Bergen	Ind

ATTACHMENT GG



Water Resources Data New Jersey Water Year 1992

Volume 1. Surface-Water Data



U.S. GEOLOGICAL SURVEY WATER-DATA REPORT NJ-92-1
Prepared in cooperation with the New Jersey Department
of Environmental Protection and Energy and with other agencies

ATTACHMENT

~~EF-1~~
G6

HACKENSACK RIVER BASIN

RESERVOIRS IN HACKENSACK RIVER BASIN

01376700 DE FOREST LAKE.--Lat 41°06'23", long 73°58'01", Rockland County, NY. Hydrologic Unit 02030103, at dam on Hackensack River, 0.8 mi north of West Nyack, NY. DRAINAGE AREA, 27.5 mi². PERIOD OF RECORD, February 1956 to current year. REVISED RECORDS.--WDR NJ-84-1: Drainage area. GAGE, water-stage recorder. Datum of gage is sea level. REMARKS.--Reservoir is formed by earthfill dam with sheet piling cutoff and concrete spillway; dam completed and storage began in February 1956. Crest of dam topped by two 50 ft Bascule Gates, 5 ft high. Capacity 5,670,000 gal, elevation, 85.00 ft, top of Bascule gates. Flow regulated by 12-inch Howell-Bunger valve at elevation, 59.25 ft and 24-inch Howell-Bunger valve at elevation, 61.25 ft. Reservoir used for storage and water released by Hackensack Water Co., for municipal water supply.

COOPERATION.--Records provided by Hackensack Water Company.

01376950 LAKE TAPPAN.--Lat 41°01'05", long 74°00'05", Bergen County, Hydrologic Unit 02030103, at dam on Hackensack River, 0.5 mi north of Old Tappan. DRAINAGE AREA, about 49.0 mi². PERIOD OF RECORD, October 1966 to current year. REVISED RECORDS, WDR NJ-89-1: Capacity. GAGE, water-stage recorder. Datum of gage is sea level. REMARKS.--Reservoir is formed by earthfill dam, completed in 1966. Capacity, 3,853,000,000 gal, elevation, 55.00 ft at top of Bascule gates. Flow regulated by four Bascule gates and one sluice gate. Water is released for diversion at New Milford (diversion discontinued May 1990) and Haworth by Hackensack Water Co., for municipal water supply.

COOPERATION.--Records provided by Hackensack Water Company.

01377450 WOODCLIFF LAKE.--Lat 41°01', long 74°03', Bergen County, Hydrologic Unit 02030103, at dam on Pascack Brook, 0.7 mi north of Hillsdale. DRAINAGE AREA, 19.4 mi². PERIOD OF RECORD, December 1929 to current year. Monthend contents only, prior to September 1953, published in WSP 1302, 1722. REVISED RECORDS, WDR NJ-89-1: Capacity. GAGE, water-stage recorder. Datum of gage is sea level. REMARKS.--Reservoir is formed by earthfill dam, completed about 1905. The dam was modified in 1984, which increased capacity, 871,000,000 gal, elevation, 95.00 ft at top of Bascule gates. Flow is regulated by two Bascule gates 85 ft long and 6 ft high each and one 24-inch Ball valve. Water is released for diversion at New Milford (diversion discontinued May 1990) and Haworth by Hackensack Water Co., for municipal supply.

COOPERATION.--Records provided by Hackensack Water Company.

01378480 ORADELL RESERVOIR.--Lat 40°57', long 74°02', Bergen County, Hydrologic Unit 02030103, at dam on Hackensack River at Oradell. DRAINAGE AREA, 113 mi². PERIOD OF RECORD, December 1922 to current year. Monthend contents only, prior to September 1953, published in WSP 1302, 1722. REVISED RECORDS.--WDR NJ-84-1: Spillway elevation, WDR NJ-89-1: Capacity. GAGE, water-stage recorder. Datum of gage is sea level. REMARKS.--Reservoir is formed by hollow concrete dam, completed in 1922. Capacity at spillway level, 3,507,000,000 gal, elevation, 23.16 ft. Flow regulated by seven sluice gates (7 by 9 ft). Prior to May 1990, water was released for diversion by Hackensack Water Co., 1 mi downstream from dam for municipal supply. Water is diverted from reservoir at Haworth by Hackensack Water Company, for municipal supply.

COOPERATION.--Records provided by Hackensack Water Company.

MONTHEND ELEVATION AND CONTENTS, WATER YEAR OCTOBER 1991 TO SEPTEMBER 1992

Date	Elevation (feet)†	Contents (million gallons)	Change in contents (equivalent in ft ³ /s)	Elevation (feet)†	Contents (million gallons)	Change in contents (equivalent in ft ³ /s)
01376700 DE FOREST LAKE				01376950 LAKE TAPPAN		
Sept. 30.....	77.42	3,362	-	52.12	2,864	-
Oct. 31.....	77.41	3,359	-0.1	52.40	2,955	+4.5
Nov. 30.....	78.28	3,611	+13.0	52.77	3,077	+6.3
Dec. 31.....	79.84	4,070	+22.9	54.09	3,529	+22.6
CAL YR 1991						
			-7.3			-2.0
Jan. 31.....	80.14	4,160	+4.5	52.26	2,909	-30.9
Feb. 29.....	80.57	4,289	+7.1	51.32	2,608	-16.6
Mar. 31.....	81.91	4,695	+20.3	54.23	3,574	+48.2
Apr. 30.....	83.00	5,036	+17.6	55.00	3,851	+14.3
May 31.....	82.68	4,632	-20.2	55.46	4,019	+8.4
June 30.....	84.61	5,544	+47.0	55.05	3,870	-7.7
July 31.....	84.20	5,409	-6.7	55.14	3,899	+1.5
Aug. 31.....	83.82	5,289	-6.0	54.52	3,687	-10.6
Sept. 30.....	83.03	5,041	-12.8	53.51	3,332	-18.3
WTR YR 1992						
			+7.1			+2.0
Date	Elevation (feet)†	Contents (million gallons)	Change in contents (equivalent in ft ³ /s)	Elevation (feet)†	Contents (million gallons)	Change in contents (equivalent in ft ³ /s)
01377450 WOODCLIFF LAKE				01378480 ORADELL RESERVOIR		
Sept. 30.....	94.03	816	-	21.28	3,014	-
Oct. 31.....	90.27	614	-10.1	20.19	2,746	-13.4
Nov. 30.....	90.86	645	+1.6	20.39	2,794	+2.5
Dec. 31.....	90.85	644	-0.5	19.84	2,662	-6.6
CAL YR 1991						
			-1.1			-2.3
Jan. 31.....	89.23	562	-4.1	18.63	2,380	-14.1
Feb. 29.....	88.74	537	-1.4	18.10	2,260	-6.6
Mar. 31.....	91.17	661	+6.2	22.88	3,431	+58.4
Apr. 30.....	90.90	648	-7	22.50	3,329	-5.3
May 31.....	94.75	846	+9.9	23.03	3,472	+7.1
June 30.....	95.13	879	+1.7	22.06	3,253	-11.3
July 31.....	95.49	899	+1.0	21.30	3,019	-11.7
Aug. 31.....	93.01	761	-6.9	19.56	2,597	-21.1
Sept. 30.....	91.03	654	-5.5	19.67	2,622	+1.3
WTR YR 1992						
			-7			-1.7

† Elevation at 2400 of the last day of each month.

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HACKENSACK RIVER BASIN

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DIVERSIONS INTO AND FROM HACKENSACK RIVER BASIN

01376272 Hackensack Water Co., diverts water from Sparkill Creek (Hudson River basin) at foot of Danny Lane in Northvale, 300 ft south of New York-New Jersey state line and 0.6 mi upstream of Sparkill Brook. Water is diverted into Oradell Reservoir on the Hackensack River, for municipal supply. Records provided by Hackensack Water Co.

01376699 Spring Valley Water Co., diverts water from De Forest Lake for municipal supply in Rockland County, NY. Records provided by Spring Valley Water Co.

01376810 Village of Nyack, NY, diverts water from Hackensack River 100 ft downstream from gaging station on Hackensack River at West Nyack, NY (station 01376800, measured flow includes diversions) for municipal supply. Records provided by Board of Water Commissioners of Nyack, NY.

01378490 Hackensack Water Co., diverts water for municipal supply from Oradell Reservoir at Haworth pumping station (station 01378478) 2.0 mi upstream from gaging station on Hackensack River at New Milford and prior to May 1990 from Hackensack River, at New Milford pumping station just upstream of gaging station on Hackensack River at New Milford, NJ (station 01378500). Diversion from the New Milford pumping station was discontinued in May 1990. Records provided by Hackensack Water Co.

01378520 Hackensack Water Co., diverts water from Hirshfeld Brook, a tributary of the Hackensack River, below the gaging station on Hackensack River at New Milford, NJ, for municipal supply. Records provided by Hackensack Water Co.

01388981 Hackensack Water Co., diverts water from the Wanaque South pumping station on the Pompton River at Two Bridges, 750 ft upstream from the Passaic River, to Oradell Reservoir. Water can also be diverted from Wanaque Reservoir to Oradell Reservoir in the Hackensack River basin. Figures given herein include diversion from both sources. Formerly diversion was from the Ramapo River (see station 01387991). Records provided by Hackensack Water Company.

01391210 Hackensack Water Co., diverts water from Saddle River (Passaic River basin) just north of bridge on State Route 4 at Arcola. Water is diverted into Oradell Reservoir on the Hackensack River, for municipal supply. Records provided by Hackensack Water Co.

DIVERSIONS, IN CUBIC FEET PER SECOND, WATER YEAR OCTOBER 1991 TO SEPTEMBER 1992

MONTH	01376699 SPRING VALLEY WATER CO.	01376810 WEST NYACK, NY	01378490 HACKENSACK WATER CO.
October.....	8.69	2.50	151
November.....	7.74	2.33	143
December.....	7.60	2.30	143
CAL YR 1991.....	8.95	2.55	161
January.....	5.55	2.41	151
February.....	0	2.54	154
March.....	0	2.44	142
April.....	2.07	2.44	143
May.....	10.1	2.64	156
June.....	15.3	2.65	167
July.....	14.9	2.64	164
August.....	14.2	2.61	159
September.....	15.0	2.48	156
WTR YR 1992.....	8.43	2.50	152

The following are diversions by pumpage from sources other than the Hackensack River into Oradell Reservoir. These figures are included in diversions from Hackensack River as noted above (station 01378490).

MONTH	01376272 SPARKILL CREEK (HUDSON RIVER BASIN)	01378520 HIRSHFELD BROOK (HACKENSACK RIVER BASIN)	01388981 POMPTON RIVER (PASSAIC RIVER BASIN)	01391210 SADDLE RIVER (PASSAIC RIVER BASIN)	WELLS TO SURFACE SUPPLY
October.....	0.03	1.66	15.5	10.6	0.43
November.....	0	1.46	15.1	13.7	.46
December.....	0	.28	1.38	6.88	.24
CAL YR 1991	.10	.97	21.0	4.21	.45
January.....	0	.19	0	5.24	.15
February.....	0	1.70	0	8.53	.23
March.....	.47	2.33	41.8	13.2	1.19
April.....	0	0	30.6	0	.30
May.....	0	1.01	60.6	2.23	.81
June.....	0	1.63	28.8	10.8	.52
July.....	0	2.22	43.1	16.3	.59
August.....	0	0	12.0	0	.51
September.....	0	0	0	0	.55
WTR YR 1992	.04	1.04	20.7	7.29	.50

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ATTACHMENT HH

Let's protect our earth



Surface Water Quality Standards

N.J.A.C. 7:9-4.1 et seq.



AUGUST 1989

New Jersey Department of Environmental Protection
Division of Water Resources

ATTACHMENT

"Measurable changes" means changes measured or determined by a biological, chemical, physical analytical method, conducted in accordance with USEPA approved methods as identified in 40 C.F.R. 136 or other analytical methods (for example, mathematical models, ecological indices, etc.) approved by the Department, that might adversely impact a water use (including, but not limited to aesthetics).

"Mixing zones" means localized areas of surface waters, as may be designated by the Department, into which wastewater effluents may be discharged for the purpose of mixing, dispersing, or dissipating such effluents without creating nuisances or hazardous conditions, or violating the provisions of this subchapter.

"Natural flow" means the water flow that would exist in a waterway without the addition of flow of artificial origin.

"Natural water quality" means the water quality that would exist in a waterway or a waterbody without the addition of water or waterborne substances from artificial origin.

"NJPDDES" means New Jersey Pollutant Discharge Elimination System.

"NOEC" means the "no observable effect concentration", which is the highest concentration of a toxic substance that has no adverse effect(s) on survival, growth, or reproduction of species based upon the results of chronic toxicity testing.

"Nondegradation waters" means those waters set aside for posterity because of their clarity, color, scenic setting, other characteristic of aesthetic value, unique ecological significance, exceptional recreational significance, or exceptional water supply significance. These waters include all waters designated as FW1 in this subchapter.

"Nonpersistent" means degrading relatively quickly, generally having a half-life of less than 96 hours.

"Nontrout waters" means fresh waters that have not been designated in this subchapter as trout production or trout maintenance. These waters are generally not suitable for trout because of their physical, chemical, or biological characteristics, but are suitable for a wide variety of other fish species.

"NPDES" means National Pollutant Discharge Elimination System.

"NT" means nontrout waters.

"Nutrient" means a chemical element or compound, such as nitrogen or phosphorus, which is essential to and promotes the growth and development of organisms.

"Outstanding National Resource Waters" means high quality waters that constitute an outstanding national resource (for example, waters of

National/State Parks and Wildlife Refuges and waters of exceptional recreational or ecological significance) as designated in N.J.A.C. 7:9-4.15(i).

"Persistent" means relatively resistant to degradation, generally having a half life of over 96 hours.

"Pinelands waters" means all waters within the boundaries of the Pineland Area, except those waters designated as FW1 in this subchapter, as established in the Pinelands Protection Act N.J.S.A. 13:18A-1 et seq., and shown on Plate 1 of the "Comprehensive Management Plan" adopted by the New Jersey Pinelands Commission in November 1980.

"PL" means the general surface water classification applied to Pinelands Waters.

"Primary contact recreation" means recreational activities that involve significant ingestion risks and includes, but is not limited to, wading, swimming, diving, surfing, and water skiing.

"Public hearing" means a legislative type hearing before a representative or representatives of the Department providing the opportunity for public comment, but does not include cross-examination.

"River mile" means the distance, measured in statute miles, between two locations on a stream, with the first location designated as mile zero. Mile zero for the Delaware River is located at the intersection of the centerline of the navigation channel and a line between the Cape May Light, New Jersey, and the tip of Cape Henlopen, Delaware.

"Saline waters" means waters having salinities generally greater than 3.5 parts per thousand at mean high tide.

"SC" means the general surface water classification applied to coastal saline waters.

"SE" means the general surface water classification applied to saline waters of estuaries.

"Secondary contact recreation" means recreational activities where the probability of water ingestion is minimal and includes, but is not limited to, boating and fishing.

"Shellfish" means those mollusks commonly known as clams, oysters, or mussels.

"Shellfish waters" means waters classified as Approved, Seasonally Approved, Special Restricted, Seasonally Special Restricted or Condemned that support or possess the potential to support shellfish which are within the Coastal Area Facility Review Act (C.A.F.R.A.) zone as delineated in 1973, (excluding: 1 - The Cohansey River upstream of Brown's Run; 2 - The Maurice River upstream of Route 548;

1. It is demonstrated to the satisfaction of the Department that the waters should be set aside to represent the natural aquatic environment and its associated biota; or
 2. It is demonstrated to the satisfaction of the Department that a more restrictive use is necessary to protect a unique ecological system or threatened/endangered species.
- (g) In those cases in which a thermal discharge is involved, the procedures for reclassifying segments for more restrictive uses shall be consistent with section 316 of the Federal Clean Water Act.

7:9-4.12 Designated uses of FW1, PL, FW2, SE1, SE2, SE3, and SC Waters

- (a) In all FW1 waters the designated uses are:
1. Set aside for posterity to represent the natural aquatic environment and its associated biota;
 2. Primary and secondary contact recreation;
 3. Maintenance, migration and propagation of the natural and established aquatic biota; and
 4. Any other reasonable uses.
- (b) In all PL waters the designated uses are:
1. Cranberry bog water supply and other agricultural uses;
 2. Maintenance, migration and propagation of the natural and established biota indigenous to this unique ecological system;
 3. Public potable water supply after such treatment as required by law or regulations;
 4. Primary and secondary contact recreation; and
 5. Any other reasonable uses.
- (c) In all FW2 waters the designated uses are:
1. Maintenance, migration and propagation of the natural and established biota;
 2. Primary and secondary contact recreation;
 3. Industrial and agricultural water supply;

4. Public potable water supply after such treatment as required by law or regulation; and
 5. Any other reasonable uses.
- (d) In all SE1 waters the designated uses are:
1. Shellfish harvesting in accordance with N.J.A.C. 7:12;
 2. Maintenance, migration and propagation of the natural and established biota;
 3. Primary and secondary contact recreation; and
 4. Any other reasonable uses.
- (e) In all SE2 waters the designated uses are:
1. Maintenance, migration and propagation of the natural and established biota;
 2. Migration of diadromous fish;
 3. Maintenance of wildlife;
 4. Secondary contact recreation; and
 5. Any other reasonable uses.
- (f) In all SE3 waters the designated uses are:
1. Secondary contact recreation;
 2. Maintenance and migration of fish populations;
 3. Migration of diadromous fish;
 4. Maintenance of wildlife; and
 5. Any other reasonable uses.
- (g) In all SC waters the designated uses are:
1. Shellfish harvesting in accordance with N.J.A.C. 7:12;
 2. Primary and secondary contact recreation;
 3. Maintenance, migration and propagation of the natural and established biota; and
 4. Any other reasonable uses.

(Hewitt) - Those segments located entirely within the Hewitt State Forest boundaries	FW1(tp)
GREEN POND (Rockaway)	FW2-TM
GREEN POND BROOK (Picatinny Arsenal) - Green Pond outlet to Rockaway River	FW2-NT
GREENWOOD LAKE (W. Milford)	FW2-TM
HACKENSACK RIVER	
(Oradell) - Source to Oradell dam	FW2-NT
(Oradell) - Main stem and saline tributaries from Oradell dam to the confluence with Overpeck Creek	SE1
(Little Ferry) - Main stem and saline tributaries from Overpeck Creek to Route 1 and 9 crossing	SE2
(Kearny Point) - Main stem downstream from Route 1 and 9 crossing	SE3
TRIBUTARIES	
(Oradell) - Tributaries joining the main stem between Oradell dam and the confluence with Overpeck Creek	FW2-NT/SE1
(Little Ferry) - Tributaries joining the main stem downstream of Overpeck Creek	FW2-NT/SE2
HANKS POND (Clinton) - Pond and all tributaries	FW1
HARMONY BROOK (Brookside) - Entire length	FW2-TP(C1)
HARRISONS BROOK (Bernards) - Entire length	FW2-NT
HAVEMEYER BROOK (Mahwah) - Entire length	FW2-TP(C1)
HEWITT BROOK (W. Milford) - Entire length	FW2-TP(C1)
HIBERNIA BROOK	
(Hibernia) - Entire length, except tributary described separately below	FW2-TM
(Rockaway) - Entire length of tributary at Rockaway	FW2-TP(C1)
HIGH MOUNTAIN BROOK (Ringwood) - Source to, but not including, Skyline Lake	FW2-TP(C1)
HOHOKUS BROOK (Hohokus) - Entire length	FW2-NT/SE2
HUDSON RIVER	
(Rockleigh) - River and saline portions of New Jersey tributaries from the New Jersey-New York boundary line in the north to its confluence with the Harlem River, New York	SE1
(Englewood Cliffs) - River and saline portions of New Jersey tributaries from the confluence with the Harlem River, New York to a north-south line connecting Constable Hook (Bayonne) to St. George (Staten Island, New York)	SE2
TRIBUTARIES	
(Rockleigh) - Freshwater portions of tributaries to the Hudson River in New Jersey	FW2-NT
INDIAN GROVE BROOK (Somersetin) - Entire length	FW2-TM

ATTACHMENT

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ATTACHMENT II

STATE AND FEDERAL THREATENED AND ENDANGERED SPECIES, BY QUAD

List provided by Computerized Fish and Wildlife Information System
New Jersey Division of Fish, Game and Wildlife
20 JUN 1990

CODE	QUAD	SPECIES
049	Tranquility	Trout, brook Salamander, longtail Turtle, bog Owl, barred Bobolink Sparrow, Savannah Sparrow, vesper
051	Stanhope	Turtle, bog Turtle, wood Hawk, Cooper's Owl, barred
053	Dover	Trout, brook Rattlesnake, timber Turtle, bog Turtle, wood Owl, barred
055	Boonton	Rattlesnake, timber Turtle, bog Turtle, wood Bittern, American Goshawk, northern Hawk, Cooper's Hawk, red-shouldered Eagle, bald Osprey Owl, barred Woodpecker, red-headed Bobolink Sparrow, grasshopper Salamander, blue-spotted Rattlesnake, timber Turtle, wood Bittern, American Owl, barred Wren, sedge
057	Pompton Plains	Trout, brook Turtle, bog Turtle, wood Sandpiper, upland
059	Paterson	Trout, brook Turtle, bog Turtle, wood
061	Hackensack	Turtle, bog
063	Yonkers	Sandpiper, upland Trout, brook Turtle, bog Turtle, wood Bittern, American Hawk, Cooper's Woodpecker, red-headed Shad, American Woodpecker, red-headed Sparrow, Savannah Sparrow, vesper
065	Bangor	

081	Orange	Turtle, wood Grebe, pied-billed Night-heron, yellow-crowned Bittern, American Hawk, Cooper's Sparrow, Savannah
083	Weehawken	Grebe, pied-billed Night-heron, yellow-crowned Bittern, American Harrier, northern Tern, least Wren, sedge Sparrow, grasshopper
085	Central Park	
087	Easton	Shad, American Trout, brook Turtle, wood Bobolink Sparrow, Savannah Sparrow, grasshopper Sparrow, vesper
089	Bloomsbury	Trout, brook Salamander, longtail Rattlesnake, timber Turtle, bog Turtle, wood Hawk, Cooper's Owl, barred Woodpecker, red-headed Sparrow, Savannah Sparrow, vesper
091	High Bridge	Trout, brook Turtle, bog Turtle, wood Bittern, American Bobolink
093	Califon	Trout, brook Turtle, wood Bobolink Sparrow, Savannah Sparrow, grasshopper
095	Gladstone	Trout, brook Salamander, longtail Turtle, wood Sandpiper, upland Owl, barred Bobolink Sparrow, Savannah Sparrow, grasshopper Sparrow, vesper

Common Name: Turtle, bog
Scientific Name: Clemmys muhlenbergii

NJ.HABITAT

Freshwater marsh

Bog/swamp

LAND.USE

Agricultural Land

Cropland and Pasture

Rangeland

Shrub and Brush Rangeland

Mixed Rangeland

Water

Streams and Canals

Wetland

COMMENTS ON HABITAT ASSOCIATIONS

In Pennsylvania, Bog Turtles found primarily in sphagnum bogs or wet sedge meadows in or near slow moving streams with a muddy bottom, above 610 meter elevation. The highest populations occur in shrub stage of forest succession. *3073*

In Maryland, Bog Turtles were associated with spring-fed pockets of shallow water, a bottom substrate of soft mud and rock, dominant vegetation of low grasses and sedges, and interspersed wet and dry pockets. Turtles were never encountered beyond the wet meadow transitional edge. This habitat was used for all activities, including mating, foraging, egg-laying, basking, resting, and over-wintering. *17*

Common Name: Bittern, American
Scientific Name: Botaurus lentiginosus

NJ.HABITAT

Freshwater marsh

Saltwater marsh

Agricultural

LAND.USE

Wetland

Nonforested Wetland

Bays and Estuaries

Reservoirs

Lakes

Streams and Canals

Water

Herbaceous Rangeland

Rangeland

Agricultural Land

Cropland and Pasture

COMMENTS ON HABITAT ASSOCIATIONS

Typically found breeding in wet areas such as marshes, swamps and bogs with emergent vegetation. May also breed in wet or (rarely) dry meadows, pastures, fields *606*. Preferred herbaceous species include cattails (Typha), bulrush (Scirpus), wild rice, and sedges (Cyperaceae) *606,432*. American Bitterns also use shrub-swamps; shrub species include willow, alder and buttonwood *03*.

Bent *432* quotes a source reporting regular nesting on the New Jersey coast, in the salt marshes from Cape May to Ocean County. Bull *06* stated that it was relatively rare as a breeder in brackish and salt marshes, compared to fresh marshes. It is found more frequently in migration in the salt marshes, and occasionally winters there *06*.

In a study of marsh birds at Horicon NWR in Wisconsin, Mancini and Rusch *02* heard American Bitterns only in shallow water cattail and dry cattail; other habitats available were deep-water cattail, river bulrush, and sedge.

Common Name: Harrier, northern
Scientific Name: *Circus cyaneus*

NJ.HABITAT

Saltwater marsh

Freshwater marsh

Bog/swamp

Agricultural

LAND.USE

Herbaceous Rangeland

Shrub and Brush Rangeland

Agricultural Land

Cropland and Pasture

Rangeland

Mixed Rangeland

Wetland

Nonforested Wetland

Other Agricultural Land

Bays and Estuaries

COMMENTS ON HABITAT ASSOCIATIONS

Harriers inhabit non-forested land for nesting and foraging--marshes, prairies and grasslands *434,449,12*.y

Grebe nest sites was 35.5 cm; mean distance from shore of 25 nests was 5.3 m 2.4; mean distance from open water was 1.3m+- .9 m. Grebes nested in bulrush (*Scirpus* spp.), cattail (*Typha latifolia*), and whitetop (*Scholochloa festucacea*). Sealy, 1978 *07*

In a study of grebe species use of varying pond sizes and types in North Dakota, Faaborg, 1976 *06* found that Pied-billed Grebes occupied the widest variety of pond types (compared with Horned, *P. auritis*, and Eared, *P. nigricollis*, Grebes), but was always associated with heavy emergent vegetation; he suggested that the Pied-billed Grebe's distinct vocalization made it best adapted of the three to defend its territory in low visibility habitat.

Glover *1055* noted that in Iowa Pied-billed Grebes used a wide variety of plants for nesting cover and that there was also wide variation in density of nesting cover; statistical analysis showed no relationship between nesting cover density and nesting success. Glover also found that successful nests were found in deeper water than unsuccessful nests; nests were found in water from 1-50" (2.54-127 cm), mean depth for successful nests was 24.2" (61.5 cm) and mean depth for unsuccessful nests was 16.4" (41.7 cm) *1055*.

Chabrech *1057* found an unusual concentration of nesting Pied-billed Grebes on a brackish impoundment in Louisiana. The impoundment was 200 acres, 75% open water, vegetated mostly with *Spartina patens* surrounding the open water, and filled with a very dense submerged growth of wigeongrass, which furnished nest material. The depth of the open parts of the impoundment averaged 18", in the wiregrass it ranged from 8-12". Salinity was from 4300 to 6400 ppm.

Common Name: Grebe, pied-billed
Scientific Name: Podilymbus podiceps

NJ.HABITAT

Saltwater marsh

Freshwater marsh

LAND.USE

Wetland

Nonforested Wetland

Water

Lakes

Bays and Estuaries

Reservoirs

Streams and Canals

Atlantic Ocean Coastal Waters

COMMENTS ON HABITAT ASSOCIATIONS

Pied-billed Grebes are generally found breeding in marshes, ponds, lakes and sluggish streams with well-developed emergent vegetation. In winter the species may be found on fresh, brackish or salt water *04,10*.

Forbes, Barkhouse and Smith, 1989 *08* found that physical features were more important than species of vegetation in nest site selection of Pied-billed Grebes. At a permanent freshwater marsh in Nova Scotia, they found grebes nesting in emergent vegetation species (Typha spp, Sparganium eurycarpum, Scirpus validus, and Phragmites australis) in proportion to each species' availability. Compared to random points in the marsh, nest sites were characterized by sparser coverage of water by emergent vegetation (mean = 45%, random mean = 68.3; grebes avoided areas with >80% coverage, and avoided nesting in dense vegetation unless it was over deep water.); deeper water (mean = 45.2 cm, random mean = 39.1 cm.); closer proximity to open water (mean = 4.15 m, random mean = 6.67 m); and greater distance from shore (mean = 76.8 m, random mean = 54.3 m.) All differences were significant with $P = .05$ or less. Grebes avoided nesting on edges of emergent vegetation exposed to wave action. The authors noted that "fragmented" habitat or habitat "complexity", i.e. stands of emergent vegetation separated by broad channels of open water, likely provides sheltered bays and inlets which may protect nests from inclement weather; they found aggregations of grebes nesting in such areas.

In prairie potholes in Manitoba, mean water depth at 31 Pied-billed

COMMENTS ON HABITAT ASSOCIATIONS

A study of nest-site characteristics of Yellow-crowned Night-herons along the Chesapeake Bay in Virginia found that the herons are exceptionally tolerant of humans, with 87% of 257 nesting attempts in 2 years occurring on privately owned lots with occupied homes. Over 95% of the nests were in Loblolly Pines. Habitat characteristics were:

	n	mean	SD	range
Tree density (trees/ha)	65	305.0	100.1	140-479
Pine density (trees/ha)	65	202.0	96.7	25-404
Canopy closure (%)	65	62.8	15.0	40-90
Subcanopy cover (%)	65	26.3	17.7	10-80
Shrub cover (%)	65	21.5	19.9	0-90
Distance to water (m)	65	307.0	329.9	20-1100

Factor analysis defined four components describing nest sites: tree structure, stand density, nest position, and understory openness. *502*

Common Name: Night-heron, yellow-crowned
Scientific Name: *Nyctanassa violaceus*

NJ.HABITAT

Saltwater marsh
Freshwater marsh
Deciduous Forest
Mixed Forest

LAND.USE

Forested Wetland
Forest Land
Deciduous Forest Land
Mixed Forest Land
Water
Streams and Canals
Lakes
Reservoirs
Bays and Estuaries
Wetland
Nonforested Wetland

Common Name: Sandpiper, upland
Scientific Name: *Batramia longicauda*

NJ.HABITAT

Agricultural

Old field

LAND.USE

Cropland and Pasture

Agricultural Land

Other Agricultural Land

Rangeland

Herbaceous Rangeland

Mixed Rangeland

COMMENTS ON HABITAT ASSOCIATIONS

In general, breeds in pastures, dry upland fields, hay meadows, cultivated fields and other extensive flat open country *528,676,432*. It sometimes occurs in fields around airports and on golf courses *528*. Upland Sandpipers are seldom found near water, but occasionally in moist meadows *432*. Clark *NJDFGW2* noted that Upland Sandpipers have nested in scrub-shrub areas adjacent to grassland areas at the FAA Tech Center in New Jersey.

PERCENTAGE OF UPLAND SANDPIPER NESTS IN SPECIFIC LAND USE TYPES***

(adapted from White.*02*)

Pasture	38.2%
grazed	12.1
ungrazed	2.2
burned	21.0
unburned	2.9
Prairie-grassland	28.0
Idle Land (suburban	
fringe, stubble fields	
and highway right-of ways)	16.0
Hayfields	7.0
Clearings in woody growth	5.4
Tilled lands, growing grain	3.1
Airfields, shooting ranges	1.8
Marsh	0.5

Common Name: Sparrow, grasshopper
Scientific Name: Ammodramus savannarum

NJ.HABITAT

Agricultural

Old field

LAND.USE

Agricultural Land

Cropland and Pasture

Rangeland

Herbaceous Rangeland

COMMENTS ON HABITAT ASSOCIATIONS

Fields with more than 35% shrub cover are avoided. Bunch grasses are preferred over sod. *4494,4497* Bare ground is important for nesting and foraging *505*. Optimum cover for reclaimed surface mines in West Virginia included 73% litter, 24% bare ground, and 28% grass *503*.

Common Name: Tern, least
Scientific Name: Sterna antillarum

NJ.HABITAT

Dune

Saltwater marsh

LAND.USE

Barren Land

Beaches

Sandy Areas other than Beaches

Water

Bays and Estuaries

Atlantic Ocean Coastal Waters

Wetland

Nonforested Wetland

COMMENTS ON HABITAT ASSOCIATIONS

Nesting localities are usually broad, flat open sand beaches, entirely devoid of vegetation; does not require islands of isolated places like most other terns *1500*.

Another source: favors pebbles or shells on sand with short, sparse vegetation for colony sites *04*.

Least Tern nesting sites in New Jersey were characterized by low height and cover of vegetation, the presence of shells and shell fragments in a sandy substrate, and protection from human disturbance. Terns also used dredge spoil sites in New Jersey, which in general had coarser substrate particles and were farther from the water than beach sites. Colonies on dredge spoil sites were smaller and had greater colony turnover rates *11*.

Common Name: Wren, sedge
Scientific Name: *Cistothorus platensis*

NJ.HABITAT

Saltwater marsh

Freshwater marsh

LAND.USE

Wetland

Nonforested Wetland

COMMENTS ON HABITAT ASSOCIATIONS

Sedge Wrens breed in sedge meadows, shallow sedge marshes with scattered shrubs and little or no standing water, coastal brackish marshes with scattered low shrubs and herbs *11,12*.



NATURAL LANDS MANAGEMENT

NATURAL HERITAGE

PRIORITY SITE MAPS

The Priority Site Maps identify boundaries of some of the most important sites in the State for endangered and threatened plants, animals and ecosystems. These maps do not contain all of the important areas in the State for endangered biological diversity. They only depict the boundaries of priority sites which have been delineated by the Office of Natural Lands Management to date. These areas should be considered to be top priorities for the preservation of biological diversity. If these areas are allowed to be degraded or destroyed, we may lose some of the most unique components of our natural heritage.

ATTACHMENT II-44



NATURAL LANDS MANAGEMENT

NATURAL HERITAGE INDEX MAPS

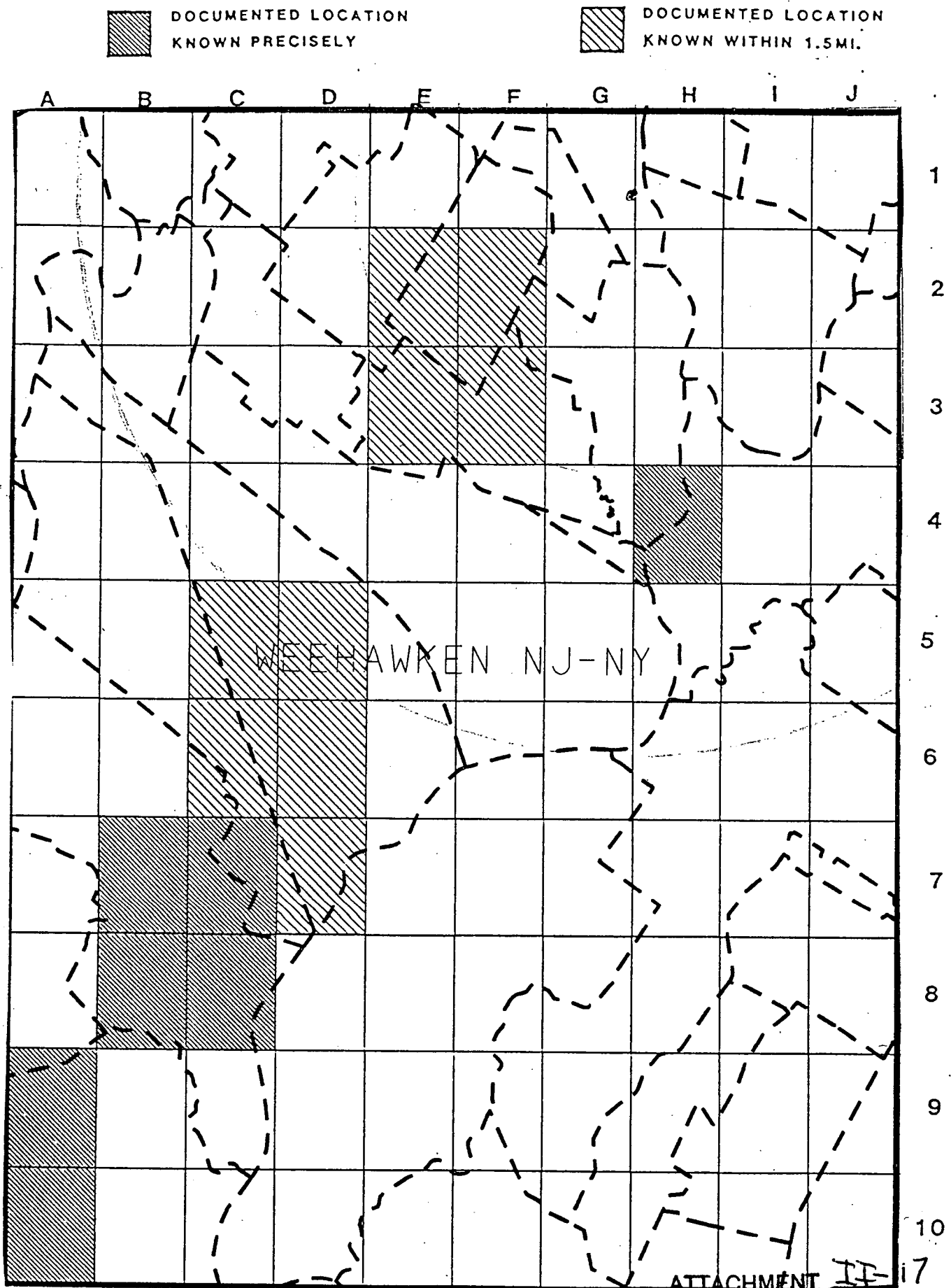
The Natural Heritage Database contains several thousand records of individual occurrences of endangered and threatened species and ecosystems. Many of these occurrences either have not been documented in recent years or have not had habitat boundaries delineated. Because much work remains to be done to delineate habitat boundaries and determine current status for these occurrences, Natural Heritage Index Maps were devised to red flag general areas in which the occurrences are located. The index maps are meant to be used as a tool to point to areas which may be of significance for endangered biological diversity. These maps do not depict all endangered species habitat in the State, but merely general areas which contain documented occurrences. Many additional areas may contain unidentified or poorly documented occurrences.

The maps have been produced using a computer generated grid which shades a grid cell approximately 330 acres in size if an endangered or threatened species or ecosystem has been documented anywhere within the cell. To use these maps, we suggest that you first find the location to be checked on the quad maps and then refer to the same grid location of the Natural Heritage Index Maps. The Natural Heritage Program can be contacted for additional information as specific projects are planned.

ATTACHMENT DI-15



GENERALIZED LOCATIONS FOR RARE & ENDANGERED ELEMENTS OF NATURAL DIVERSITY



NOTE: THIS IS NOT A COMPLETE MAP OF RARE AND ENDANGERED SPECIES HABITAT FOR THIS AREA. IT REFLECTS DATA ON KNOWN OCCURRENCES COMPILED AS OF THE ABOVE DATE. IT INCLUDES BOTH HISTORICALLY AND RECENTLY DOCUMENTED OCCURRENCES. ADDITIONAL OCCURRENCES MAY BE FOUND ON UNSURVEYED HABITAT. FOR MORE INFORMATION, CONTACT THE OFFICE OF NATURAL LANDS MANAGEMENT, CN494, TRENTON NJ, 08625.

MAY 1988

UPDATED SEMIANNUALLY

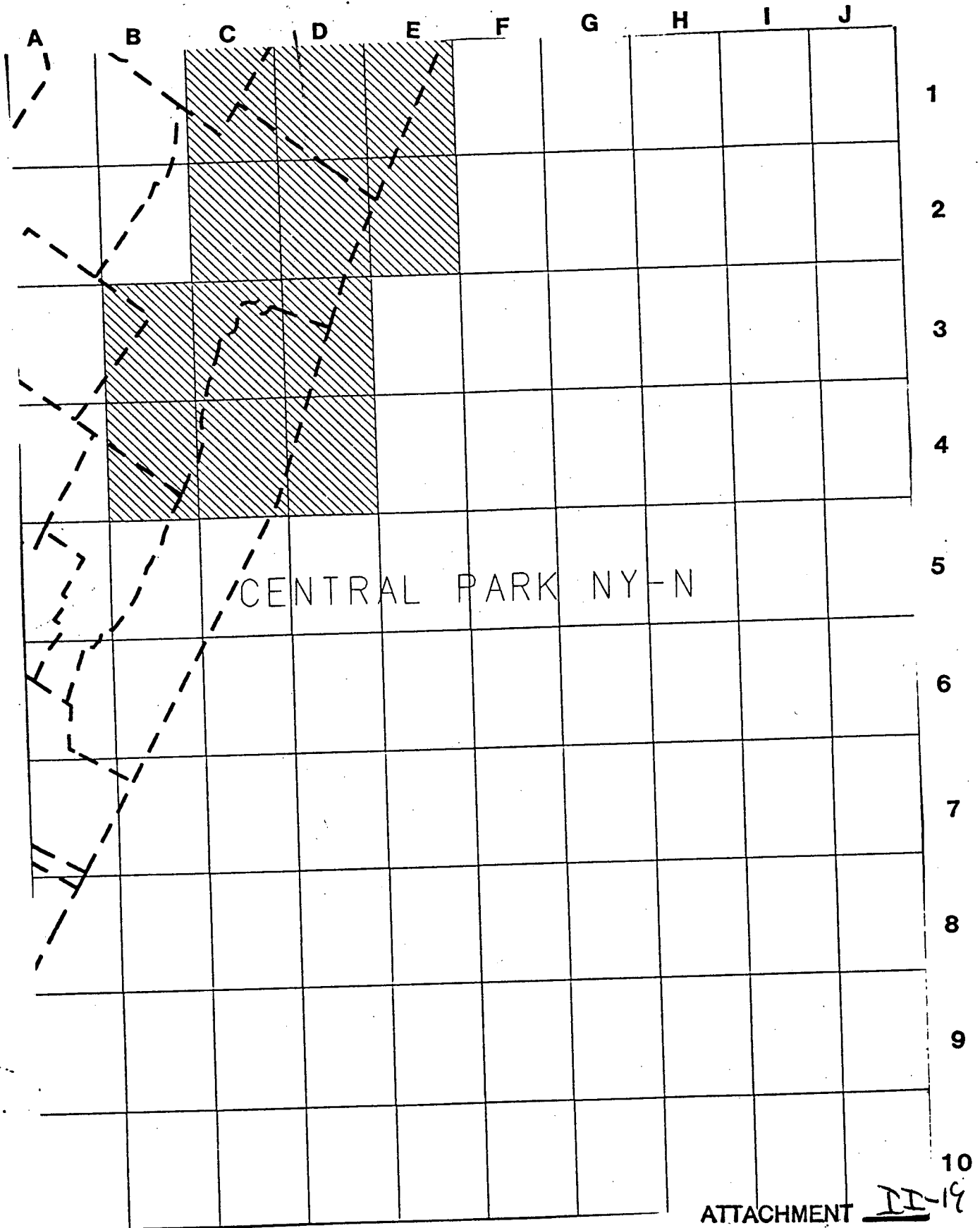


NATURAL HERITAGE DATA

GENERALIZED LOCATIONS FOR RARE & ENDANGERED ELEMENTS OF NATURAL DIVERSITY

 DOCUMENTED LOCATION
KNOWN PRECISELY

 DOCUMENTED LOCATION
KNOWN WITHIN 1.5MI.



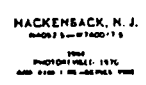
ATTACHMENT

II-19

NOTE: THIS IS NOT A COMPLETE MAP OF RARE AND ENDANGERED SPECIES HABITAT FOR THIS AREA. IT REFLECTS DATA ON KNOWN OCCURRENCES COMPILED AS OF THE ABOVE DATE. IT INCLUDES BOTH HISTORICALLY AND RECENTLY DOCUMENTED OCCURRENCES. ADDITIONAL OCCURRENCES MAY BE FOUND ON UNSURVEYED HABITAT. FOR MORE INFORMATION, CONTACT THE OFFICE OF NATURAL LANDS MANAGEMENT, CN404, TRENTON

MAY 1988

UPDATED SEMIANNUALLY



NATURAL HERITAGE DATA

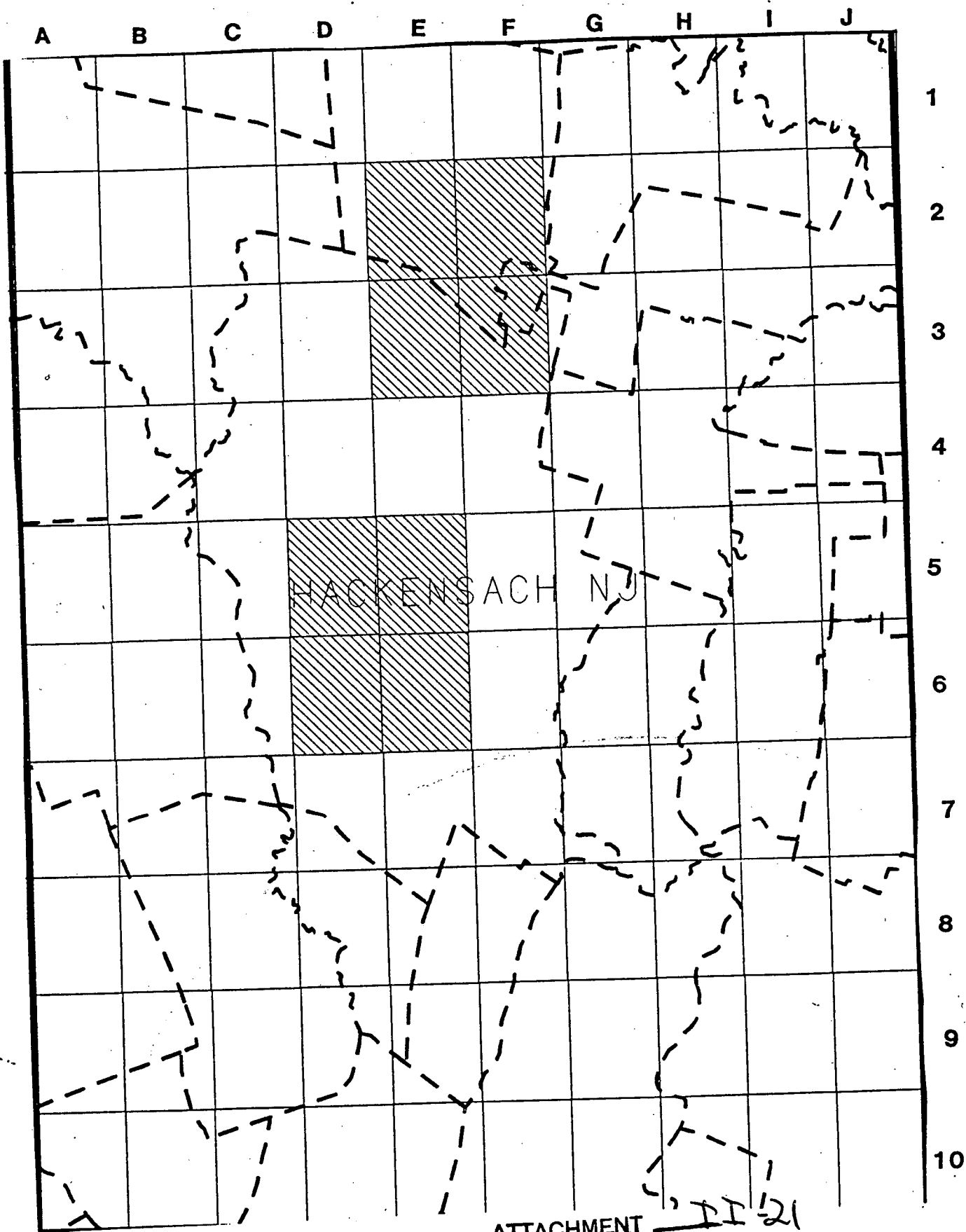
GENERALIZED LOCATIONS FOR RARE & ENDANGERED ELEMENTS OF NATURAL DIVERSITY



DOCUMENTED LOCATION
KNOWN PRECISELY



DOCUMENTED LOCATION
KNOWN WITHIN 1.5MI.

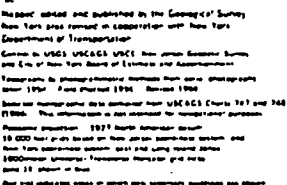



ATTACHMENT

NOTE: THIS IS NOT A COMPLETE MAP OF RARE AND ENDANGERED SPECIES HABITAT FOR THIS AREA. IT REFLECTS DATA ON KNOWN OCCURRENCES COMPILED AS OF THE ABOVE DATE. IT INCLUDES BOTH HISTORICALLY AND RECENTLY DOCUMENTED OCCURRENCES. ADDITIONAL OCCURRENCES MAY BE FOUND ON UNSURVEYED HABITAT. FOR MORE INFORMATION, CONTACT THE OFFICE OF NATURAL LANDS MANAGEMENT, CN104, TRENTON

MAY 1988

UPDATED SEMIANNUALLY





Scale: 1:200000

0 100 200 300 400 500 600 700 800 900 1000

Contours interval is 10m

Water is shown blue

On the curves and boundaries in 100m or 200m long line marked

Numbered section of the line the appropriate type of water body name

the main name of the is geographical name

Line and contour lines are national and economic standards

Line and M 100 is the boundary between the national and the local

A line and M 100 is the boundary between the national and the local

ROAD CLASSIFICATION

State-Road _____ Light-Road _____
 Township-Road _____ Unimproved Pkwy _____

☐ Interstate Route ☐ U.S. Road ☐ State Road

YONKERS, N. J. - N. Y.

100-443887-100

ATTACHMENT

II-22

NATURAL HERITAGE DATA

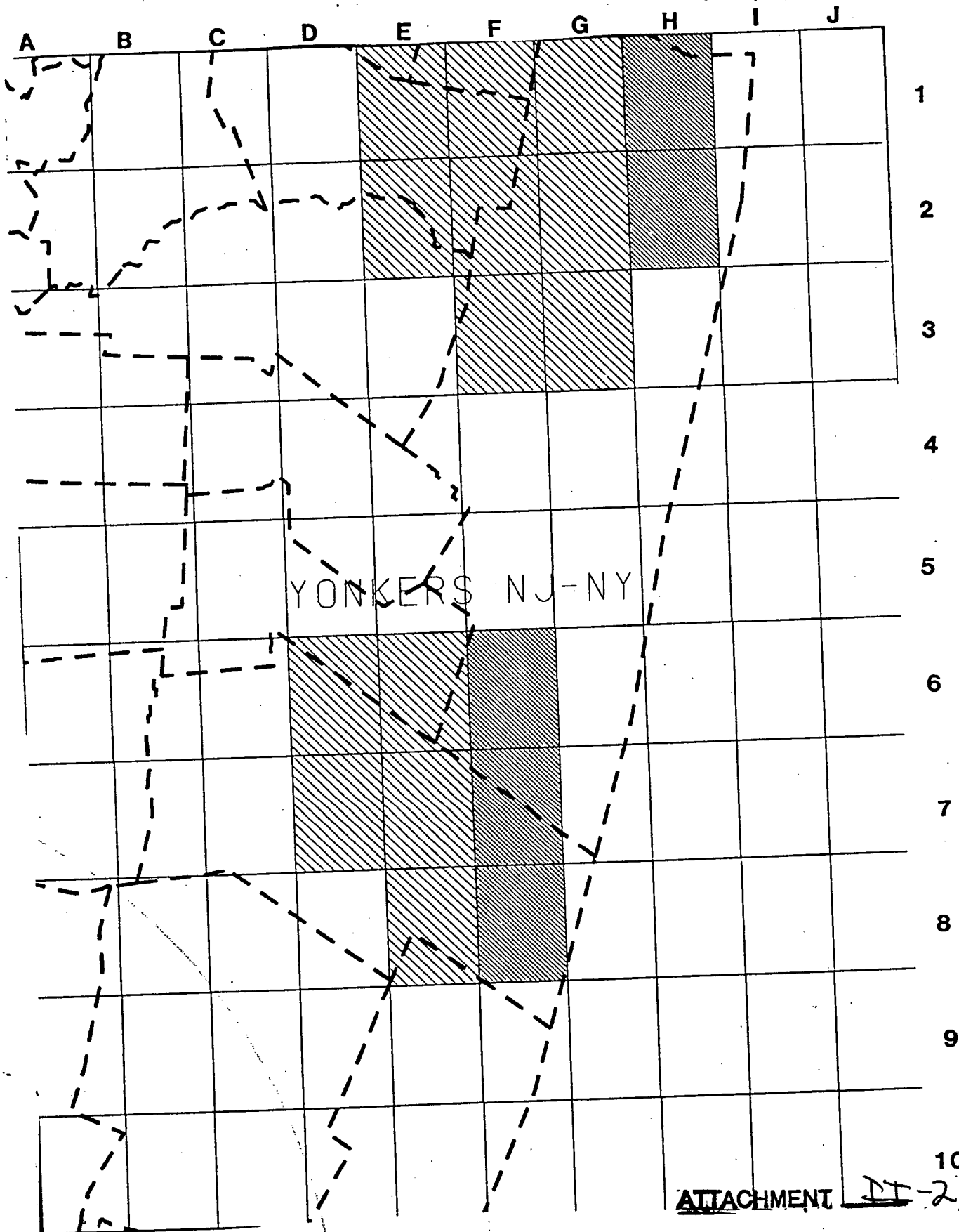
GENERALIZED LOCATIONS FOR RARE & ENDANGERED ELEMENTS OF NATURAL DIVERSITY



DOCUMENTED LOCATION
KNOWN PRECISELY



DOCUMENTED LOCATION
KNOWN WITHIN 1.5 MI.



ATTACHMENT

10
IT-23

NOTE: THIS IS NOT A COMPLETE MAP OF RARE AND ENDANGERED SPECIES HABITAT FOR THIS AREA. IT REFLECTS DATA ON KNOWN OCCURRENCES COMPILED AS OF THE ABOVE DATE. IT INCLUDES BOTH HISTORICALLY AND RECENTLY DOCUMENTED OCCURRENCES. ADDITIONAL OCCURRENCES MAY BE FOUND ON UNSURVEYED HABITAT. FOR MORE

MAY 1988

UPDATED SEMIANNUALLY

ATTACHMENT JJ



United States Department of the Interior

FISH AND WILDLIFE SERVICE

Fish and Wildlife Enhancement
927 North Main Street (Bldg. D1)
Pleasantville, New Jersey 08232

Tel: 609-646-9310
FAX: 609-646-0352

IN REPLY REFER TO:

ES-91/52

February 12, 1991

Kathy A. Campbell
NUS Corporation
1090 King Georges Post Road
Suite 1103
Edison, New Jersey 08837

Dear Ms. Campbell:

This letter is in response to your January 11, 1991, request to the Fish and Wildlife Service (Service) for information on the presence of federally listed and proposed endangered and threatened species within the study area of the proposed hazardous waste site in Hackensack, Bergen County, New Jersey.

This response is provided pursuant to the Endangered Species Act of 1973 (87 Stat. 884, as amended; 16 U.S.C. 1531 et seq.) to ensure the protection of endangered and threatened species and is intended to assist your assessments, investigations, and planning being conducted pursuant to Section 104(a) of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended (42 U.S.C. 9601 et seq.) (Superfund Amendments and Reauthorization Act). These comments do not represent any position the U.S. Department of the Interior may adopt concerning possible injury to natural resources under the Department's trusteeship.

* The endangered shortnose sturgeon (*Acipenser brevirostrum*) has been documented from the Hackensack River. The National Marine Fisheries Service maintains jurisdiction over this and most other marine species and should be contacted at the following address regarding potential impacts to this species as a result of project implementation:

National Marine Fisheries Service
Sandy Hook Marine Laboratory
Highlands, New Jersey 07732
(201/872-0200)

Except for occasional transient species, no other federally listed or proposed threatened or endangered flora or fauna are known to exist within the study area. Enclosed is a summary of federally listed and candidate species in New Jersey. Candidate species are those species under consideration by the Service for possible inclusion on the List of Endangered and Threatened Wildlife and Plants. Although these species receive no substantive or procedural protection under the Endangered Species Act, the Service encourages federal agencies and other planners to consider candidate species in the project planning process. The New Jersey Natural Heritage Program provides the most up-to-date data source for candidate species in the State, as well as

ATTACHMENT JJY

maintaining information on State listed species, and may be contacted at the following address:

Mr. Thomas Breden
Natural Heritage Program
Division of Parks and Forestry
CN 404
Trenton, New Jersey 08625
(609/984-0097)

Should the Natural Heritage Program data search reveal the presence of any candidate species on the site, the Service should be contacted to ensure that these species are not adversely affected by project activities.

Further information on State listed species may be obtained from the following office:

Ms. JoAnn Frier-Murza
Endangered and Nongame Species Program
Division of Fish, Game and Wildlife
CN 400
Trenton, New Jersey 08625
(609/292-9101)

In regard to potential wetland impacts, we have reviewed the Service's National Wetlands Inventory map for the Weehawken, New Jersey-New York Quadrangle, which shows wetlands adjacent to the project area. The specific extent of these wetlands can only be determined by on-site inspection. Emergent wetlands provide habitat for a variety of migratory and resident species of fish and wildlife. Thus, the Service discourages activities in and affecting the Nation's wetlands that would unnecessarily damage, degrade or destroy these habitat values. Without detailed project information, we are unable to provide a more extensive review of the project proposal at this time. Project activities in wetlands may require federal and State permits from the U.S. Army Corps of Engineers pursuant to the Clean Water Act (33 U.S.C. 1344 et seq.) and the New Jersey Department of Environmental Protection pursuant to the Freshwater Wetlands Protection Act (N.J.S.A. 13:9B-1 et seq.). The Department of Environmental Protection, through the Freshwater Wetlands Protection Act, can provide a letter of interpretation that determines if wetlands are present on the site or verifies the delineation of a wetland boundary line. Thus, if work is proposed in wetlands, the following offices should be contacted to determine permit compliance:


Regulatory Branch
U.S. Army Corps of Engineers
New York District
26 Federal Plaza
New York, New York 10278-0090
(212/264-9053)

Division of Coastal Resources
Department of Environmental Protection
CN 401
Trenton, New Jersey 08625-0401
(609/984-0853)

Information contained in this letter and additional information obtained from the aforementioned sources represents the public interest for fish and wildlife resources and should warrant full consideration in the project planning process. The Service requests that no part of this letter be taken out of context and if reproduced, the letter should appear in its entirety.

Please contact Dana Peters of my staff if you have any questions or require further assistance regarding threatened or endangered species.

Sincerely,



John C. Staples
Acting Supervisor

Enclosures

ATTACHMENT KK



State of New Jersey
Department of Environmental Protection and Energy
Division of Publicly Funded Site Remediation

CN 413

Trenton, NJ 08625-0413

Tel. # 609-984-2902

Fax. # 609-633-2360

Jeanne M. Fox
Acting Commissioner

Anthony J. Farro
Director

MEMO

TO: LANCIA OIL FILE
FROM: ANDREW CYR, HSMS III OFFICE OF SITE ASSESSMENT *AC*
SUBJECT: GEMS POPULATION DATA WITHIN 4.0 MILES OF LANCIA OIL- 340
SOUTH RIVER STREET HACKENSACK, NJ

ON MARCH 16 THE GEMS DATA BASE WAS ACCESSED AND THE 1990 CENSUS
POPULATION WAS OBTAINED WITHIN 4.0 MILES OF THE SITE. THE
POPULATION FOR THE SIX DISTANCE RINGS ARE AS FOLLOWS;

<u>DISTANCE MILES</u>	<u>POPULATION</u>
0 - 1/4	2,996
1/4 - 1/2	4,585
1/2 - 1	15,261
1 - 2	53,572
2 - 3	98,135
3 - 4	137,873

TOTAL	312,422

ATTACHMENT *KK*

ATTACHMENT LL

INTERIM

SOIL SURVEY

OF

BERGEN COUNTY

NEW JERSEY

**A PRELIMINARY REPORT
FOR THE**



**BERGEN COUNTY
SOIL CONSERVATION DISTRICT**

JULY 1990

PRICE \$20.00

**UNITED STATES DEPARTMENT
OF AGRICULTURE
SOIL CONSERVATION SERVICE
ADVANCED UNEDITED COPY**

ATTACHMENT

Lib 1

<u>Map Symbol*</u>	<u>Publication Symbol</u>	<u>Page No.</u>
Tm	Su - Sulfaquents and Sulfihemists, frequently flooded	115
Ua	Ua - Udorthents, loamy	117
Ub	Ub - Udorthents, organic substratum	118
Uc	Uc - Udorthents, organic substratum - Urban land complex	119
Ud	Ud - Udorthents, refuse substratum	120
Ue	Ue - Udorthents, wet substratum	121
Uf	Uf - Udorthents, wet substratum - Urban land complex	122
Ur	Ur - Urban land	123
BoBN	WeB - Wethersfield gravelly loam, 3 to 8 percent slopes	124
BoCN	WeC - Wethersfield gravelly loam, 8 to 15 percent slopes	125
BoDN	WeD - Wethersfield gravelly loam, 15 to 25 percent slopes	126
BoEN,BoFN	WeE - Wethersfield gravelly loam, 25 to 35 percent slopes	127
BrDN	WrD - Wethersfield gravelly loam, 15 to 25 % slopes, very stony	128
BsBN,HZBN,HyBN	WsB - Wethersfield - Rock outcrop complex, 3 to 8 percent slopes	129
BsCN,HZCN,HyCN	WsC - Wethersfield - Rock outcrop complex, 8 to 15 percent slopes	130
BsDN,HZDN,HyDN	WsD - Wethersfield - Rock outcrop complex, 15 to 25 percent slopes	131
BsEN,BsFN,HZFN,HZEN	WsE - Wethersfield - Rock outcrop complex, very stony	132
BuBN,RuBN,HwBN	WuB - Wethersfield - Urban land complex, undulating	133
BuCN,RuCN,HwCN	WuC - Wethersfield - Urban land complex, gently rolling	134
BuDN,RuDN,HwDN	WuD - Wethersfield - Urban land complex, hilly	135

Soil map sheets may contain outdated map symbols. Refer to the publication symbol when identifying soils.

UR Urban land

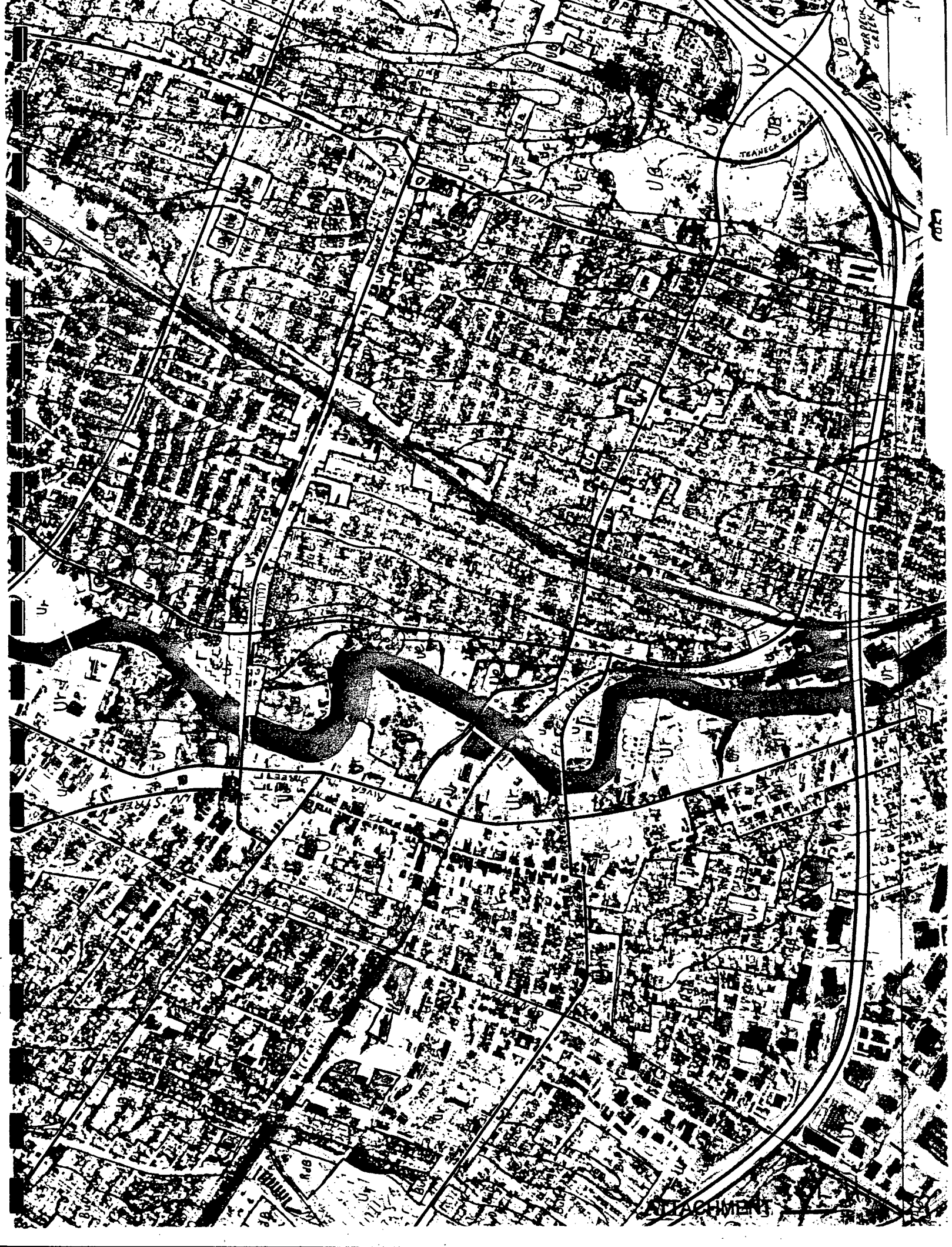
This unit is nearly level or gently sloping. It occurs throughout the survey area except in the boro of Alpine and west of the Mahwah River in the boros of Mahwah and Oakland. Individual areas are irregular in shape and range from 5 to more than 750 acres in size. Slopes range from 1 to 5 percent.

This unit has been cut or filled and covered with an impervious surface such as paving materials or buildings over 85 percent of the areas.

Included in mapping are high density residential areas that are less than 85 percent covered and contain reworked soil material or Udorthents. In the Meadowlands area, the soils are either Udorthents, loamy or Udorthents, wet substratum. Included areas make up about 25 percent of the unit.

This unit is used for commercial and industrial development such as shopping malls and office building complexes. Some areas are utilized for central school sites.

Capability subclass is not assigned.



ATTACHMENT MM

CITY OF HACKENSACK, N.J.

FIRE DEPARTMENT FIRE REPORT

WEATHER CONDITIONS

- ☒ CLEAR
☐ RAIN-SNOW-ICE
☐ FOG
☐ OTHER

Alarm No. _____

Date 2-26-88

Report of ENGINE COMPANY 304

CAZ 311

Out <u>1207</u> In <u>1225</u>	Signal Station	Origin: <input checked="" type="checkbox"/>	Description of Building _____ Stories <input type="checkbox"/> Frame <input type="checkbox"/> Brick Type of Roof: <input type="checkbox"/> Stucco <input type="checkbox"/> Cinder Block <input type="checkbox"/> Other	How Occupied <input type="checkbox"/> Dwelling <input type="checkbox"/> Apartment <input type="checkbox"/> Store <input type="checkbox"/> Offices <input type="checkbox"/> Garage <input type="checkbox"/> Factory <input type="checkbox"/> Other	Other than Building <input type="checkbox"/> Automobile <input type="checkbox"/> Grass <input type="checkbox"/> Rubbish <input type="checkbox"/> Dump <input checked="" type="checkbox"/> Other <u>Oil Pump</u>
Total Time	Tele. <input checked="" type="checkbox"/>				
Out: <u>10 min</u>	Radio				
Detector <u>None</u>	Verbal				
Activated _____	Police		Ordered By: _____		
Not Activated _____	Time of Recall _____				

Location 340 SOUTH RIVER STREET

Apt. _____
Floor _____

Cause of Fire ELECTRICAL

Amount of Hose used: 2½ inch _____ 1½ inch _____ Booster _____

Location of Hydrants used: _____

Number of Lines from Hydrant and Time Used Nothing

Engines Connected to Hydrants and Location USE 1

Number of Lines from each Engine and Time Used _____

Engine Pressure _____ Hydrant Pressure _____ Approximate Gallons Discharge _____

Number and Type of Extinguishers Used _____

Ladders Raised: _____ Total Feet _____

Scot Paks _____ Smoke Ejector _____

Tanks _____ Light Generator _____ Tarpaulins _____ Salvage Covers _____

Extent of Fire Company Activities in Detail: (Additional space on other side) Upon arrival

LOCATED AT HYDRANT, ENGINE COMPANY 301 EXTINGUISHED FIRE IN PUMP AREA. CAUSE OVERHEATED PUMP MOTOR IGNITING KEROSENE VAPORS. DAMAGE CONFINED TO PUMP, MOTOR AND HOSES. AREA DYKED WITH SPEEDY DRY. HEALTH DEPARTMENT NOTIFIED AND RESPONDED. CAR 313 ON SCENE. ORDERED BACK TO QUARTERS 131

Commanding Officer _____

Men Responded 5

BATTALION CHIEF R FREEMAN
Platoon Commander

CAPTAIN R YAMMOLI
Company Officer

ATTACHMENT

Name of Owner

Address

Insured With

Address

LANCIA Oil Co

Insurance on Building

Insurance Loss on Building

Total Insurance on Contents

Total Insurance Loss on Contents

BATTALION CHIEF R FREEMAN.

ATTACHMENT

ATTACHMENT NN



205 STATE STREET
HACKENSACK, N. J. 07601
201-487-1002

DATE 11-5-80

CERTIFIED MAIL NO. P30 9072550
RETURN RECEIPT REQUESTED

BUREAU OF FIRE PREVENTION

NOTICE OF HAZARDOUS CONDITION

Premises 340 So. River Street
Lancia Oil Company Occupant
340 So. River St. Owner
To: Hackensack, NJ 07601 Contractor

You are hereby notified that an inspection has been made by this department of the above named premises, and that conditions were found to exist in violation of the Fire Prevention Code of the City of Hackensack, N. J.

PLEASE CORRECT AS FOLLOWS:

- Oh1. Install fire extinguishers on loading platform.
- Oh2. Remove 275 gallon fuel oil tank that feeds furnace.
- Oh3. Fire Extinguishers in garage area must be hung on wall.

SECOND AND FINAL NOTICE

ATTACHMENT PP-1

You are herewith notified to have this condition(s) corrected within 14 days on receipt of this notice. Failure to comply with the foregoing will render you liable to the penalties as provided in the Fire Prevention Code of the City of Hackensack, N. J. and a Summons will be issued for your appearance in Court.

Fire Fighter Salvatore DiStasi

SD:ND

For Anthony A. Aiello, Chief

Anthony A. Aiello

FIRE CHIEF

RONALD E. FREEMAN
~~XXXXXXXXXXXXXX~~
FIRE CHIEF



205 STATE STREET
HACKENSACK, N. J. 07601
201-482-1002 646-7806

LICENSE APPLICATION

ISSUED _____

BUREAU OF FIRE PREVENTION

LICENSE NO. 9770

EXPIRES NOV 15 1991

The undersigned hereby makes application as prescribed in Ordinance #961 to store, use, manufacture or sell materials indicated below, and agrees to comply with all conditions imposed by said Ordinance.

Lancia Oil Co. Inc.

Owner of Property _____ Phone _____

340 S. River St. Hackensack
Address of Owner

Hugo Lancia, President 791-0686
Owner of Business _____ Phone _____

160 E. Railway Ave. Paterson, NJ
Emergency Number

Lancia Oil Company Inc.

Name of Applicant or Business

340 S. River St.

Address of Licensed Premises

342-5454

Phone

[Signature]
Signature of Owner or Agent

Ordinance No. 961

Section Nos. 12

	Material	Quantity	Stored
1.	Bulk fuel oil storage#2	1 - 10,000 barrel	AGT
2.	Bulk fuel oil storage#2	1 - 20,000 barrel	AGT
3.	Welding equipment	1 unit	
4.	Kerosene	1 - 15,000 gallon	AGT
5.	Diesel	1 - 2,000 gallon	UGT
6.			
7.			
8.			
9.			
10.			
11.			
12.			

PLEASE RETURN APPLICATION SIGNED
WITH REQUIRED FEE. MAKE CHECK
PAYABLE TO THE CITY OF HACKENSACK

Remarks Fire insurance - NY Manufactures

ATTACHMENT NO 2

Violation of above agreement will result in immediate cancellation of permit or license and offenders will be punished as provided in City Ordinance.

Inspection made by J. Ingall

Approved by _____

Fire Official

FEE \$ 480.00

ISSUED NOV 14 1990

CHECK # 12514

SIGNED [Signature]

ATTACHMENT 00

DATE	TYPE OF INSPECTION	VIOLATIONS EXISTS - CORRECTED		REMARKS	INSPECTED BY	COMPLAINT SIGNED
7/20/71	Brewer Tm			Red L.T.e	U Connor	
5/11/78	"			" "	U Connor	
4/19/79	"	"	"	" "	H. Conner	+
5/2/80	Fire Prev	yes	yes	Red light	FF J. Dastan	
8/21/80	Fire Prev	yes			FF J. D. Stans	
9/3/80	Fire Prev	yes	yes	Second Notice	FF J. D. Stans	
10/22/80	Fire Prev	yes			FF J. D. Stans	
11/5/80	Fire Prev	yes	yes	Second Notice	FF J. D. Stans	
2/4/81	" "	-	-	Impaired	Conner	
2/17/81	" "	-	-	Second Notice	" "	
3/27/81	" "	-	-	Red Light	W. L. L. L.	
4/28/82	" "	-	-	" "	" "	
6/7/82	" "	yes	yes	" "	FF J. D. Stans	
10/24/83	Fire Prev	yes	yes	Red Light	D. STAB I	
6/11/84	Fire Prev	-	-		FF J. D. Stans	
3/10/86	" "				FF J. D. Stans	
6/23/86	Fire Prev	O.C. 961 SEC 166-10				
10-21-87	FIRE PREV	Life Hazard - No Certificate of Registration				rp
3-3-88	FIRE PREV	O.C. 961 SEC 166-10				Cap & Conner
11/16/90	" "	Hazardous Condition				Cap & Conner
		Kerosene spill				Cap & Conner

ATTACHMENT PP

M E M O R A N D U M

TO: LANCIA OIL COMPANY, INC. FILE

FROM: ANDREW CYR, HSMS III
OFFICE OF SITE ASSESSMENT

SUBJECT: PRESAMPLING ASSESSMENT (PSA)
LANCIA OIL COMPANY, INC.
340 SOUTH RIVER STREET
HACKENSACK, BERGEN COUNTY, NEW JERSEY

DATE: APRIL 27, 1994

DATE OF PSA: APRIL 27, 1994

REPRESENTATIVES ON SITE:	ANDREW CYR	---	NJDEPE
	FRANK SORCE	---	NJDEPE
	GARY COYLE	---	LANCIA OIL COMPANY
	UGO LANCIA	---	LANCIA OIL COMPANY

ON APRIL 27, 1994 FRANK SORCE AND THE WRITER MET WITH GARY COYLE, PLANT MANAGER AND UGO LANCIA, PRESIDENT OF LANCIA OIL. THE WEATHER WAS PARTLY SUNNY AND THE TEMPERATURE WAS 75-80 DEGREES. PRIOR TO THE FACILITY INSPECTION NJDEPE REPRESENTATIVES SPOKE TO MR. LANCIA AND MR. COYLE ABOUT SITE OPERATIONS AND OWNERSHIP. DURING THIS CONVERSATION THE FOLLOWING INFORMATION WAS OBTAINED:

1. LANCIA OIL'S OPERATIONS HAVE BEEN GREATLY REDUCED, THEY DO NOT CURRENTLY OWN ANY VEHICLES AND DO NOT RECEIVE ANY OIL SHIPMENTS VIA BARGE. LANCIA IS CURRENTLY SUBLETTING THEIR STORAGE CAPACITY TO COASTAL OIL. THIS REDUCTION IN OPERATIONS HAS BEEN IN EFFECT FOR APPROXIMATELY 1 YEAR. DUE TO THIS FACT LANCIA OIL HAS ONLY THREE EMPLOYEES ONE FULL TIME AND TWO PART TIME.

2. LANCIA OIL DID LEASE AND OPERATE ON BLOCK 28B, FROM 1968 TO 1973. THE PROPERTY WAS OWNED BY MARY PRISENDORF AND CHARLES LAW ET ALS. WHO ARE ASSOCIATED WITH EVER READY OIL COMPANY. MR. LANCIA STATED THAT EVER READY OIL OR ITS OWNERS ARE NOT ASSOCIATED WITH LANCIA OIL'S OPERATIONS. MR. LANCIA ALSO STATED THAT A BOUNDARY DISPUTE FOR LOT 22 AND LOT 12 WAS SETTLED AROUND 1987 WHEN THE PROPERTY WAS RESURVEYED AND ABOUT 10 FEET OF PROPERTY WAS

ATTACHMENT PP-1

TRANSFERRED TO BOTH OWNERS. CURRENTLY LOT 22 IS USED AS A GARBAGE DUMPSTER STORAGE AREA BY CILANO (201) 342-9836.

3. LANCIA OIL PURCHASED LOT 12 IN THE EARLY 1970s AND SUBSEQUENTLY MOVED A LOADING RACK AND THE 400,000 GALLON FUEL OIL AGST FROM LOT 22 TO LOT 12. THE 800,000 GALLON FUEL OIL AGST WAS LATER BUILT AT ITS PRESENT LOCATION. AS STATED FUEL OIL WAS SAID TO BE NO LONGER RECEIVED VIA BARGE AND THEY HAVE NOT RECEIVED A BARGE SHIPMENT FOR APPROXIMATELY 1 YEAR. (A LETTER DATED APRIL 11, 1994 FROM LANCIA OIL TO THE US COAST GUARD STATING THIS FACT WAS OBTAINED). FUEL OIL IS RECEIVED VIA TANKER TRUCK AND TRANSPORTED BY VARIOUS COMPANIES. MR. LANCIA ALSO STATED THAT THE 400,000 GALLON FUEL OIL TANK HAS NOT BEEN USED FOR APPROXIMATELY 2 YEARS.

4. LANCIA OIL ALSO MAINTAINS A 15,000 GALLON KEROSENE AGST WHICH IS LOCATED WITHIN THE SOUTH WEST PORTION OF THE CONTAINMENT AREA. IN ADDITION LANCIA ALSO HAS A 2,000 GALLON DIESEL UST LOCATED ALONG THE SOUTHERN FENCE LINE. MR. LANCIA APPEARED APPREHENSIVE ABOUT DISCUSSING THE TANK BUT HE DID STATE THAT THE TANK IS NO LONGER IN USE AND THERE WERE NO OTHER USTS ON SITE. MR. COYLE STATED THAT THE AGSTS ARE CLEANED OUT ONCE EVERY 3 TO 4 YEARS. HE DID NOT INDICATE HOW OR WHERE THE RESULTING WASTES WERE DISPOSED.

5. LANCIA OIL OBTAINS ITS POTABLE WATER FROM THE HACKENSACK WATER COMPANY.

6. A NEW DPCC PLAN WAS COMPLETED BY MATRIX ENVIRONMENTAL ENGINEERING 76 ASHLAND AVE. WEST ORANGE THE NJDEPE CONTACT IS PRITT PALS.

FRANK SORCE AND THE WRITER WERE GIVEN PERMISSION TO INSPECT THE SITE AND PROCEEDED TO DO SO. NO COMPANY REPRESENTATIVE TOOK PART IN THE FACILITY INSPECTION. THE SITE IS FENCE ON THREE SIDES WITH A 6 FOOT CHAIN LINK FENCE. THE EASTERN SIDE (BOARDING THE HACKENSACK RIVER) IS NOT FENCED. THE WESTERN PORTION OF THE SITE IS COVERED WITH AGING ASPHALT WHILE THE CENTRAL PORTION OF THE SITE AROUND THE TRUCK LOADING AREA IS COVERED WITH CONCRETE. READINGS OF UP TO 50 PPM WERE OBTAINED ON AN HNU PHOTOIONIZATION DETECTOR FROM A HOLE DRIVEN INTO AN AREA OF BROKEN ASPHALT LOCATED SOUTHWEST OF THE CONTROL ROOM.

IN ADDITION TO THE TWO AGST FUEL OIL TANKS, THE KEROSENE AGST AND THE DIESEL UST THERE ARE THREE 275 GALLON HEATING OIL TANKS. ONE TANK IS LOCATED NEAR THE SOUTHEAST CORNER OF THE OFFICE BUILDING, ALONG THE SOUTHERN SIDE OF THE CONTROL BUILDING AND UNDERNEATH THE LOADING AREA. THE HEATING TANKS NEAR THE CONTROL BUILDING AND THE LOADING AREA WERE SITUATED ON CONCRETE. VISIBLE SPILLS WERE NOTED IN THE LOADING AREA.

THE PUMP FOR THE UNUSED DIESEL TANK(LABELED "UNLEAD") WAS OBSERVED AS WELL AS THE FILL PIPE FOR THE UST. LOCATED ALONG THE FENCE LINE WAS PILED FILL. THE FILL PILE EXTENDED ALONG THE FENCE LINE TO THE SOUTH. READING OF UP TO 5 PPM WERE OBTAINED FROM HOLES DRIVEN INTO THE SOIL PILE WITH A SLAMBAR.

THE SOUTHEASTERN PORTION OF THE SITE IS NOT PAVED AND IS USED AS A STORM WATER RETENTION/PERCOLATION AREA. OIL STAINS AND DEBRIS WERE NOTED IN THIS AREA. READINGS OF UP TO 50 PPM WERE OBTAINED FROM HOLES DRIVEN INTO THIS AREA. AN EARTHEN BERM OF APPROXIMATELY 3 FEET HIGH SEPARATES THE RETENTION AREA FROM THE HACKENSACK RIVER LOCATED APPROXIMATELY 20 FEET EAST. NO SHEEN WAS OBSERVED ON THE RIVER ALONG THE FACILITY PROPERTY; HOWEVER, READINGS OF UP TO 60 PPM WERE OBTAINED FROM HOLES DRIVEN INTO THE SOIL ALONG THE RIVER BANK.

THE 400,000 AND 800,000 GALLON FUEL OIL AGSTs AND THE 15,000 GALLON KEROSENE TANK ARE SURROUNDED ON THREE SIDE BY A CINDER BLOCK WALL WHICH RANGES IN HEIGHT FROM APPROXIMATELY 4 FEET TO 8 FEET. THE NORTHERN SIDE OF THE CONTAINMENT AREA IS CONSTRUCTED OF AN EARTHEN BERM. APPROXIMATELY 3 OLD 55-GALLON DRUMS WERE NOTED ALONG THE SOUTHERN WALL. THE CONTAINMENT AREA IS CONSTRUCTED OF FILL AND GRAVEL. TWO LOW AREAS, LOCATED SOUTH OF THE 400,000 TANK AND BETWEEN THE TWO FUEL OIL AGSTs WERE OBSERVED. READINGS OF UP TO 90 PPM WERE OBTAINED FROM HOLES DRIVEN INTO THE SOIL OF THE CONTAINMENT AREA, ALSO DEBRIS WAS NOTED NEAR THE NORTHEASTERN PORTION OF THE CONTAINMENT AREA.

SEVERAL OLD DRUM WERE NOTED ALONG THE WESTERN SIDE OF THE OFFICE BUILDING. ONE DRUM APPEARED TO CONTAIN OIL CONTAMINATED WATER. OIL STAINS AND DEBRIS WERE OBSERVED THROUGH OUT THIS AREA, AND MORE DEBRIS WAS NOTED BEHIND THE OFFICE BUILDING.

FRANK SORCE AND THE WRITER CONCLUDED THE FACILITY WALK AROUND AND PROCEEDED TO THE OFFICE. THE WRITER STATED TO MR. COYLE THAT SEVERAL DRUMS AND STAINING WAS OBSERVED. THE WRITER STATED THAT THE INSPECTION WOULD BE INCORPORATED INTO A REPORT AND A COPY WOULD BE FORWARDED.

FRANK SORCE AND ANDREW CYR DEPART SITE.

ATTACHMENT PP-3

ATTACHMENT QQ

From AS
Hackensack

Region I

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION II
26 Federal Plaza
New York, New York 10278

RECEIVED
AUG 25 1980
DIV WATER POLLUTION
MS&E

----- x
In the Matter of :
:
Lancia Oil Co., Inc. :
Hackensack, New Jersey : Docket-No. OH-II-81-11
:
Violation of the Oil Pollution :
Prevention Regulations Issued : NOTICE OF VIOLATION AND
Pursuant to §311(j)(1)(C) of the : ASSESSMENT OF CIVIL PENALTY
Clean Water Act of 1977, 33 U.S.C.:
§1321(j)(1)(C) :
----- x

NOTICE OF VIOLATION

THIS IS TO NOTIFY YOU THAT the United States Environmental Protection Agency (EPA) has reason to believe that Lancia Oil Co., Inc. (hereinafter, "Respondent"), with offices located at 340 South River Road, Hackensack, New Jersey 07608 is subject to the Oil Pollution Prevention Regulations, 40 C.F.R. Part 112, promulgated pursuant to §311(j)(1)(C) of the Clean Water Act, 33 U.S.C. §1321(j)(1)(c), and that Respondent has violated §112.3 of the Regulations, and that more specifically, Respondent has:

1. failed to prepare and maintain at its facilities located at the above address after July 10, 1974 a Spill Prevention Control and Countermeasure (SPCC) Plan prepared in accordance with good engineering practices and meeting all requirements of 40 C.F.R. §112.7, as required by §112.3 of the Regulations.
2. failed to fully implement at its above-specified facilities by January 10, 1975 an SPCC Plan prepared in accordance with good engineering practices and meeting all requirements of 40 C.F.R. §112.7, as required by §112.3 of the Regulations.

SPECIFIC FINDINGS OF VIOLATION

On October 15, 1980 an EPA-authorized inspection of Respondent's facility was performed. EPA's inspector spoke with Mr. Ugo Lancia, on information and belief the president of Respondent corporation, who stated that an SPCC Plan for the facility did not exist. The facility maintains oil storage capacity in excess of 1,320 gallons above ground, specifically, approximately 1,500,000 gallons, and oil, if released from its containment at the facility, is capable of reaching the Hackensack River, a water of the United States.

ATTACHMENT 901

ASSESSMENT OF CIVIL PENALTY

Section 311(j)(2) of the Clean Water Act, 33 U.S.C. §1321(j)(2), and regulations promulgated thereunder, in particular, 40 C.F.R. §112.6, provide that violation of 40 C.F.R. §112.3 gives rise to liability for a civil penalty not to exceed \$5,000 (FIVE THOUSAND DOLLARS) for each day the violation continues.

WHEREFORE, on the basis of the facts presently before the EPA, a civil penalty is hereby proposed to be assessed against Respondent in the amount of \$10,000.00 (TEN THOUSAND DOLLARS).

MITIGATION OF CIVIL PENALTY ASSESSED

Prior to payment of the penalty proposed to be assessed or the submission of a request for a Hearing, as set forth below, Respondent may, within 15 (FIFTEEN) days of receipt of this Notice, submit to EPA written explanations, information, or other materials in answer to the charges made, in mitigation of the penalty assessed, or bearing on its efforts to achieve compliance after notification of the violation. In addition to receipt of this Notice, "notification of the violation" shall include actual or constructive notice to Respondent following any EPA inspection of Respondent's facility for purposes of determining compliance with EPA's SPCC Regulations or following receipt by Respondent of an EPA SPCC compliance survey and completion and return of that survey to EPA by Respondent or any of its officers, employees, or authorized agents.

If the information to be submitted includes corrective actions or additional preventive measures to be taken, Respondent shall agree to commit itself to take such measures in as short a time as possible, by means of a written statement to that effect signed by a corporate officer. Such a commitment shall include a proposed schedule of compliance, including a statement of the commitment of necessary resources, which commitment shall be made by a duly authorized officer of Respondent of at least the rank of vice-president.

A reassessment of the proposed penalty will be made on the basis of any information received, and a revised assessment of civil penalty for violation of the Oil Pollution Prevention Regulations may be issued if it is determined that a penalty in a different amount is appropriate. If it is determined that the amount of penalty originally proposed should not be changed, Respondent shall be so informed.

Any written explanations, information, or other materials in answer to the charges made, or in mitigation of the penalty assessed, shall be submitted to the Director, Enforcement Division, United States Environmental Protection Agency, Region II, 26 Federal Plaza, New York, New York 10278 through the duly appointed representative of the Enforcement Division Director, whose name appears below as the Agency Contact for Further Information and Settlement Matters.

ATTACHMENT QQ2

NOTICE OF OPPORTUNITY FOR A HEARING

Within 30 (THIRTY) days of the date of receipt of the Notice of Violation, Respondent may, pursuant to §114.5 of the Interim Regulations on Civil Penalties for Violation of Oil Pollution Prevention Regulations, 40 C.F.R. Part 114, published at 39 Fed. Reg. 169, pp. 31602-31603 (August 24, 1974), request a hearing by submitting a written request, signed by a duly authorized officer, director, agent, or attorney of Respondent, to the Regional Administrator, Region II EPA, with a copy of said request to the representative of the Division Director specified below. Requests for hearings shall state the name and address of the person requesting the hearing, enclosed a copy of the Notice of Violation, and state with particularity the issues to be raised at the hearing. If the request complies with the requirements of 40 C.F.R. §114.5, a hearing will be scheduled at the earliest date on which the Region II Hearing Officer is available, at a time and location set by EPA after consultation with Respondent. The hearing will be conducted in accordance with 40 C.F.R. §114.9. Respondent may be represented by counsel at the hearing.

Within 30 (THIRTY) days after the delivery of the transcript of record of the hearing, the Presiding Officer shall issue findings, including the amount of civil penalty to be assessed. A copy of the Presiding Officer's decision shall be sent to Respondent. The decision of the Presiding Officer shall become the final decision of EPA unless within 15 (FIFTEEN) days from Respondent's receipt of such decision Respondent appeals the decision to the Administrator. Any appeal must follow the format set forth in 40 C.F.R. §114.11(b). In rendering his decision, the Administrator may adopt, modify, or set aside the decision of the Presiding Officer.

If the decision of the Presiding Officer, or, in the case of an appeal, the Administrator, assesses a civil penalty as part of his decision, such penalty shall be payable within 30 (THIRTY) days of receipt of the Final Order. Any finding by the Presiding Officer or, in the case of an appeal, the Administrator, that Respondent has failed to prepare and/or implement an SPCC Plan at its facility shall be remedied by the entry of Respondent and EPA into a Consent Order providing for preparation and/or implementation of an SPCC Plan according to a time schedule satisfactory to EPA Region II. Such Consent Order shall be executed by the Respondent not later than 30 (THIRTY) days of receipt of the final order.

Failure on the part of Respondent to pay the civil penalty so assessed within the time provided shall result in the commencement of a collection action against Respondent on the part of the United States pursuant to 28 U.S.C. §§1345 and 1355. Failure on the part of Respondent to enter into a Consent Order within the time provided shall result in the commencement of an action against Respondent on the part of the United States for such injunctive relief as may be required.

SETTLEMENT CONFERENCE

Regardless of whether a hearing is requested, at any time after receipt of this Notice of Violation, and prior to the date set for a hearing,

ATTACHMENT **QA-3**

Respondent may confer with EPA concerning the violation noticed herein or the amount of penalty to be assessed. Should such conference result in an agreement, that agreement shall be issued as a Settlement Agreement in the nature of an Order on Consent by the Regional Administrator, Region II EPA. The issuance of such a Settlement Agreement shall constitute a waiver of Respondent's right to contest through further administrative proceedings any matter agreed to therein.

SPCC PUBLIC FILE

EPA Region II maintains a public spill prevention file at its offices located at 26 Federal Plaza, New York, New York 10278, Room 432. This file contains information on past decisions rendered by EPA both Regionally and on appeal to the Administrator in connection with the hearing procedures set forth above, as well as current spill prevention regulations and pertinent memoranda issued from time-to-time by EPA Headquarters, Washington, D.C. To request access to this file, you may contact Dr. Richard A. Baker, Chief, Permits Administration Branch, Management Division, at the above address, or by telephone at 212-264-9881.

DEFAULT BY RESPONDENT

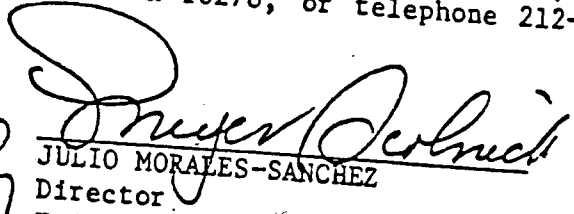
The failure of Respondent to respond substantively to this Notice of Violation as prescribed above, or to request a hearing as provided for herein, will result in an action being commenced by the United States to collect the full amount of the original assessment of civil penalty made by EPA for this violation, and for such other and further relief, including injunctive relief, as may be appropriate. The Respondent is hereby placed on notice that each day on which the violations indicated above have occurred or continue to occur constitutes a new violation, and additional penalties may be assessed therefor at any time during which this Notice remains outstanding. The commitment of Respondent to correct the deficiencies noticed and to comply with 40 C.F.R. Part 112 in the minimum time possible after receipt of this Notice is to its advantage.

AGENCY CONTACT FOR FURTHER INFORMATION AND SETTLEMENT MATTERS

If you wish to discuss the possibility of a settlement of this matter, schedule a conference with EPA, or make further inquiries, contact Henry Gluckstern, Attorney, Water Enforcement Branch, Enforcement Division, EPA Region II, 26 Federal Plaza, New York, New York 10278, or telephone 212-264-4430.

Dated this 4th day of

August 1981


JULIO MORALES-SANCHEZ
Director
Enforcement Division
United States Environmental
Protection Agency
Region II

ATTACHMENT QQ-4

NDEP

RECEIVED
DIVISION OF OIL POLLUTION CONTROL
EPA
AUG 20 11 55 AM '81

UNITED STATES
ENVIRONMENTAL PROTECTION AGENCY
REGION II
26 Federal Plaza
New York, New York 10278

In the Matter of :
LANCIA OIL CO., INC. : Docket No.: OH-II-81-11
Hackensack, New Jersey :
Respondent. : CONSENT AGREEMENT
AND ORDER

Proceeding Under the Oil Pollu-
tion Prevention Regulations
Issued Pursuant to §311(j) of :
the Clean Water Act, 33 U.S.C.
§311(j) :

PRELIMINARY STATEMENT

On August 4, 1981, the United States Environmental Protection Agency ("EPA", hereinafter referred to as "Complainant") issued a Notice of Violation pursuant to §311(j) of the Clean Water Act, 33 U.S.C. §1321(j) against LANCIA OIL CO., INC. (hereinafter, "Respondent") for its facility located at Hackensack, New Jersey. The Notice of Violation charged Respondent with specific violations of Oil Pollution Prevention Regulations promulgated at 40 C.F.R. Part 112. The conditions consented to through this Consent Agreement and Order follow Respondent's submittal to EPA of a Spill Prevention Control and Countermeasure (SPCC) Plan meeting at least the minimum requirements of 40 C.F.R. §112.7.

CONSENT AGREEMENT

Based upon the foregoing, and pursuant to §311(j) of the Act, 33 U.S.C. §1321(j), and 40 C.F.R. §114.3, it is hereby agreed that with respect to the above-referenced facility, Respondent shall comply hereinafter with all requirements of relevant regulations at 40 C.F.R. Part 112 and additionally with the following requirements:

ATTACHMENT QQ-5

(1) Not later than October 29, 1984, Respondent shall submit to the person named in paragraph 2, below, a copy of a recertification, by a professional engineer, of its SPCC Plan, as required pursuant to 40 C.F.R. §112/5(b), said recertification to comprise Respondents triennial Plan review as required by that subsection.

(2) Not later than 30 (THIRTY) days from the date of this Consent Agreement and Order, Respondent shall submit to EPA a notarized affidavit, the form of which shall be supplied by EPA, signed by a corporate officer of Respondent of at least the rank of vice-president, stating that the SPCC Plan for the subject facility has been implemented in accordance with the requirements of said Plan. The affidavit shall be submitted to Mr. Henry Gluckstern, Attorney, Waste and Toxic Substances Branch, Office of Regional Counsel, U.S. EPA Region II, 26 Federal Plaza, Room 437, New York, New York 10278.

(3) Respondent shall pay a civil penalty in the amount of \$2,500 (TWO THOUSAND FIVE HUNDRED DOLLARS) by certified or cashier's check payable to the order of "UNITED STATES COAST GUARD." The amount of civil penalty shall represent the final assessment of the civil penalty proposed to be assessed by the Notice of Violation by which this proceeding was commenced. Such payment of civil penalty shall be remitted to the person designated in paragraph (2), supra, at the address indicated therein, and received no later than 30 (THIRTY) calendar days from the date of of this Consent Agreement and Order.

This Consent Agreement and Order is in full settlement of all claims which might have been asserted pursuant to the Notice of Violation dated August 4, 1981 and 40 C.F.R. Part 112. Respondent admits the jurisdictional allegations of the Notice of Violation and admits the factual allegations set forth therein. Respondent consents to the assessment of the civil penalty set forth herein and waives any right it may have to a hearing on the Notice of Violation.

This Consent Agreement and Order and the terms of settlement embodied herein shall be deemed automatically withdrawn and no longer binding upon EPA unless it is signed and consented to by Respondent within 30 (THIRTY) calendar days of the date of this agreement, as indicated below.

Date of Agreement: JUN 29 1984

ATTACHMENT QQ-6

FOR THE RESPONDENT:

Dated this _____ day of _____, 1984

By:

[Signature]
(signature)

LANCIA OIL CO
NGO LANCIA
(print name)

PRES
Title:

FOR THE COMPLAINANT:

Dated this 29th day of June, 1984

By:

[Signature]
DOUGLAS R. BLAZEY
Regional Counsel
United States Environmental
Protection Agency
Region II
Attorney for Complainant

ORDER

The Regional Administrator of EPA, Region II, concurs in the provisions of the above Consent Agreement. The Consent Agreement is hereby approved and issued effective immediately.

Dated this 1 day of August, 1984

By:

[Signature]
RICHARD T. DEWLING
Acting Regional Administrator
United States Environmental
Protection Agency
Region II

ATTACHMENT QQ-7

ATTACHMENT RR



State of New Jersey
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES
 CN 029
 TRENTON, NEW JERSEY 08625

GEORGE G. McCANN, P.E.
 DIRECTOR

DIRK C. HOFMAN, P.E.
 DEPUTY DIRECTOR

NOTICE OF VIOLATION

DATE 4/22/87

METRO

ENFORCEMENT ELEMENT
 BUREAU OF REGIONAL ENFORCEMENT
 TELEPHONE NO. (201) 669-3700

PCWS # _____ TYPE SUPPLY NJPDES # _____ TYPE DISCH DSW DGLW RCRA# _____
 NAME OF FACILITY Lancia Oil Company
 LOCATION OF FACILITY 340 South River St. MUN. Hackettstown COUNTY Bergen
 FACILITY REPRESENTATIVE AND TITLE Hugo Lancia owner

You are hereby NOTIFIED that during an inspection of your facility on the above date, the following violations were noted and remedial actions are required:

DESCRIPTION OF VIOLATION/REMEDIAL ACTION: Periodic spillage of oil products and general poor house cleaning resulted in the discharges of contaminated materials to surface and ground waters of the State.
Ordered to cleanup spill materials

The above noted violations are in violation of the following N.J. Statutes/Regulation, and will be recorded as part of the permanent enforcement history of your facility:

- ☒ New Jersey Water Pollution Control Act (N.J.S.A. 58:10A-1 et seq.) and appropriate Regulations.
☐ New Jersey Safe Drinking Water Act (N.J.S.A. 58:12A-1 et seq.) and appropriate Regulations.
☐ New Jersey Water Supply Management Act (N.J.S.A. 58:1A-1 et seq.) and appropriate Regulations.
☐ New Jersey Solid Waste Management Act (N.J.S.A. 13:1E-1 et seq.) and appropriate Regulations.
☐ New Jersey Flood Hazard Area Control Act (N.J.S.A. 58:16A-50 et seq.) and appropriate Regulations.

Remedial action to correct the violations must be initiated immediately. Within five (5) calendar days of receipt of this Notice of Violation, you shall telephone the investigator issuing this notice at the above number with the corrective measures you have initiated to attain compliance. The issuance of this document serves as notice to you that the Department has determined that a violation has occurred and does not preclude the State of New Jersey or any of its agencies, from initiation of further administrative or judicial enforcement action, or from assessing penalties, with respect to this or other violations. Violations of these regulations are subject to penalties of up to \$25,000 per day.

Further enforcement action, which will require a written response, may be issued on these violation(s) and any additional violations found during the inspection.

Violation received by

Samford Barrett
 Investigator, Division of Water Resources, DEP

[Signature]

White - Original

Canary - Bureau File

Pink - Criminal Justice

Goldenrod - Central File



logged 5/2/89

State of New Jersey
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES
 CN 029
 TRENTON, NEW JERSEY 08625

GEORGE G. McCANN, P.E.
 DIRECTOR

NOTICE OF VIOLATIONDATE May 2, 1989Metro

ENFORCEMENT ELEMENT
 BUREAU OF REGIONAL ENFORCEMENT
 TELEPHONE NO. 201-669-3900

PCWS # _____ TYPE SUPPLY _____ NJPDES # _____ TYPE DISCH SW RCRA # _____
 NAME OF FACILITY Lancia Oil
 LOCATION OF FACILITY 240 S. River St. MUN. Hackensack COUNTY Bergen
 FACILITY REPRESENTATIVE AND TITLE Mr. Ugo Lancia, President

You are hereby NOTIFIED that during an inspection of your facility on the above date, the following violations were noted and remedial actions are required:

DESCRIPTION OF VIOLATION/REMEDIAL ACTION: Oil sheen in storm water
caused by oil slicked gravel. Action Remove oil slicked
gravel immediately.

The above noted violations are in violation of the following N.J. Statutes/Regulation, and will be recorded as part of the permanent enforcement history of your facility:

- ☒ New Jersey Water Pollution Control Act (N.J.S.A. 58:10A-1 et seq.) and appropriate Regulations.
- ☐ New Jersey Safe Drinking Water Act (N.J.S.A. 58:12A-1 et seq.) and appropriate Regulations.
- ☐ New Jersey Water Supply Management Act (N.J.S.A. 58:1A-1 et seq.) and appropriate Regulations.
- ☐ New Jersey Solid Waste Management Act (N.J.S.A. 13:1E-1 et seq.) and appropriate Regulations.
- ☐ New Jersey Underground Storage of Hazardous Substance Act (N.J.S.A. 58:10A-21 et seq.) and appropriate Regulations.

Remedial action to correct the violations must be initiated immediately. Within five (5) calendar days of receipt of this Notice of Violation, you shall telephone the investigator issuing this notice at the above number with the corrective measures you have initiated to attain compliance. The issuance of this document serves as notice to you that the Department has determined that a violation has occurred and does not preclude the State of New Jersey or any of its agencies, from initiation of further administrative or judicial enforcement action, or from assessing penalties, with respect to this or other violations. Violations of these regulations are subject to penalties of up to \$25,000 per day.

Further enforcement action, which will require a written response, may be issued on these violation(s) and any additional violations found during the inspection.

Violation received by

Kathleen Breen
 Investigator, Division of Water Resources, DEP

[Signature]

White - Original

Canary - Bureau File

Pink - Criminal Justice

Goldenrod - Central File



State of New Jersey
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES
CN 029
TRENTON, NEW JERSEY 08625

NOTICE OF VIOLATION

DATE 1/14/92

Mesa
ENFORCEMENT ELEMENT
BUREAU OF REGIONAL ENFORCEMENT
TELEPHONE NO. 201-669-3900

PCWS # _____ TYPE SUPPLY NJPDES # _____ TYPE DISCH SW RCRA # _____
NAME OF FACILITY Lansea Oil Company
LOCATION OF FACILITY 3440 Pine St. MUN. Hackensack COUNTY Bergen
FACILITY REPRESENTATIVE AND TITLE Jay Cagle, Sales Mgr.

You are hereby NOTIFIED that during an inspection of your facility on the above date, the following violations were noted and remedial actions are required:

DESCRIPTION OF VIOLATION/REMEDIAL ACTION: Failure to complete the construction of berm along the shore line of the Hackensack River to prevent possible runoff from loading area of contaminated raw water to the waters of the State.

The above noted violations are in violation of the following N.J. Statutes/Regulation, and will be recorded as part of the permanent enforcement history of your facility:

- ☒ New Jersey Water Pollution Control Act (N.J.S.A. 58:10A-1 et seq.) and appropriate Regulations.
- ☐ New Jersey Safe Drinking Water Act (N.J.S.A. 58:12A-1 et seq.) and appropriate Regulations.
- ☐ New Jersey Water Supply Management Act (N.J.S.A. 58:1A-1 et seq.) and appropriate Regulations.
- ☐ New Jersey Solid Waste Management Act (N.J.S.A. 13:1E-1 et seq.) and appropriate Regulations.
- ☐ New Jersey Underground Storage of Hazardous Substance Act (N.J.S.A. 58:10A-21 et seq.) and appropriate Regulations.

Remedial action to correct the violations must be initiated immediately. Within five (5) calendar days of receipt of this Notice of Violation, you shall telephone the investigator issuing this notice at the above number with the corrective measures you have initiated to attain compliance. The issuance of this document serves as notice to you that the Department has determined that a violation has occurred and does not preclude the State of New Jersey or any of its agencies, from initiation of further administrative or judicial enforcement action, or from assessing penalties, with respect to this or other violations. Violations of these regulations are subject to penalties of up to \$25,000 per day.

Further enforcement action, which will require a written response, may be issued on these violation(s) and any additional violations found during the inspection.

Barbara E. Cutler
Investigator, Division of Water Resources, DEP

Violation received by

[Signature]

White - Original

Canary - Bureau File

Pink - Criminal Justice

Goldenrod - Central File

ATTACHMENT SS

Let's protect our earth



State of New Jersey

DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES
METRO BUREAU OF REGIONAL ENFORCEMENT
2 BABCOCK PLACE
WEST ORANGE, NEW JERSEY 07052

GEORGE G. McCANN, P.E.
DIRECTOR

DIRK C. HOFMAN, P.E.
DEPUTY DIRECTOR

June 10, 1987

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Ugo Lancia
Lancia Oil Company, Incorporated
340 South River Street
Hackensack, NJ 07601

Re: The New Jersey Pollutant Discharge Elimination System
Lancia Oil Company, Incorporated
Hackensack/Bergen County

Dear Mr. Lancia:

An inspection of your facility was conducted on April 15, May 12, and May 20, 1987 by representatives of this Division. During this inspection, it was learned that:

- 1) The spillage of petroleum products in the product transfer and drum storage areas results in the illegal discharge of contaminated stormwater to the surface and ground waters of this State in violation of the New Jersey Pollutant Discharge Elimination System (NJPDDES) Regulations, N.J.A.C. 7:14A-1 et seq. A Notice of Violation (NOV) for this deficiency was issued at the time of inspection.
- 2) The facility has a petroleum products storage capacity in excess of 400,000 gallons and as such is required to develop and maintain on-site a Discharge Prevention Containment and Countermeasure (DPCC) Plan in accordance with N.J.A.C. 7:1E-1 et seq.

ATTACHMENT SS-1

You are therefore Directed to:

- 1) Immediately cease all illegal discharges.
- 2) Clean and properly dispose of all materials contaminated by the petroleum product discharges.
- 3) Contact Mr. Walter Nedick at (609) 292-0407 for information regarding a DPCC Plan.
- 4) Obtain a NJPDES discharge to surface water (DSW) permit for the facility's stormwater discharge.
- 5) Submit to this writer within thirty (30) days of the receipt of this correspondence a written report concerning the corrective actions taken. You must include with this report a copy of all waste manifests generated by the proper disposal of the contaminated materials.

NJPDES permit application forms can be obtained by contacting:

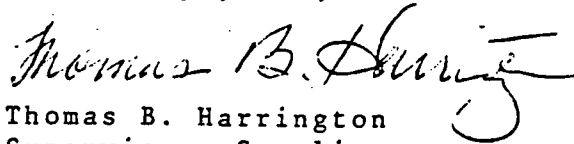
Mr. George Caporale, Chief
Bureau of Permits Administration
Water Quality Management Element
Division of Water Resources
P.O. Box CN-029
Trenton, NJ 08625

Any questions concerning the completion of the application should be addressed to Mr. Caporale or the BPA staff, who may be reached at (609) 984-4428. The completed application must be sent to Mr. Caporale, with a copy of the cover letter to this writer.

Failure to comply with this Directive may result in further enforcement action by this office, including the imposition of penalties, pursuant to N.J.S.A. 58:10A-10. Therefore, kindly devote your full attention to this matter. If you have any questions concerning this Directive, please contact Sanford E. Garrett at (201) 669-3900.

ATTACHMENT SI-2

Very truly yours,



Thomas B. Harrington
Supervisor, Compliance
Monitoring Unit
Metro Bureau of
Regional Enforcement

A27:E13:G25

cc: Mr. George Caporale, BPA
Mr. Walter Nedick BMP
Mr. John Christ, H.O.

bcc: Mohammed Z. Hussain, Enforcement
Robert Candido, Criminal Justice

ATTACHMENT SS-3

Let's protect our earth



State of New Jersey

DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES
METRO BUREAU OF REGIONAL ENFORCEMENT
2 BABCOCK PLACE
WEST ORANGE, NEW JERSEY 07052

GEORGE G. McCANN, P.E.
DIRECTOR

DIRK C. HOFMAN, P.E.
DEPUTY DIRECTOR

October 2, 1987

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Mr. Ugo Lancia, Owner
Lancia Oil Company
340 South River Street
Hackensack, N.J. 07606

Re: Delinquent Reply to
NJDEP Directive of
June 10, 1987

Dear Mr. Lancia:

On June 10, 1987, the Division of Water Resources (DWR) directed Lancia Oil to excavate and properly dispose of oil contaminated soil at the Lancia Oil facility in South Hackensack and to submit a written report within thirty (30) days to this office detailing the corrective action taken. As requested in your June 19, 1987 letter Lancia Oil was given a two week extension by the DWR. A copy of the directive which was sent on June 24, 1987 is enclosed for your information.

The reply which was to have been submitted to DWR by August 7, 1987 has not been received. Lancia Oil is therefore directed to immediately submit the required written report to:

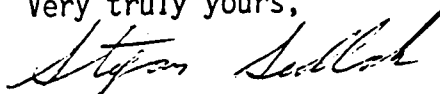
Mr. Stefan D. Sedlak
Assistant Chief
Metro Bureau of
Regional Enforcement
NJDEP-Division of Water Resources
2 Babcock Place
West Orange, NJ 07052

ATTACHMENT SS-4

-2-

Failure to comply with the requirements of this directive will result in enforcement action in accordance with the New Jersey "Water Pollution Control Act", N.J.S.A. 58:10A-1 et seq. If you have any questions regarding this letter please contact Sanford E. Garrett of this office at (201) 669-3900.

Very truly yours,



Stefan D. Sedlak
Assistant Chief
Metro Bureau of
Regional Enforcement

E18:G26

Enclosure

bcc: Mohammed Hussain
Robert Candido

ATTACHMENT SS-5

7112

Let's protect our earth



State of New Jersey

DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF WATER RESOURCES
METRO BUREAU OF REGIONAL ENFORCEMENT
2 BABCOCK PLACE
WEST ORANGE, NEW JERSEY 07052

GEORGE G. McCANN, P.E.
DIRECTOR

DIRK C. HOFMAN, P.E.
DEPUTY DIRECTOR

April 6, 1988

CERTIFIED MAIL
RETURN RECEIPT

Mr. Ugo Lancia, Owner
Lancia Oil Company
340 South River Street
Hackensack, New Jersey 07606

Re: Delinquent Reply to
NJDEP Directive of October 2, 1987

Mr. Lancia:

On June 10, 1987, the Division of Water Resources (DWR) directed Lancia Oil Company to remove and properly dispose of oil contaminated soil at the Lancia Oil Company facility in South Hackensack, and to submit a written report within thirty (30) days detailing corrective action taken. A copy of the directive which was sent is enclosed for your information.

On October 2, 1987 DWR issued a delinquent reply directive to Lancia Oil for non-compliance with the June 10, 1987 directive. As of this date no response has been received by this office.

Lancia Oil Company is hereby directed to respond in a complete and appropriate fashion to the June 10, 1987 directive upon receipt of this directive. This will serve as a final notice concerning this matter. Failure to attain compliance will result in the institution of further enforcement action. Therefore, we anticipate your prompt cooperation.

ATTACHMENT SS-6

Please direct all correspondence and inquiries to
Sanford Garrett of this office at (201) 669-3900.

Very truly yours,

for Gloria Tandoi
Stefan D. Sedlak
Section Chief
Metro Bureau of
Regional Enforcement

c: John Christ, H.O.

bc: Mohammed Z. Hussian
Robert Candido, Criminal Justice

Enclosure
E13

ATTACHMENT SS-7

ATTACHMENT TT

Sanford Garret
**LANCIA
OIL**

340 South River Street
Hackensack, New Jersey
201-342-5454
TELEX: 134-463

RECEIVED
DIVISION OF
WATER RESOURCES
ENFORCEMENT ELEMENT

MAY 5 12 41 PM '88

UGO LANCIA
PRESIDENT

Dept. of Environmental Protection
Division of Water Resources
Metro Bureau of Regional Enforcement
2 Babcock Place
West Orange, N.J. 07052

Re: Delinquent reply to N.J. Dep. Directive of Oct. 2, 1987

Dear Sir,

On June 10, 1987 DWR directed Lancia to remove and dispose of oil contaminated soil at our facility. We failed to comply due to my being in and out of hospital most of 1987 and part of 1988 (Lung Cancer). However we are now attempting to rectify violations.

1. Waste Motor oil in drums was disposed of thru Lionetti Waste Oil Co.
2. Yard has been generally cleaned and concrete pad has been installed.
3. The contaminated soil (oil spill) has been cleaned up and put in drums waiting for waste dealer to dispose of drums.
4. DPCC plan is being drawn by Equipment Specialist and will forward as soon as ready.

I have been in touch with your representative Mr Sanford Garret as to our progress.

Thank you for your patience.

Sincerely,

Ugo Lancia
Ugo Lancia

ATTACHMENT IT-1

431



340 South River Street
Hackensack, New Jersey
201-342-5454
TELEX: 134-463

RECEIVED
DIVISION OF
WATER RESOURCES
ENFORCEMENT ELEMENT
JUN 3 11 53 AM '88

UGO LANCIA
PRESIDENT

June 2, 1988.

Kathleen Beyer
Metro Bureau of Regional Enforcement
Division of Water Resources
Bacbock Place
West Orange, N.J. 07052

Dear Ms. Beyer,

Enclosed please find manifest for 6 drums removed
from Lancia Oil Co. premises on May 31, 1988.

Sincerely,

Ugo Lancia

ATTACHMENT

II-2

450

**Department of Environmental Protection
Division of Hazardous Waste Management
Manifest Section
CN 028, Trenton, NJ 08625**

Use type or print in black letters. (Form designed for use on white (120 lb) paper.)

Form Approved OMB No. 2010-0001

UNIFORM HAZARDOUS WASTE MANIFEST		1. Generator's US EPA ID No. NJ 000255036600001		2. Page 1 of 1		3. Information on the manifest is not required by Federal law	
4. Generator's Name and Mailing Address Lancia Oil Company, Inc. 340 South River Street Hackensack, New Jersey 07601				A. State of New Jersey Program Number NJA 0423160			
5. Generator's Phone (201) 342-5454				B. State Generator ID Same			
6. Transporter 1 Company Name Clean Venture Inc.		7. US EPA ID Number NJ 0982281016		C. State Trans ID NJ DEP S 5811/			
8. Transporter 2 Company Name		9. US EPA ID Number		D. Transporter's Phone: 201 412-1000			
9. Designated Facility Name and Site Address Cycle Chem, Inc. 217 South First Street Elizabeth, New Jersey 07206		10. US EPA ID Number NJ 0002200040		E. State Trans ID			
11. US DOT Description (Including Proper Shipping Name, Hazard Class, and ID Number) HM				12. Containers		13. Total Quantity	
				No. Type		Wt/Vol Waste No.	
a. Waste Petroleum Mixture Solid				b. 6		c. 7	
14. Description of the waste materials listed above: a. S, T 35% Speedy Dry, Dirt b. 5% #2 Fuel oil				15. Handling Instructions (See 49 CFR 173.34)			
16. Special Handling Instructions and Additional Information Product code # 71571-02 Work order # 5787				Material is New Jersey Hazardous Waste NON RCRA & NON DOT Hazardous Waste			
17. GENERATOR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the shipping name and are classified, packed, marked and labeled, and are in all respects, in proper condition for transport by highway according to applicable international and national government regulations. If I am a large quantity generator, I certify that I have a program in place to reduce the volume and toxicity of waste generated to the degree that is determined to be economically practicable and that I have selected the practicable method of treatment, storage, and disposal currently available to me which will protect human health and the environment. OR, if I am a small quantity generator, I have made a good faith effort to select the best waste management method that is available to me and that I can afford.							
Printed/Typed Name				Signature <i>[Signature]</i>			
18. Transporter 1 Acknowledgement of Receipt of Materials				19. Discrepancy Indication Space			
Printed/Typed Name				Signature <i>[Signature]</i>			
20. Transporter 2 Acknowledgement of Receipt of Materials				21. Facility Owner or Operator: Certification of receipt of hazardous materials covered by this manifest except as noted in item 19.			
Printed/Typed Name				Signature <i>[Signature]</i>			

ATTACHMENT IE3

NJA0423160

**LANCIA
OIL**

340 South River Street
Hackensack, New Jersey
201-342-5454
TELEX: 134-463

Rec'd
JAN 23 1992
OEP

RECEIVED
DIVISION OF
NATURAL RESOURCES
ELEMENT

JAN 27 9 00 AM '92
USO LANCIA
PRESIDENT

Metro Enf.

State of New Jersey
Dept. of Environmental Protection
Division of Water Resources
CN 029
Trenton, N.J. 08625

January 16, 1992

Attn: Barbara E. Cutler

Dear Ms. Cutler,

In reference to your Violation Notice of 1/14/92. Regarding our berm along side the Hackensack river. The work has been given to R. Joyce Inc. and weather permitting will be done as soon as possible.

Sincerely,

97 Gh
Gary Coyle

GC/ch

ATTACHMENT IF4

ATTACHMENT UU

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION AND ENERGY
BUREAU OF DISCHARGE PREVENTION

FACILITY NAME: Lancia Oil Company Inc.

ADDRESS: 340 South River Street
Hackensack, NJ 07601

BLOCK(S): 00028B
LOT(S): 00012

MUNICIPALITY: Hackensack City
COUNTY: Bergen County

DATE OF INSPECTION: 9/3/92 TIME AT SITE: 9:35 to 11:00 a.m.
FIELD INSPECTOR(S): Priit Pals
Merary Sanchez

PURPOSE OF INSPECTION: To verify the facility's storage capacity.

PERSONS INTERVIEWED: Ugo Lancia, President
Gary Coyle, Sales

REPORT PREPARED BY: Merary Sanchez, Environmental Engineer MS.
REPORT REVIEWED BY: Darryl Jennus, Chief - Field Verification Section
DATE OF REVIEW:

DETAILS OF INSPECTION

Facility was visited on September 3, 1992 to verify its storage capacity. Lancia Oil has on site a storage capacity of petroleum products of approximately 1.21 million gallons. There are three tanks on the site: 800,000 gallon tank which is used to store #2 Fuel Oil which has dimensions of 60' in diameter and 40' in height; 400,000 gallon tank used to store # 2 Fuel Oil which has dimensions of 40' in diameter and 40' in height; 10,000 gallon tank used to store Kerosene which has dimensions of 8' in diameter and 24' in length. The tanks are less than 15 years old.

The 800,000 gallon tank is presently used and as of 9/2/92 it contained approximately 123,000 gallons of #2 Fuel Oil. The 400,000 gallon tank was reported to be out of service but the lines were not cutoff. The 10,000 gallon tank was empty on the day of the inspection and is primarily used during the winter.

The tanks are surrounded on three sides by a concrete containment wall and on the other side by an earthen berm. The bottom of the secondary containment is gravel or earth.

A photograph of the three tanks and one side of the containment wall was taken and is hereby attached.

The facility has a tank truck loading/unloading area and a dock as shown in the drawing (see next page). #2 fuel oil is delivered by a barge carrying approximately 200,000 to 300,000 gallons.

Lancia Oil Co. stores oil for Royal Petroleum. Oil was sold 6 years ago but presently the facility is in a pseudo active state due to the owner's poor health.

ATTACHMENT uu-1

RECOMMENDATIONS

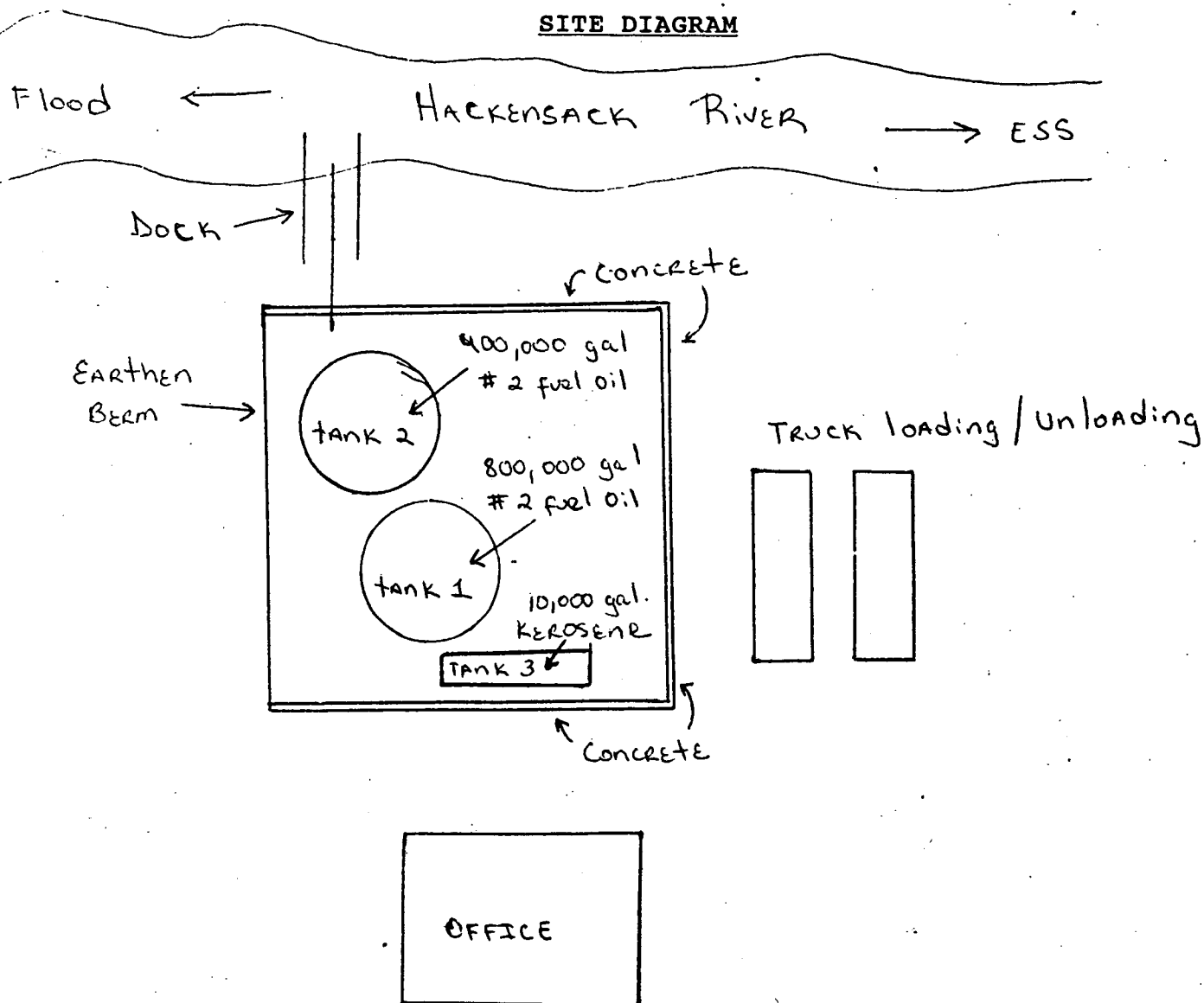
It was determined that the storage capacity of the facility is as follows:

#2 Fuel Oil tank:	800,000 gallons
#2 Fuel Oil tank:	400,000 gallons
Kerosene tank:	10,000 gallons
Total Storage Capacity:	1,210,000 gallons

Lancia Oil had to prepare a DPCC/DCR plan and submit it to the department by August 1, 1992.

Mr. Ugo Lancia was to either decrease the storage capacity below 200,000 gallons or submit a plan to the department.

SITE DIAGRAM



ATTACHMENT 44-2

NEW JERSEY DEPARTMENT OF ENVIRONMENTAL PROTECTION AND ENERGY
BUREAU OF DISCHARGE PREVENTION

<u>ITEM</u>	<u>TANK DESIGNATION</u>	<u>MATERIAL STORED</u>	<u>CAPACITY (gallons)</u>
1.		# 2 FUEL oil	800,000
2.		# 2 FUEL oil	400,000
3.		KEROSENE	10,000
4.			
5.			
6.			
7.			
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ATTACHMENT 44-3

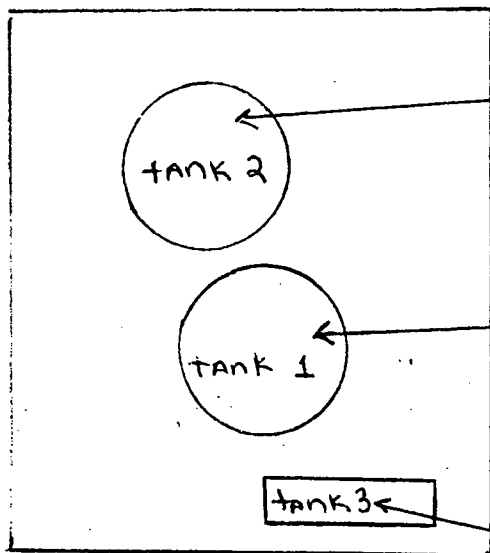
ADDITIONAL VIOLATIONS

DETAILS OF VIOLATION	CODE REFERENCE: Chapter(s) _____ Section(s) _____ Paragraph(s) _____
	DETAILS _____

REMARKS _____	
RECOMMENDED ACTION _____	

Draw diagram below showing location and distances of violation with respect to street and/or landmarks or unusual site conditions.

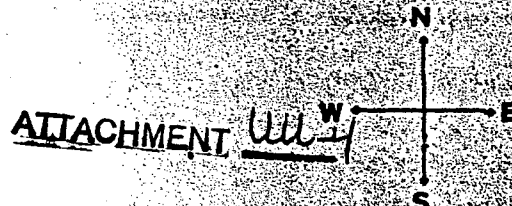
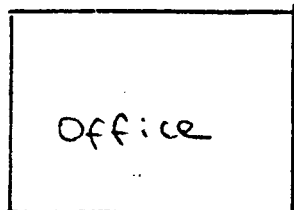
HACKENSACK RIVER



400,000 gal. ; #2 fuel oil
40' = diameter, 40' = height

800,000 gal. ; #2 fuel oil
60' = diameter, 40' = height

10,000 gal. ; KEROSENE
24' = length, 8' = diameter



FIELD RECORD OF VIOLATIONVIOLATION DATE 9/2/92 TIME AT SITE 9:35 a.m. p.m. 11:00 a.m. p.m. ID# _____
from to

Sec. A	PERSON IN VIOLATION	FULL BUSINESS NAME <u>Lancia Oil Comp. Inc.</u>
		MAILING ADDRESS <u>340</u> <u>South River Street</u> , <u>HACKENSACK</u> , <u>07601</u> No. Street City Zip Code
Sec. B	LOCATION OF VIOLATION	TYPE OF OWNERSHIP: <input type="checkbox"/> Individual <input type="checkbox"/> Partnership <input checked="" type="checkbox"/> Corporation <input type="checkbox"/> Municipal
		NAME OF OWNER, PARTNERS, OFFICERS, OFFICIALS <u>Ugo Lancia</u>
Sec. C	DETAILS OF VIOLATION	TITLE <u>PRESIDENT</u>
		PERSONS INTERVIEWED <u>Ugo Lancia, Gary Coyle</u> PHONE <u>(201) 342-5454</u>
		PERSON AUTHORIZED TO RECEIVE PROCESSES <u>Ugo Lancia</u>
		MAILING ADDRESS <u>340</u> <u>South River Street</u> , <u>HACKENSACK</u> , <u>07601</u> No. Street City Zip Code
		REMARKS: _____
		LOCATION ADDRESS: <u>340</u> <u>South River St.</u> , <u>HACKENSACK</u> , <u>BERGEN</u> No. Street Municipality County
		Lot <u>00012</u> Block <u>00028 B</u>
		PREMISES OCCUPIED AS: <input checked="" type="checkbox"/> Owner <input type="checkbox"/> Lessee <input type="checkbox"/> Tenant
		OWNER <u>Ugo Lancia</u> Name Street City
		CODE REFERENCE: Chapter(s) <u>4</u> Section(s) <u>6 ; 6</u> Paragraph(s) <u>(a), (b) 2</u>
		DETAILS <u>Lancia Oil Co. has on site a storage capacity of petroleum products greater than 1,000,000 gallons but less than four million gallons (see diagram). A major facility of this size should have turned in a DPCC and a DCR plan on August 1, 1992. The total storage capacity of the three tanks were as follows: 800,000 gals. of #2 fuel oil in tank 1; 400,000 gals. of #2 fuel oil in tank 2, and 10,000 gals. of kerosene in tank 3 for a total of 1.21 million gallons of hazardous substances.</u>
		REMARKS <u>As of 9/2/92 p.m. readings; about 123,000 gallons of #2 fuel oil were on site.</u>
		RECOMMENDED ACTION <u>Facility was not self reporting and was determined to be in violation as referenced above.</u>

Reviewed by _____ Date _____

Date _____
Date _____P. R. Pals
Inspector's Signature
P. R. Pals
Print Name
Principal Engineer
Title☐ Check here if reverse side is used. (Over)ATTACHMENT UU-5

ATTACHMENT VV

19001

EN

NE



State of New Jersey
DEPARTMENT OF ENVIRONMENTAL PROTECTION
DIVISION OF ENVIRONMENTAL QUALITY
JOHN FITCH PLAZA, P. O. BOX 2807, TRENTON, N. J. 08625

ORDER

To: Lancia Oil Co., Inc.
Ugo Lancia, Registered Agent
160 East Railway Avenue
Paterson, New Jersey 07503

Re: N.J.A.C. 7:27- 8.3(a)&(b)
Plant Identification No. Not listed
Violation Occurred on Premises
Known As:
340 South River Street, Lot 12, Block
28-B, Hackensack City, Bergen County,
New Jersey

WHEREAS, the State Department of Environmental Protection has determined by investigation(s) or inspection(s) made pursuant to the Provisions of the New Jersey Air Pollution Control Act that on November 16, 1981 at approximately 2:00 p.m. you did violate Title 7, Chapter 27, Subchapter 8, Section 8.3(a)&(b) of the New Jersey Administrative Code.

The investigation(s) discloses (a) that one 800,000 and one 400,000 #2 fuel oil storage tanks were constructed, installed or altered on the premises identified above without first having obtained a "Permit to Construct, Install or Alter Control Apparatus or Equipment" from the Department.

and
(b) that one 800,000 and one 400,000 #2 fuel oil storage tanks were used or caused to be used on the premises identified above without first having obtained a "Certificate to Operate Control Apparatus or Equipment" from the Department.

NOW, THEREFORE, YOU ARE HEREBY ORDERED, to cease violation of said Subchapter on the premises owned, leased, operated or maintained by you on or before February 21, 1982.

Dated: December 21, 1981

cc: Local District
Field Office
Newark

CERTIFIED MAIL

Edward J. Londres
Edward J. Londres, Assistant Director
Enforcement Branch

VAP001
Jul. 76

ATTACHMENT